

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2: _____
City: Kansas City State: MO Zip: 64112 + _____
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: N/A
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 9/29/10 | 10/4/10 | 10/6/10 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 207-27711-00-00

Spot Description: _____
NW NE SE NW Sec. 27 Twp. 23 S. R. 14 East West
3,730 Feet from North / South Line of Section
375 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Woodson

Lease Name: Banks Well #: 1 JH

Field Name: unknown

Producing Formation: Mississippian

Elevation: Ground: 1137 Kelly Bushing: _____

Total Depth: 1735 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 41 w/ 35 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operator Date: 5/19/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 5/27/11

Operator Name: Haas Petroleum, LLC

Lease Name: Banks

Well #: 1 JH

Sec. 27 Twp. 23 S. R. 14 East West

County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|---|--|---------------------------------|----------------------------------|---------------------------------|------|-----|-------|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run:</p> | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> </table> | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum |
| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | |
| Name | Top | Datum | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | | 43 | Regular | 35 | |
| Longstring | 6 3/4 | 4 1/2 | | 1735 | 60/40 Poz | 235 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|-----------|------------------|---|---|---------|
| TUBING RECORD: Size: _____ Set At: _____ | | Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|--|-------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ |
|---|--|-------------------------------|

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

October 12, 2010

Company: John L. Haas, Haas Petroleum, LLC
800 W. 47th, Suite # 716
Kansas City, Missouri 64112

Lease: Banks – Well # 1 JH
County: Woodson
Spot: NW NE SE NE Sec 27, Twp 23, S.R. 14 E
Spud Date: September 29, 2010
API: 15-207-27711-00-00
TD: 1735'

9/28/10: Start moving in rig #3. Set in
9/29/10: Finish rig up. Pump and hauled water. Drilled rat hole. Spud 12 ¼ surface hole @ 7:00 PM. Drilled from 0' to 41' TD. At TD cir hole clean. Rigged & ran 40' of 8 5/8 casing. Rigged up cementers and cemented with 35 sacks cement. Plug down @ 11:45 PM. Wait on cement 7 hours. Nipple up, trip in hole with 6 ¾ PDC bit and drilled out approx 7' cement. Under surface drilling @ 8:00 AM 9/30/10.
9/30/10: Drilled from 41' to 1200'. Mud up @ 1200. Base KC @ 975'.
10/1/10: Drilled from 1200' to 1550'. At 1550' trip out of hole, shut down for weekend.
10/4/10: Start back up. Trip back to bottom. Drilled from 1550' to 1735' TD. CFS @ 1650', 1663', 1672', Top Miss @ 1661'. Oil show @ 1672'. At 1735' cir hole clean. Trip out of hole, shut down for the night.
10/5/10: Start back up. Trip back to bottom. Cir hole ¾ hour. L.D.D.P. & collars. Nipple down. Rig & ran 1728' of 4 ½ casing with 10' shoe joint in string. Rigged up cementers & cemented with 230 sacks cement.

| | |
|---|------------------|
| Total Footage 1735' @ \$9.00 Per Foot | \$15,615.00 |
| Total Rig Time 8 Hours @ \$250.00 Per Hour | \$ 2,000.00 |
| 1 – 40' Joint of 8 5/8 Casing @ \$7.00 Per Foot | <u>\$ 280.00</u> |

TOTAL DUE: \$17,895.00

DUE UPON RECEIPT – THANK YOU.

RECEIVED
MAY 23 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 29149

LOCATION Eureka

FOREMAN Steve New

PO Box 884, Chanute, KS 66720
820-491-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|-------------------|--------------------|---------|----------|---------|---------|
| 9-29-10 | 2431 | Banks - # 1-JH | | | | Woodson |
| CUSTOMER Haas Petroleum, LLC | | Safety Meeting | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 800 West 47th St. #09 | | | 485 | Alan | AM | |
| CITY Kansas City | | | 515 | John | JS | |
| STATE Mo. | ZIP CODE 64117 | | | | | |

JOB TYPE SURFACE 0 HOLE SIZE 18 1/4 HOLE DEPTH 43' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/wk _____ CEMENT LEFT in CASING 5
 DISPLACEMENT 244 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation with fresh water mix 35 sacks Class A Cement, 2% CaCl2, 2% Gel. 14.8" spool. Displace with 244 bbl Fresh water. Shut casing in. Good cement. RETURN TO SURFACE. Job complete. Rig down.

