

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34357  
Name: Atlas Operating LLC  
Address 1: 15603 Kuykendahl Road suite 200  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77090 + 3 6 5 5  
Contact Person: Ramy H Farrag  
Phone: ( 281 ) 893-9400 x 239  
CONTRACTOR: License # 5822  
Name: Val Energy  
Wellsite Geologist: Ryan Sieb  
Purchaser: Pioneer / NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Corr., Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
11/14/2010    11/21/2010    1/27/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 077-21716-00-00  
Spot Description: \_\_\_\_\_  
SW NE SW NE Sec. 32 Twp. 31 S. R. 9  East  West  
1,800 Feet from  North /  South Line of Section  
1,900 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Harper  
Lease Name: Green Well #: 7  
Field Name: Spivey Grabs-Basil  
Producing Formation: Mississippi  
Elevation: Ground: 1600 Kelly Bushing: 1610  
Total Depth: 4600 Plug Back Total Depth: 4542  
Amount of Surface Pipe Set and Cemented at: 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Ramy H Farrag  
Title: Production Coordinator Date: 05/17/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 5/23/11  
**RECEIVED**  
**MAY 25 2011**  
**KCC WICHITA**

Operator Name: Atlas Operating LLC Lease Name: Green Well #: 7  
 Sec. 32 Twp. 31 S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>CNL/CDL MEL, DIL, CBL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3496</td> <td>-1886</td> </tr> <tr> <td>Lansing</td> <td>3686</td> <td>-2076</td> </tr> <tr> <td>Star Sh.</td> <td>4140</td> <td>-2530</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4346</td> <td>-2736</td> </tr> <tr> <td>Mississippi</td> <td>4412</td> <td>-2802</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3496	-1886	Lansing	3686	-2076	Star Sh.	4140	-2530	Cherokee Sh.	4346	-2736	Mississippi	4412	-2802
Name	Top	Datum																	
Heebner Shale	3496	-1886																	
Lansing	3686	-2076																	
Star Sh.	4140	-2530																	
Cherokee Sh.	4346	-2736																	
Mississippi	4412	-2802																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8 "	23	266	60/40 poz	200	3% cc w/ 1/4 # cello flake
Production	7-7/8	4-1/2 "	10.5	4594	AA2	195	5% salt , 1/4# cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4410-13	750 Gals 15% HCL	4410-4413

TUBING RECORD:		Size: <u>2-3/8"</u>	Set At: <u>4440</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>2/05/2011</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	25	20	5000	25

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 11/18/2010
INVOICE NUMBER 1718 - 90460108		

Pratt (620) 672-1201  
 B ATLAS OPERATING LLC  
 I 15603 KUYKENDAHL, STE 200  
 L HOUSTON  
 TX US 77090  
 O ATTN:

*362628*

J LEASE NAME Green 7  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 R

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40254097	19842		Net - 30 days	12/18/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/17/2010 to 11/17/2010</i>				
0040254097				
171803204A Cement-New Well Casing/Pi 11/17/2010 8 5/8" Surface Pipe				
60/40 POZ	200.00	EA	8.64	1,728.00 T
Cello-flake	50.00	EA	2.66	133.20 T
Calcium Chloride	516.00	EA	0.76	390.10 T
Wooden Cement Plug 8 5/8"	1.00	EA	115.20	115.20
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	3.06	183.80
Heavy Equipment Mileage	120.00	MI	5.04	604.80
Proppant and Bulk Delivery Charges	516.00	MI	1.15	594.43
Depth Charge: 0-500"	1.00	HR	720.00	720.00
Blending & Mixing Service Charge	200.00	MI	1.01	201.60
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	128.00	128.00

*160015*

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	4,976.93 141.83 5,118.76
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**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03204 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-17-2010		DISTRICT: PRATT, KS.		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: ATZAS OPERATING, INC.				LEASE: GREEN				WELL NO. 7		
ADDRESS:				COUNTY: HARPER		STATE: KS.				
CITY:				SERVICE CREW: ORLANDO, LESLEY, PLYE						
AUTHORIZED BY:				JOB TYPE: CNW - 2 5/8 S.P.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME	
272E3	1						11-17-10	ARR	3:00	
19289/17842	1							ARR	5:30	
19160/17915	1							ARR	6:30	
								ARR	7:30	
								ARR	8:00	
						MILES FROM STATION TO WELL: 600				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Michael P. ...*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	200		2,400.00
CC 102	CELL-FLAKE	lb	50		185.00
CC 109	CALCIUM CHLORIDE	lb	516		541.20
CF 153	WOODEN CMT. PLUG, 2 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	60		255.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	120		840.00
E 113	BULK DELIVERY	TM	516		825.60
CE 200	DEPTH CHARGE; 0-50'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHRG.	SK	200		280.00
CE 504	PLUG CONTAINER UTILIZATION CHRG.	XB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

*Michael P. ...*

SUB TOTAL \$ 14,976.93  
PLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
		TOTAL

SERVICE REPRESENTATIVE: *S. ORLANDO*  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

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302580

PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 11/23/2010
INVOICE NUMBER 1718 - 90464087		

