

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

**CANCELLED**  
CARD MUST BE SIGNED

Starting Date: August 17, 1985  
month day year

API Number 15-063-20,964-00-00 9-16-85

OPERATOR: License # 5701  
Name National Oil Company  
Address 1350 17th Street, Suite 200  
City/State/Zip Denver, Colorado 80202  
Contact Person Billy Harris  
Phone (303) 893-8979

APP. SE NW NE Sec 16 Twp 13 S, Rge 30  
(location)  
4290 Ft North from Southeast Corner of Section  
1550 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling Company  
City/State Wichita, Kansas

Nearest lease or unit boundary line 990 feet.  
County Gove  
Lease Name Ottley Well# 1-16

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Production string will be cemented immediately from below useful water to surface

If OWWO: old well info as follows:  
Operator N/A  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4600 feet  
Projected Formation at TD Mississippi  
Expected Producing Formations Lansing Ft. Scott

Depth to Bottom of fresh water 118 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 1375 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 275 feet  
Conductor pipe if any required N/A feet  
Ground surface elevation 2846 feet MSI  
This Authorization Expires 8-21-85  
Approved By PCH 8-21-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date August 7, 1985  
Signature of Operator or Agent [Signature] Title Reservoir Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION

08-21-1985  
 AUG 21 1985

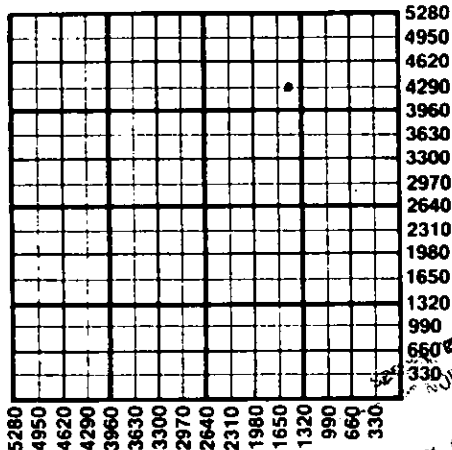
Important procedures to follow:

A Regular Section of Land  
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
 Wichita, Kansas

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED  
 AUG 13 1985  
 STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238