

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34357
Name: Atlas Operating LLC
Address 1: 15603 Kuykendahl Road suite 200
Address 2: _____
City: Houston State: TX Zip: 77090 + 3 6 5 5
Contact Person: Ramy H Farrag
Phone: (281) 893-9400 x 239
CONTRACTOR: License # 5822
Name: Val Energy
Wellsite Geologist: Ryan Seib
Purchaser: Pioneer / NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/23/2011</u>	<u>11/30/10</u>	<u>12/14/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21720-00-00

Spot Description: _____
NE N2 NE NW Sec. 32 Twp. 31 S. R. 9 East West
30 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Harper

Lease Name: Green Well #: 8

Field Name: Spivey Grabs-Basil

Producing Formation: Mississippi

Elevation: Ground: 1620 Kelly Bushing: 1630

Total Depth: 4600 Plug Back Total Depth: 4538

Amount of Surface Pipe Set and Cemented at: 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ramy H Farrag

Title: Production Coordinator Date: 05/17/2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ RECEIVED
MAY 25 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 5/23/11
KCC WICHITA

Operator Name: Atlas Operating LLC Lease Name: Green Well #: 8
 Sec. 32 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3520</td> <td>-1890</td> </tr> <tr> <td>Lansing</td> <td>3712</td> <td>-2082</td> </tr> <tr> <td>Stark Sh.</td> <td>4150</td> <td>-2520</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4359</td> <td>-2729</td> </tr> <tr> <td>Mississippi</td> <td>4418</td> <td>-2788</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3520	-1890	Lansing	3712	-2082	Stark Sh.	4150	-2520	Cherokee Sh.	4359	-2729	Mississippi	4418	-2788
Name	Top	Datum																	
Heebner Shale	3520	-1890																	
Lansing	3712	-2082																	
Stark Sh.	4150	-2520																	
Cherokee Sh.	4359	-2729																	
Mississippi	4418	-2788																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8 "	23	266	60/40 poz	200	3% cc w/ 1/4 # cello flake
Production	7-7/8	4-1/2 "	10.5	4590	AA2	200	5% salt, 1/4# celliflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4414-24	1400 Gals 15% HCL	4414-4424
		Frac'd w/ 20,000 lbs Sand 325 bbls of fluid	4414-4424

TUBING RECORD:		Size: <u>2-3/8"</u>	Set At: <u>4410</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>01/25/2011</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	100	25	10,000	25	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 11/30/2010
INVOICE NUMBER 1718 - 90467550		

Pratt (620) 672-1201
 B. ATLAS OPERATING, LLC
 I 15603 KUYKENDAHL, STE 200
 L HOUSTON
 L TX US 77090
 T
 O ATTN:

303172
 303154

J LEASE NAME Green 8
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40257268	20920		Net - 30 days	12/30/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/24/2010 to 11/24/2010				
0040257268				
171803085A Cement-New Well Casing/Pi 11/24/2010 8 5/8" Surface				
60/40 POZ	200.00	EA	8.64	1,728.00
Cello-flake	50.00	EA	2.66	133.20
Calcium Chloride	516.00	EA	0.76	390.10
Wooden Cement Plug 8 5/8"	1.00	EA	115.20	115.20
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	3.06	183.60
Heavy Equipment Mileage	120.00	MI	5.04	604.80
Proppant and Bulk Delivery Charges	516.00	MI	1.15	594.43
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Depth Charge: 0-500'	1.00	HR	720.00	720.00
Blending & Mixing Service Charge	200.00	MI	1.01	201.60
Supervisor	1.00	HR	126.00	126.00

160015

RECEIVED
 MAY 25 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,976.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	141.83
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,118.76
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer ATIAS Operating	Lease No.	Date 11/24/10
Lease 9400	Well # 8	
Field Order # 3095	Station PRATT KS	Casing 8 5/8
		Depth 269
Type Job CNW 8 5/8 Seals	Formation	County HARPER
		State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Rt		Acid	RATE	PRESS	ISIP	
8 5/8				Pre Pad	Max		5 Min.	
Depth 269	Depth	From	To	Pad	Min		10 Min.	
Volume 15	Volume	From	To	Frac	Avg		15 Min.	
Max Press 200	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection PC	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 249	Packer Depth	From	To					

