

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34461
Name: CRECO Operating, LLC
Address 1: 210 Park Ave, Ste 1140
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Frank Schroeder
Phone: (405) 606,7481
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: Dave Carman
Purchaser: Colleyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/16/10 12/23/10 2/22/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24377-0000

Spot Description: _____
SW-NE-NESE Sec. 17 Twp. 35 S. R. 3 East West
2210 Feet from North / South Line of Section
530 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Cowley

Lease Name: Rippe Well #: 1

Field Name: GIBSON? / UNNAMED?

Producing Formation: Cleveland Sand

Elevation: Ground: 1174' Kelly Bushing: 1182'

Total Depth: 3730' Plug Back Total Depth: 3649'

Amount of Surface Pipe Set and Cemented at: 322 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1300 ppm Fluid volume: 5000 bbls

Dewatering method used: Settling Pit

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank Schroeder
President Date: 5/5/11

KCC Office Use ONLY

- Letter of Confidentiality Received
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Approved by: Dlg Date: 5/27/11

Operator Name: CRECO Operating, LLC Lease Name: Rippe Well #: 1
 Sec. 17 Twp. 35 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lovell	1936'	-754'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stalnaker	2324'	-1142'
Electric Log Submitted Electronically (If no. Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Layton	2762'	-1580'
List All E. Logs Run:		KC	3024'	-1842'
<u>GR/Neut/Density</u>		Cleveland	3106'	-1924'
<u>INDUCTION + CBL (cased hole)</u>		Big Lime	3175'	-1993'
		Oswego	3203'	-2021'
		Mississippi	3552'	-2370'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	322'	Class A	200	3% CC + 2% gel + 1/2 #/sk cele
Production	7 7/8"	5 1/2"	15.5	3708'	100SX Poz Mix 175SX Thicie Set	100 175	4% Gel + 1/4 #/sk Flo-cale 1/4% CFL-115 + 5 #/sk Pol-Jal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1500 gals 15% MCA + 5000 gals 15% HCl	3546'-51' CIBPC@ 3530'
4	2500 gals 15% MCA	3228'-36' CIBPC@ 3200'
2	3000 gals 7 1/2% MCA + 916 bbls wtr + 361 bbls CO ₂ + 70,035 lbs sand	3100'-33'

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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3158'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2.5</u>	Gas Mcf <u>t stem</u>	Water Bbls. <u>145</u>	Gas-Oil Ratio <u>--</u> Gravity <u>--</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>3100' - 3133'</u>
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30126

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-24-10	2144	Kippe #1	17	355	3E	Cowley
CUSTOMER			TRUCK #			
CRECO			445			
SAFETY Meeting			DRIVER			
km			John S.			
35			479			
CH			DRIVER			
DG			CALIN H.			
JM			543			
MAILING ADDRESS			437			
210 PARK AVE Ste 1140			DRIVER			
CITY			DAVE G.			
STATE			JIM M.			
ZIP CODE						
OKLAHOMA CITY						
OK						
73102						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3730' KB CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 3706' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 # SLURRY VOL 86 BBL WATER gal/sk 6.7-9.0 CEMENT LEFT in CASING 45'
 DISPLACEMENT 87.5 BBL DISPLACEMENT PSI 1300 MAX PSI 1700 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 5 1/2 Casing. (Plug R. H. w/ 15 sks 60/40 Pozmix.) Pump 15 BBL water. Mixed 100 sks 60/40 Pozmix Cement w/ 4% Gel, 1/4" floccle/sk @ 13.5 #/gal, yield 1.45. Tail in w/ 175 sks THICK Set Cement w/ 5" Kol-Seal/sk, 1/4" CFL-115 @ 13.5 #/gal Yield 1.90. Wash out Pump & Lines, shut down. Release Latchdown Plug. Displace Plug to Seat w/ 87.5 BBL Fresh water. Final Pumping Pressure 1300 PSI. Bump Plug to 1700 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	70	MILEAGE	3.65	255.50
5402	1206'		.20'	241.20
1131	115 sks	60/40 Pozmix Cement	11.35	1305.25
1118 B	400 #	Gel 4%	.20 #	80.00
1107	30 #	Floccle 1/4" /sk	2.10 #	63.00
1126 A	175 sks	THICK Set Cement	17.00	2975.00
1110 A	875 #	Kol-Seal 5" /sk	.42	367.50
1135	40 #	CFL-115 1/4"	9.95 #	398.00
5407 A	14.57 Tons	70 miles Bulk Delv.	1.20	1223.88
5502 C	5 Hrs	80 BBL VAC TRUCK	100.00	500.00
1123	3300 Gals	City water	14.90/1000	49.17
4454	1	5 1/2 Latch down Plug	242.00	242.00
4159	1	5 1/2 AFU Float Shoe	328.00	328.00
4104	2	5 1/2 Cement Baskets	219.00	438.00
4130	15	5 1/2 x 7 1/8 Centralizers	46.00	690.00
		Sub Total		10,081.50
		SALES TAX	6.8%	471.64
		ESTIMATED TOTAL		10,553.14

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THANK YOU

AUTHORIZATION [Signature] TITLE [Signature] DATE 12/21/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.