



KANSAS CORPORATION COMMISSION 1056321
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _____
Contact Person: LANCE GALVIN
Phone: (405) 600-7704
CONTRACTOR: License # 33783
Name: Michael Drilling LLC
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>01/10/2011</u>	<u>01/14/2011</u>	<u>02/05/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27537-00-00

Spot Description: _____
SE NW NE SE Sec. 33 Twp. 28 S. R. 18 East West
2005 Feet from North / South Line of Section
850 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Neosho

Lease Name: BURDUE, DAVID E Well #: 33-3

Field Name: _____

Producing Formation: MULTIPLE

Elevation: Ground: 941 Kelly Bushing: 0

Total Depth: 1140 Plug Back Total Depth: 1137

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1137

feet depth to: 0 w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanne Carrick Date: 05/23/2011



1056321

Operator Name: PostRock Midcontinent Production LLC Lease Name: BURDUE, DAVID E Well #: 33-3
Sec. 33 Twp. 28 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
Electric Log Submitted Electronically [X] Yes [] No
List All E. Logs Run: CDL, NDL, TEMP

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: 1.5 Set At: 1083 Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR: 2/21/2011
Producing Method: [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil 0 Bbbls, Gas 15 Mcf, Water 11 Bbbls, Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE D10083

TICKET NUMBER

7011

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 630820

API 15-133-27587

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-17-11	Burdue David 33-3	3	28	18	Neosho

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	11:00	5:00		904850		6	<i>Joe Blanchard</i>
John Walker	11:00	4:30		931310	982900	5.5	<i>John Walker</i>
Nathan Gibson	11:00	4:00		903206		5	<i>Nathan Gibson</i>
Otto Powers	11:00	4:30		913197		5.5	<i>Otto Powers</i>

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1140 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1136.51 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 35 Ft 5 1/2 swept 200 LBS gal INSTALLED cementhead RAW 19
 BBI dye & 175 SKS of cement to get dye to surface. Flush pump.
 Pump wiper plug to bottom & set float shoe.
 started 5 1/2 1:00pm started cement 3pm left location 4pm

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6 hr	Foreman Pickup	
903197	5.5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
	1136.51 Ft	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2"	
	130 SK	Portland Cement	
	35 SK	Gilsonite	
	2 SK	Flo-Seal	
	14 SK	Premium Gel	
	6 SK	Cal Chloride	
	1	5 1/2 Basket	
	2000 gal	City Water	
931310	5.5 hr	Casing tractor	
982900	5.5 hr	Casing trailer	

VDd, Michael Dilling Friday January 14, 2011 @ 4PM.

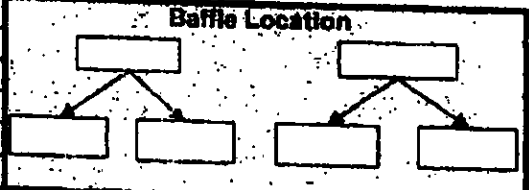
API # 15-133-27537

285-18E

130th
+
Ford
W+H
into

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet	
1	39.11	39.11		Location: David Burdick 33-3	
2	40.07	79.18	Concrete	SSi#	
3	38.10	117.28		Date: 11/17/10	
4	40.41	157.69	bucket	Well TD: 1140'	
5	40.12	197.81	at 79	D10083 630820	
6	38.73	236.54	to 119ft.	Neesho Co., KS	
7	38.85	275.39			
8	38.42	313.81			
9	39.52	353.33			
10	38.92	392.25			
11	38.73	430.98			
12	38.97	469.95			
13	39.78	509.73			
14	39.98	549.71			
15	39.29	589.00			
16	39.30	628.30			
17	39.30	667.60			
18	39.63	707.23			
(19)	39.63	746.86	Set Upper Baffle @ 707.23ft.	Big Hole.	
20	38.66	785.52			
21	38.87	824.39			
22	39.11	863.50			
23	39.16	902.66	Set Lower Baffle @ 902.66ft.	Small Hole.	
(24)	38.31	940.97			
25	39.96	980.93			
26	38.44	1019.37			
27	38.70	1058.07			
28	39.48	1097.55			
(29)	38.96	1136.51	Tally Bottom		

Jennifer
Ken



Notes

Set Upper Baffle @ 707.23ft. Big Hole.

Set Lower Baffle @ 902.66ft. Small Hole.

Use all 29 joints + No Sub.

Be Safe! Do Good Work!

PostRock

Miss. Top = 1005ft.
Tally Bottom = 1136.51ft.
Log Bottom = 1139.60ft.
Driller TD = 1140ft.

(KAS) Ke Lewis
Sr. Geologist
620.30.59900
Cell.

Michael Drilling, LLC

P.O.#D10083

**P.O. Box 402
Iola, KS 66749
620-496-7795**

Company: Post Rock Energy Corp.
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: LRG 011811-6

Date: 01/14/11
Lease: David Burdue
County: Neosho
Well#: 33-3
API#: 15-133-27537-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	580-586	Lime
22-51	Lime and Shale	586-587	Coal
51-148	Lime	587-601	Shale
148-159	Black Shale -Wet	590	Gas Test 0"at 1/4" Choke
159-185	Lime	601-602	Coal
185-193	Shale	602-632	Shale
193-203	Lime	615	Gas Test 0"at 1/4" Choke
203-217	Shale Streaks	632-638	Shale
217-265	Lime	638-643	Lime
265-275	Shale	640	Gas Test 0"at 1/4" Choke
275-310	Sandy Shale	643-663	Shale
310-365	Shale	663-665	Coal
365-385	Lime	665-681	Shale
385-452	Sandy Shale	665	Gas Test 0"at 1/4" Choke
452-459	Lime	681-682	Coal
459-461	Coal	682-689	Shale
461-508	Lime	689-690	Coal
465	Gas Test 0"at 1/4" Choke	690-726	Shale
508-549	Shale	690	Gas Test 0"at 1/4" Choke
549-550	Coal	726-727	Coal
550-575	Lime	727-782	Shale
565	Gas Test 0"at 1/4" Choke	740	Gas Test 0"at 1/4" Choke
575-576	Coal	782-783	Coal
576-580	Shale	783-818	Shale

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JAN 21 2011
BY: _____

Michael Drilling, LLC

P.O.#D10083

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Iola, KS 66749
620-496-7795**

Company: Post Rock Energy Corp.
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: LRG 011811-6

Date: 01/14/11
Lease: David Burdue
County: Neosho
Well#: 33-3
API#: 15-133-27537-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
790	Gas Test 0"at 1/4" Choke	1140	TD
818-819	Coal		
819-830	Shale		Surface 22'
830-831	Coal		
831-851	Shale		
851-852	Coal		
852-865	Shale		
865-866	Coal		
866-887	Shale		
887-888	Coal		
888-925	Shale		
915	Gas Test 2"at 1/4" Choke		
925-926	Coal		
926-931	Shale		
931-932	Coal		
932-953	Shale		
953-954	Coal		
954-983	Shale		
965	Gas Test 2"at 1/4" Choke		
983-984	Coal		
984-1003	Shale		
995	Gas Test 40"at 1/4" Choke		
1003-1140	Mississippi Lime		
1015	Gas Test 40"at 1/4" Choke		

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