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
-------------------------	--------------------------------------	-----------------------------------

Service Units	19867	33708	20920	19826	19860				
Driver Names	Sullivan	Melton		MAGNAW					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0315					ON for Sol ^y , mixer
					Run 6 JTC 8 5/8 # 23 CSG.
0340					Casing and Bottom
0350					Hook Rig to CIL
0400	150		3	4	St. Spool
				5	mix cont 200 sk 60/40 per
			43		shut down cont mixer
					Release Plug
0413				4	St. Dip
0420	200		15		plug down
					chc 4 per cont to bot
					Job complete

RECEIVED
MAY 25 2011
KCC WICHITA

Thank you



BASIC
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03085 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-24-10</u> DISTRICT <u>PRA-H Kc</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>ATLAS Operating</u>		LEASE <u>9200 W # 8</u> WELL NO.:	
ADDRESS		COUNTY <u>HARPER</u> STATE <u>Kc</u>	
CITY STATE		SERVICE CREW <u>Sullivan, Nelson, Mcgraw</u>	
AUTHORIZED BY		JOB TYPE: <u>CNW 8 5/8 Sucker</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AMP	TIME
<u>33208/20520</u>	<u>20</u>						<u>11-24-10</u>		<u>0600</u>
<u>19826/19860</u>	<u>20</u>						<u>11-24-10</u>		<u>0315</u>
<u>19867</u>									<u>0400</u>
									<u>0420</u>
							<u>11-24-10</u>		<u>0500</u>
									<u>60</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Brian Davidson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 103	60/40 pot cement	sk	200		2400.00
CE 102	collar	lb	50		185.00
CE 109	calcium chloride	lb	516		541.80
CF 153	Top woods plug 8 5/8	SA	1		160.00
E 100	Reddy mix	m	60		255.00
E 101	Heavy Reddy mix	m	120		840.00
E 113	Brill Debris	TM	516		825.60
CE 200	Depth charge 0.500	SA	1		1,000.00
CE 240	Blowby - mixing gun	sk	200		200.00
CE 504	plug containing Reville	ck	1		250.00
S 003	Schum Separator	SA	1		175.00

RECEIVED
MAY 25 2011
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

SUB TOTAL

Thank you

TOTAL DLS 4,976.93

SERVICE REPRESENTATIVE <u>Robert Fuller</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <u>Brian Davidson</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

PAGE	CUST NO	INVOICE DATE
1 of 1	1003241	12/06/2010
INVOICE NUMBER		
1718 - 90471406		

Pratt (620) 672-1201
 B ATLAS OPERATING LLC
 I 15603 KUYKENDAHL, STE 200
 L HOUSTON
 TX US - 77090
 O ATTN:

J LEASE NAME Green 8
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40259482	27463		Net - 30 days	01/05/2011
For Service Dates: 12/01/2010 to 12/01/2010				
0040259482				
171803211A Cement-New Well Casing/Pi 12/01/2010 4 1/2" Longstring				
AA2 Cement	200.00	EA	12.24	2,447.99 T
60/40 POZ	50.00	EA	8.64	432.00 T
Cello-flake	50.00	EA	2.66	133.20 T
Salt (Fine)	1,087.00	EA	0.36	391.32 T
Cement Friction Reducer	94.00	EA	4.32	406.08 T
Gas-Blok	141.00	EA	3.71	522.83 T
Top,Rubber,Cement Plug 4 1/2"	1.00	EA	57.60	57.60
Flapper Type Insert Float Valves 4 1/2"	1.00	EA	144.00	144.00
Turbolizer 4 1/2" (Blue)	10.00	EA	61.20	612.00
Guide Shoe Regular 4 1/2" (Blue)	1.00	EA	162.00	162.00
CS-1L KCL Substitute	4.00	EA	25.20	100.80 T
Mud Flush	500.00	EA	0.62	309.60 T
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	3.06	183.60
Heavy Equipment Mileage	120.00	MI	5.04	604.80
Proppant and Bulk Delivery Charges	693.00	MI	1.15	798.34
Depth Charge: 4001-5000'	1.00	HR	1,814.40	1,814.40
Blending & Mixing Service Charge	250.00	MI	1.01	252.00
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00
				RECEIVED MAY 25 2011 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,678.56
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	298.86
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,977.42
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