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 54015 | 1 | PUMP CHARGE | 723.00 | 723.00 |
| 5406 | 70 | MILEAGE | 3.65 | 109.50 |
| 11045 | 35 Sks | Class A Cement | 12.35 | 422.50 |
| 1102 | 65# | CaCl2 2% | 1.75 | 48.75 |
| 1118B | 65# | Gel 2% | 1.20 | 13.00 |
| 5407 | | For Mileage | MSC | 313.00 |
| | | | RECEIVED | |
| | | | MAY 23 2011 | |
| | | | KCC WICHITA | |
| | | | Subtotal | 1653.75 |
| | | | SALES TAX | 39.00 |
| | | | ESTIMATED TOTAL | 1722.15 |

Rev'n 3737

AUTHORIZATION Ben Hance TITLE Tool Pusher DATE 9-29-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8678



TICKET NUMBER 29195

LOCATION Fureka KS

FOREMAN Rick Ledford

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|-------------------------------------|-------------|--------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|--------|--|--|-----|------|--|--|-----|-----|--|--|
| 10-5-10 | 3401 | Banks 1-HP | | | | Woods | | | | | | | | | | | | | | | | |
| CUSTOMER John L Haas | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 445 | Justin | | | 543 | Dave | | | 437 | Jim | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 445 | Justin | | | | | | | | | | | | | | | | | | | | | |
| 543 | Dave | | | | | | | | | | | | | | | | | | | | | |
| 437 | Jim | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS 143 Russell # 13 | | | | | | | | | | | | | | | | | | | | | | |
| CITY Overland Park | STATE KS | ZIP CODE 66223 | | | | | | | | | | | | | | | | | | | | |

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1725' CASING SIZE & WEIGHT 1 1/2" 10.5"
 CASING DEPTH 1230' NA DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8" SLURRY VOL _____ WATER gal/sk ? CEMENT LEFT in CASING 0'
 DISPLACEMENT 27" DISPLACEMENT PSI 700 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 11 bbl fresh water. Mixed 235 sacks 60/40 Premix cement w/ 5" Katsol/sk 4% gel, 12% cell 2 + 1/2" phoscol/sk @ 13.8"/gal. Washout pump & lines shut down, release plug. Displace w/ 27" bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1300 PSI. Wait 2 minutes, release pressure, float held. Cool cement returns to surface = 15 bbl slurry to pit. Job complete. Rig down.

.. Thank You ..

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL | |
|-------------------------|-------------------|------------------------------------|------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 | |
| 5406 | 30 | MILEAGE | 3.65 | 109.50 | |
| 1131 | 235 sacks | 60/40 Premix cement | 11.35 | 2667.25 | |
| 116A | 1125' | 5" Katsol/sk | .42 | 493.50 | |
| 118B | 800' | 4% gel | .20 | 160.00 | |
| 1102 | 200' | 12% cell | .25 | 150.00 | |
| 110A | 120' | 1/2" phoscol/sk | 1.45 | 189.00 | |
| RECEIVED MAY 23 2011 | | | | | |
| 5407A | 10.1 | for mileage bulk truck | 1.20 | 368.60 | |
| 5502C | 4 hrs | 20 bbl wt. truck | 100.00 | 400.00 | |
| 1123 | 3000 gals | city water | 17.90/1000 | 47.70 | |
| 4404 | 1 | 4 1/2" top rubber plug | 45.00 | 45.00 | |
| | | | | Subtotal | 5496.55 |
| | | | | SALES TAX | 269.99 |
| | | | | ESTIMATED TOTAL | 5766.54 |

Ravin 3737

AUTHORIZATION [Signature] TITLE Tech Pusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.