

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

DA

Starting Date August 14, 1987 month day year

API Number 15-063-21,139-00-00

OPERATOR: License # 03178 Name Guinn Investments, Inc. Address 201 E. Abram Suite 650 City/State/Zip Arlington, Tx. 76010 Contact Person Bob Antle Phone 817-265-6043

SW Sec 27 Twp 13 S, Rg 26 W 2000' FSL 3260' FEL Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Ks. 67202

Nearest lease or unit boundary line 2000' feet County Gove Lease Name Turner #2 Well # 2

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation --- feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 100' Depth to bottom of usable water 1000' Surface pipe planned to be set 250' Projected Total Depth 4350' feet Formation Mississippian

If OWWO: old well info as follows:

Operator Well Name N/A Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing. Date 8-12-87 Signature of Operator or Agent Title Vice-President

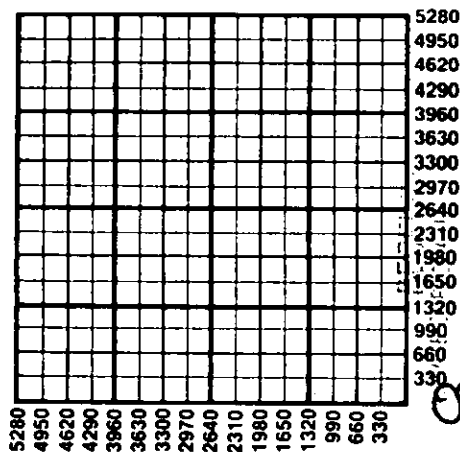
For KCC Use: Conductor Pipe Required None feet; Minimum Surface Pipe Required 200 feet per Alt. X(2) This Authorization Expires 2-12-88 Approved By 8-12-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.



AUG 12 1987

CONSERVATOR,  
Wichita, Kansas

08-12-87

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238