FIELD SERVICE TICKET

1718 03211 A

BASIC
ENERGY SERVICES

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

PRESSURE PUMPING & WIRELINE

DATE _____ TICKET NO. _____

DATE OF JOB 12-1-10 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Atlas Operating		LEASE Green WELL NO. 8							
ADDRESS		COUNTY Harper STATE KS							
CITY STATE		SERVICE CREW Orlando, Vetch, Phye							
AUTHORIZED BY		JOB TYPE: CNW-4 1/2 L-S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	PM	TIME
27283	1						11-30-10		9:00
27463	1					ARRIVED AT JOB	12-1-10	AM	12:00
19960-19918	1					START OPERATION		AM	5:00
						FINISH OPERATION		AM	6:00
						RELEASED		AM	7:00
						MILES FROM STATION TO WELL			6.0

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Bob Younger*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	Sx	200		3400.00
CP103	60/40 P02	Sx	60		600.00
CC102	Cellflake	Lb	50		185.00
CC111	Salt	Lb	1087		543.50
CC112	Friction Reducer	Lb	94		564.00
CC115	Gas Blok	Lb	141		726.15
CF102	TOP Rubber plug 4 1/2"	ea	1		80.00
CF1450	Flapper Type Insert Float Valve 4 1/2"	ea	1		200.00
CF1650	Turbolizer 4 1/2"	ea	10		850.00
CF250	Guide Shoe 4 1/2"	ea	1		225.00
C704	HCL Substitute	Gal	4		140.00
CC151	mud flush	Gal	500		430.00
E100	Pickup mileage	mi	60		855.00
E101	Heavy Equipment mileage	mi	120		840.00
E113	Bulk Delivery	Tm	693		1108.80
CE205	Depth charge 4000'-5000'	ea	1		2520.00
CE240	Cement Blending Charge	Sx	250		350.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

SUB TOTAL **DL5** 9678.56

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

RECEIVED
MAY 25 2011

SERVICE REPRESENTATIVE *Steve Orlando* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Bob Younger* KCC WICHITA
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: Atlas Operating	Lease No.:	Date: 12-1-10
Lease: Green	Well #: 8	
Field Order #: 3211	Station: Pratt	Casing: 4 1/2" 105'
Type Job: CNW-4 1/2 L.S.	Formation:	Depth: 4590
		County: Harper
		State: KS
		Legal Description: 32-31-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 4 1/2"	Tubing Size:	Shots/Ft:		Acid: 200sks AA2 cement 1.42 yield	RATE:	PRESS:	ISIP:	
Depth: 4590	Depth:	From:	To: 50sks	Pre Pad: 60/40 PZ KH/MT	Max:		5 Min.	
Volume: 73.17	Volume:	From:	To:	Pad:	Min:		10 Min.	
Max Press: 1500	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection: P.C.	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: 455'	Packer Depth:	From:	To:	Flush: 72-56	Gas Volume:		Total Load:	

Customer Representative: Bob Younger	Station Manager: Dave Scott	Treater: Steve Orlando
---	------------------------------------	-------------------------------

Service Units: 27273 27463 19960 19918								
Driver Names: Orlando Veatch PHYE								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00 AM					On location - Safety meeting run 4 1/2 casing to 4590' Centralizers 1-2-4-5-6-7-9-11-13-15 S.J. 38' Casing on bottom - Break circ. w/RT
5:05	250		20	5	29% HCL H2O
5:02	250		12	5	mud flush
5:04	250		3	5	H2O spacer
5:05	200		50.5	5	mix 200sks AA2 @ 15#/gal Shut Down - Clear pump + line Release plug
5:17	0		0	6	Start H2O Displacement w 29% KCL
5:24	300		40	5	Lift pressure
5:29	550		62	4	Slow Rate
5:30	1500		72.5	4	plug down - held circulation thru job
6:00 AM			6/4		plug KH/MT w/50sks 60/40 PZ Job Complete, Thanks, Steve

RECEIVED
MAY 25 2011
KCC WICHITA