

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
2/11/2011 2/16/2011 2/16/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22815-0000
Spot Description: _____
SE NW NW NW Sec. 32 Twp. 22 S. R. 17 East West
4,785 Feet from North / South Line of Section
4,785 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Brink Well #: 1
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1038 est Kelly Bushing: NA
Total Depth: 1040.0' Plug Back Total Depth: 1021.0'
Amount of Surface Pipe Set and Cemented at: 43.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1021.0
feet depth to: surface w/ 123 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 5/17/2011

KCC Office Use **RECEIVED**

Letter of Confidentiality Received Date: MAY 23 2011
 Confidential Release Date: _____
 Wireline Log Received **KCC WICHITA**
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dog Date: 5/27/11

Operator Name: Altavista Energy, Inc. Lease Name: Brink Well #: 1
 Sec. 32 Twp. 22 S. R. 17 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>976.0'</td> <td>+62.0</td> </tr> </table>	Name	Top	Datum	Squirrel	976.0'	+62.0
Name	Top	Datum					
Squirrel	976.0'	+62.0					

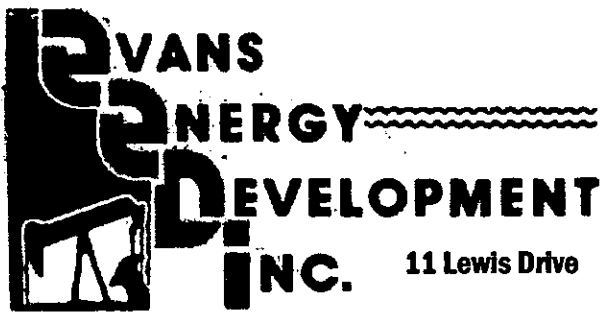
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	43.9	50/50 Poz	36	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1021.0	50/50 Poz	123	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	976.0 to 986.0 - 31 perfs - 2" DML RTG	Spot 50 gallons 7.5% HCL acid	976.0-986.0
		130 bbls City H2O	"
		5 sacks 20/40 Brady Sand	"
		30 sacks 12/20 Brady Sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: 5/16/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Brink #1

API#15-031-22,815

February 11 to February 16, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
140	shale	146
39	lime	185
13	shale	198
64	lime	262
2	shale	264
3	lime	267
100	shale	367
24	lime	391
14	shale	405
6	lime	411
52	shale	463
5	lime	468
4	shale	472
3	lime	475
8	shale	483
31	lime	514
11	shale	525
8	lime	533
17	shale	550
10	lime	560
14	shale	574
13	lime	587 base of the Kansas City
168	shale	755
11	lime	766
8	shale	774
14	lime	788
17	shale	805
25	lime	830
23	shale	853
6	lime	859
18	shale	877
6	lime	883
13	shale	896
4	lime	900
21	shale	921

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Brink #1

Page 2

1	lime & shells	922
4	lime	926
4	shale	930
6	lime	936
2	shale	938
4	lime	942
2	shale	944
10	sandstone	954 grey
16	shale	970
1	lime & shells	971
3.5	shale	974.5 perforate from 976-986
2	lime sand	976.5
1.5	oil sand	978
8	broken sand	986
8	silty shale	994
46	shale	1040 TD

Drilled a 9 7/8" hole to 43.9'

Drilled a 5 5/8" hole to 1040'

Cored 971' to 991'

Set 43.9' of 7" surface cemented by Consolidated Oil Services

Set 1021' of 2 7/8" threaded and coupled 8 round tubing with 3 centralizers, 1 float shoe, 1 clamp, and 1 baffle.

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Core Times

	<u>Minutes</u>	<u>Seconds</u>
971		22
972		36
973		29
974		28
975		54
976	1	10
977		21
978		25
979		25
980		27
981		26
982		25
983		25
984		30
985		30
986		32
987		33
988		27
989		31
990		26

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239599

Invoice Date: 02/22/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

BRINK 1
27373
NW 32-22-17 CF
02/16/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	123.00	10.4500	1285.35
1118B	PREMIUM GEL / BENTONITE	207.00	.2000	41.40
1110A	KOL SEAL (50# BAG)	615.00	.4400	270.60
1111	GRANULATED SALT (50 #)	238.00	.3500	83.30
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
495 CASING FOOTAGE	1031.00	.00	.00
510 TON MILEAGE DELIVERY	288.30	1.26	363.26

