

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33588
Name: Sharp, Robert L. & Cindy
Address 1: 206 E WATER ST
Address 2: _____
City: SEVERY State: KS Zip: 67137 + 9418
Contact Person: Tammi Wilson
Phone: (316) 374-0493
CONTRACTOR: License # 33588
Name: Sharp, Robert L. &/or Cindy
Wellsite Geologist: Robert Sharp
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Robert L. SharpWell Name: Arnold-Harvey #2Original Comp. Date: 10/18/1982 Original Total Depth: 1247

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

2/19/2011	03/23/2011	05/02/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-073-22396-00-01

Spot Description: _____
SE SW NW SE Sec. 8 Twp. 28 S. R. 11 East West
1348 Feet from North / South Line of Section
2210 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: GreenwoodLease Name: Arnold-Harvey Well #: 2Field Name: SeveryProducing Formation: Kansas CityElevation: Ground: 1097 Kelly Bushing: 1200Total Depth: 1247 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 75 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 1247 w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Robert SharpLease Name: Arnold-Harvey License #: 33588Quarter SE Sec. 8 Twp. 28 S. R. 11 East WestCounty: Greenwood Permit #: D-21,687

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received

Date: _____

- Confidential Release Date: _____

- Wireline Log Received

- Geologist Report Received

- UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 05/27/2011



Operator Name: Sharp, Robert L. & Cindy Lease Name: Arnold-Harvey Well #: 2
 Sec. 8 Twp. 28 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cement and Chat	0 16
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chat & Rock	16 374
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Open Hole	374 1111
List All E. Logs Run:		Gray Sand mixed w/Chat	1111 1143
		Frac Sand	1143 1229
		Black Sandy Shale/Sand	1229 1247

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7.875	0	75	Portland	0	NA
Production	7	4.500	9	1247	Portland	0	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3	3 1/2" Alum Shots	1199 to 1202
2	3	3 1/2" Alum Shots	1211 to 1214
2	4	3 1/2 Alum Shots	1224 to 1228
2	3	3 1/2 Alum	1232 to 1235

TUBING RECORD:	Size: 1"	Set At: 1200	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 05/02/2011	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Submersible Pump</u>			
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 0	Water Bbls. 173	Gas-Oil Ratio 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Summary of Changes

Lease Name and Number: Arnold-Harvey 2

API/Permit #: 15-073-22396-00-01

Doc ID: 1056735

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
If OWWO - Original Total Depth	1947	1247