

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: PO Box 458
Address 2: 1327 Moose Rd.
City: Hays State: KS Zip: 67601 + 9744
Contact Person: Gary Wagner
Phone: (785) 625-6374
CONTRACTOR: License # 33493
Name: American Eagle Drilling
Wellsite Geologist: Mike Bair
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
3-18-11 3-25-11 3-25-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23936-00-00
Spot Description: _____
S2_SE_NE_NE Sec. 28 Twp. 8 S. R. 19 East West
1,190 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Veverka C Well #: 4
Field Name: Webster
Producing Formation: _____
Elevation: Ground: 1992' Kelly Bushing: 1997'
Total Depth: 3536' Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at: 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 33000 ppm Fluid volume: 175 bbls
Dewatering method used: Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Tengasco, Inc
Lease Name: Veverka C License #: 32278
Quarter NE Sec. 28 Twp. 8 S. R. 19 East West
County: Rooks Permit #: D-30,289

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner
Title: Production Manager Date: 5-19-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DIG Date: 5/27/11
RECEIVED
MAY 23 2011
KCC WICHITA

Operator Name: Tengasco, Inc. Lease Name: Veverka C Well #: 4
 Sec. 28 Twp. 8 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---|----------------------------------|---------------------------------|------|-----|-------|-----------|-------|------|--------|-------|------|---------|-------|-------|---------|-------|-------|---------|-------|--------|-----|-------|--------|----------|-------|--------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron Density/PE | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1429'</td> <td>+566</td> </tr> <tr> <td>Topeka</td> <td>2946'</td> <td>-949</td> </tr> <tr> <td>Heebner</td> <td>3153'</td> <td>-1156</td> </tr> <tr> <td>Toronto</td> <td>3179'</td> <td>-1182</td> </tr> <tr> <td>Lansing</td> <td>3194'</td> <td>-1197'</td> </tr> <tr> <td>BKC</td> <td>3414'</td> <td>-1417'</td> </tr> <tr> <td>Arbuckle</td> <td>3453'</td> <td>-1456'</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Anhydrite | 1429' | +566 | Topeka | 2946' | -949 | Heebner | 3153' | -1156 | Toronto | 3179' | -1182 | Lansing | 3194' | -1197' | BKC | 3414' | -1417' | Arbuckle | 3453' | -1456' |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1429' | +566 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2946' | -949 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3153' | -1156 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3179' | -1182 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3194' | -1197' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3414' | -1417' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3453' | -1456' | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 265' | Com | 170 | 3% CC, 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |
| | | | | |

| Shots Per Foot. | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|-----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | |
|---|---|--|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ | Gas-Oil Ratio _____ Gravity _____ |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Dry Hole</u> | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

ALLIED CEMENTING CO., LLC. 039793

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

| | | | | | | | |
|-------------------------|---------------|-------------------|------------------|-------------------------|-------------------------|-----------------------|------------------------|
| DATE <u>3-25-11</u> | SEC <u>28</u> | TWP. <u>8S</u> | RANGE <u>19W</u> | CALLED OUT <u>11:00</u> | ON LOCATION <u>1:30</u> | JOB START <u>3:00</u> | JOB FINISH <u>4:00</u> |
| LEASE <u>VEVERKA</u> | | WELL # <u>C#4</u> | LOCATION | | COUNTY <u>Rooks</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR American Eagle Drilling

OWNER SAME

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 3535

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 230 SKS 60/40

4% Gel 1/4 FloSeal 1

| | | | | | | |
|--------------------|--------------|------------------------|---|-----------|-------------|----------------|
| COMMON | <u>138</u> | SKS | @ | <u>16</u> | <u>2242</u> | <u>50</u> |
| POZMIX | <u>92</u> | SKS | @ | <u>8</u> | <u>782</u> | <u>50</u> |
| GEL | <u>8</u> | SKS | @ | <u>21</u> | <u>170</u> | <u>50</u> |
| CHLORIDE | | | @ | | | |
| ASC | | | @ | | | |
| <u>FloSeal 57#</u> | | | @ | <u>2</u> | <u>153</u> | <u>90</u> |
| | | | @ | | | |
| | | | @ | | | |
| | | | @ | | | |
| | | | @ | | | |
| | | | @ | | | |
| | | | @ | | | |
| HANDLING | <u>239</u> | SKS | @ | <u>2</u> | <u>537</u> | <u>25</u> |
| MILEAGE | <u>13800</u> | <u>114 PER SK/MILE</u> | | | <u>788</u> | <u>40</u> |
| | | | | | TOTAL | <u>4674.35</u> |

EQUIPMENT

PUMP TRUCK # 431 CEMENTER Janny Gull
HELPER Garron

BULK TRUCK # _____ DRIVER TWS Hand

BULK TRUCK # _____ DRIVER _____

REMARKS:

3430 - 25 SKS

1430 - 25 SKS

825 - 100 SKS

310 - 90 SKS

RECEIVED

MAY 23 2011

KCC WICHITA

CHARGE TO: Tengasco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|--------------------------|------------------|---|-------------------|
| DEPTH OF JOB | <u>3001-4000</u> | | <u>3430</u> |
| PUMP TRUCK CHARGE | <u>3001-4000</u> | | <u>1250</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>HV 60</u> | @ | <u>7</u> |
| MANIFOLD | | @ | |
| <u>Light Vehicle m/l</u> | <u>60</u> | @ | <u>4</u> |
| | | @ | |
| | | | TOTAL <u>1670</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|--------------------------|---|-----------|
| <u>8 7/8 Wooden plug</u> | @ | <u>40</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

Full Amt