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Parts: 1752.48 Freight: .00 Tax: 110.41 AR 3761.15
Labor: .00 Misc: .00 Total: 3761.15
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27373
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/16/11	3244	Brimley #1	NW 32	22	17	CF
CUSTOMER Altavista Energy			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506 Fred Safety Mfg			
CITY STATE ZIP CODE Wellsville KS 66092			495 Casey CIC			
			370 Arlen AFDU			
			510 Derek DM			

JOB TYPE Log string HOLE SIZE 6" HOLE DEPTH 1040' CASING SIZE & WEIGHT 2 7/8 SUE
CASING DEPTH 1031 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug.
DISPLACEMENT 6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Mix + Pump 123 SKS 50/50 for Mix Cement w/ 270 Gal 5% Salt 5th Kal Seal/sk. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 6 BBLs fresh water. Pressure to 750 PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	50	MILEAGE		200 ⁰⁰
5402	1031	Casing footage.		N/C
5407A	288.3	Top Miles		363 ²⁶
5502C	4 hrs	Transport 80 BBL Vac Truck		360 ⁰⁰
1124	123 SKS	50/50 Por Mix Cement		1285 ³⁵
1118B	207#	Premium Gel		41 ⁴⁰
1100A	615#	Kal Seal		270 ⁶⁰
1111	238#	Granulated Salt	RECEIVED	83 ²⁰
4402	1	2 1/2" Rubber Plug	MAY 23 2011	28 ⁰⁰
1143	1/2 Gal	ESA-41		20 ²⁰
1401	1/2 Gal	HE 100 Polymer	KCC WICHITA	23 ⁶³
		WD# 239599		
			6.3%	SALES TAX
				ESTIMATED
				TOTAL

Revin 3737

AUTHORIZATION *[Signature]* TITLE _____ DATE _____
ESTIMATED TOTAL 3761.15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239560

Invoice Date: 02/15/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

BRINK 1
27094
NW 32-22-17 CF
02/11/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	36.00	10.4500	376.20
1118B	PREMIUM GEL / BENTONITE	60.00	.2000	12.00
1111	GRANULATED SALT (50 #)	76.00	.3500	26.60
1110A	KOL SEAL (50# BAG)	180.00	.4400	79.20

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
495 EQUIPMENT MILEAGE (ONE WAY)	5.00	4.00	20.00
495 CASING FOOTAGE	44.00	.00	.00
510 TON MILEAGE DELIVERY	75.33	1.26	94.92

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Parts:	494.00	Freight:	.00	Tax:	31.13	AR	1640.05
Labor:	.00	Misc:	.00	Total:	1640.05		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27094

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

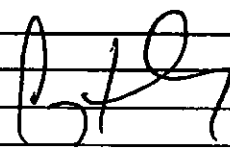
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/11/11	3244	Brink #1	NW 32	22	17	CF
CUSTOMER <u>Altavista Energy</u>			TRUCK #			
MAILING ADDRESS <u>PO Box 128</u>			DRIVER			
CITY <u>Wellsville</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66092</u>			TRUCK #			
			DRIVER			

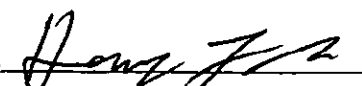
JOB TYPE surface HOLE SIZE 9 1/2" HOLE DEPTH 44' CASING SIZE & WEIGHT 7"
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 5'
 DISPLACEMENT 1.75 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 36 sks 50/50 Pozmix cement w/ 2% Premium Gel, 5% Salt & 5# Kol Seal per sk, cement to surface, displaced cement w/ 1.75 bbls fresh water, shut in casing.

(Evms Energy) 

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE cement pump surface	495	775.00
5406	5 miles	MILEAGE pump truck	495	20.00
5402	44	casing footage		nc
5407A	75.33	ton miles	510	94.92
5502C	2.5 hrs	80 bbl Vac Truck		225.00
1124	36 sks	50/50 Pozmix cement		376.20
1118B	60 #	Premium Gel		12.00
1111	76 #	Salt		26.60
1116A	180 #	Kol Seal		79.20
				6.3%
				SALES TAX
				ESTIMATED
				TOTAL
				31.13

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AUTHORIZATION  TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.