Pratt (620) 672-1201  
 B ATLAS OPERATING LLC  
 I 15603 KUYKENDAHL, STE 200  
 L HOUSTON  
 TX US 77090  
 O ATTN:

J LEASE NAME Green 7  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 S JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40255879	20920		Net - 30 days	12/23/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/22/2010 to 11/22/2010</i>				
0040255879				
171803084A Cement-New Well Casing/Pi 11/22/2010 CNW-4 1/2" Longstring				
AA2 Cement	195.00	EA	12.24	2,386.80 T
60/40 POZ	50.00	EA	8.64	432.00 T
Cello-flake	49.00	EA	2.66	130.54 T
Salt	1,084.00	EA	0.36	383.04 T
Cement Friction Reducer	92.00	EA	4.32	397.44 T
Gas-Blok	138.00	EA	3.71	511.70 T
CS-1L KCl Substitute	4.00	EA	25.20	100.80 T
Mud Flush	500.00	EA	0.62	309.60 T
Top Rubber Cement Plug	1.00	EA	57.80	57.80
Flapper Type Insert Float Valves	1.00	EA	144.00	144.00
Turbolizer	6.00	EA	61.20	367.20
Heavy Equipment Mileage	120.00	MI	5.04	604.80
Proppant & Bulk Delivery Charges	681.00	MI	1.15	784.51
Blending & Mixing Service Charge	246.00	MI	1.01	248.96
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	3.08	183.60
Depth Charge; 4001'-5000'	1.00	HR	1,814.40	1,814.40
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Service Supervisor	1.00	HR	126.00	126.00

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,160.99
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.07
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,454.06
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03084 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-23-10	DISTRICT PRATT KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER ATLAS OPERATING	LEASE 72000	WELL NO. #7						
ADDRESS	COUNTY HARPER	STATE KS						
CITY	STATE	SERVICE CREW Sullivan, Mahony, Phye						
AUTHORIZED BY	JOB TYPE: CNW 4 1/2 inch string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-23-10	TIME 3:00
33708-20920						ARRIVED AT JOB		AM PM 06:30
19960-1978						START OPERATION		AM PM 07:55
19867						FINISH OPERATION		AM PM 10:30
						RELEASED		AM PM 11:00
						MILES FROM STATION TO WELL		60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Hoar  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AP-2 cont	SK	195		3,315.00
CP 103	60/40 pot cont	SK	50		600.00
CC 102	Cell 2400	LB	49		181.30
CC 111	SALT	LB	1064		532.00
CC 112	cont Protection Lubricant	LB	92		552.00
CC 115	90% Blk	LB	138		710.70
CF 102	TOP Rubber Plug 4 1/2	EA	1		80.00
CF 1450	Flapper 30 Spd Part	EA	1		200.00
CF 1650	Turbine	EA	6		510.00
C 704	KCL Solu	QAL	4		140.00
R 151	11/16" Flush	EA	500		430.00
R 100	pickup cable	M	60		255.00
R 101	Heavy 5/8" m. l.j.	M	120		840.00
R 113	Bulk Oiling	TON	681		1,089.00
CE 205	Depth charge 4001-5000'	EA	1		2,520.00
CE 240	Blending - mixing	SK	245		343.00
CE 504	Play Cement 1000	EA	1		250.00
S 003	S. W. Supervisor	EA	1		175.00

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

Thank you

TOTAL 9,165.97  
DLS

SERVICE REPRESENTATIVE: Robert Sullivan  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Hoar  
(WELL OWNER OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>ATLAS OPERATING</b>	Lease No.	Date <b>11-22-10</b>
Lease <b>PLEAN</b>	Well # <b>7</b>	
Field Order # <b>3084</b>	Station <b>PRATT KS</b>	Casing <b>4 1/2</b>
Type Job <b>CNW 4 1/2 longstay</b>	Depth <b>4594</b>	County <b>HARPER</b>
	Formation	State <b>KS</b>
	Legal Description <b>32-31-9</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>4 1/2</b>								5 Min.
<b>4594</b>	Depth	From	To	Pre Pad	Max			10 Min.
<b>73</b>	Volume	From	To	Pad	Min			15 Min.
<b>1500</b>	Max Press	From	To	Frac	Avg			Annulus Pressure
<b>1.0</b>	Annulus Vol.	From	To		HHP Used			Total Load
<b>4514</b>	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative \_\_\_\_\_ Station Manager **DAVE SCOTT** Treater **Robert Johnson**

Service Units	19867	33206	25920	19960	19918
Driver Names	Sullivan	Melton	Phyllis		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0630					ON loc. setting meter
					RUN 113 STS 4 1/2 70.5 CSG.
0945					CASING ON BOTTOM
0955					Hook Rig To Curb
0955	200		20	3 1/2	24 KCL 4 1/2 Flush
			12		24 MID Flush
			3		GENCO
				5	MIX 115 slt AA-2 cut
					plug down can't read water pump. L-14
					Release Plug
1016				6	24 Disg w/ 2% KCL
	300		54		Left Ps
	500				2 hoses Kats
1030	1500		73	4	plug down
			6	2	plug R.H. w/ 2% KCL 60/40 P-2
			4	2	plug w/ H w/ 2%
					Job complete

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*Thank you*