

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>2/16/2011</u>	<u>2/18/2011</u>	<u>2/18/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22824-0000

Spot Description: _____

SE NE NW NW Sec. 32 Twp. 22 S. R. 17 East West
4,785 Feet from North / South Line of Section
4,125 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey

Lease Name: Brink Well #: 5

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1044 est Kelly Bushing: NA

Total Depth: 1070.0' Plug Back Total Depth: 1023.0'

Amount of Surface Pipe Set and Cemented at: 41.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1056.0

feet depth to: surface w/ 145 sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick

Title: Associate Date: 5/17/2011

KCC Office Use ONLY

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Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 5/27/11

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Operator Name: Altavista Energy, Inc. Lease Name: Brink Well #: 5
 Sec. 32 Twp. 22 S. R. 17 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>981.0'</td> <td>+63.0</td> </tr> </table>	Name	Top	Datum	Squirrel	981.0'	+63.0
Name	Top	Datum					
Squirrel	981.0'	+63.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	41.6	50/50 Poz	30	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1056.0	50/50 Poz	145	See Service Ticket

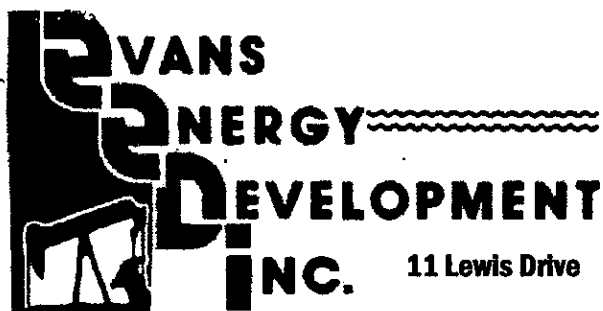
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	981.0 to 991.0 - 31 perms - 2" DML RTG	Spot 50 gallons 7.5% HCL acid	981.0-991.0
		130 bbls City H2O	"
		5 sacks 20/40 Brady Sand	"
		30 sacks 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 5/16/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Brink #5

API#15-031-22,824

February 16 to February 18, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
26	soil & clay	26
126	shale	152
37	lime	189
17	shale	206
38	lime	244
8	shale	252
24	lime	276
89	shale	365
2	lime	367
3	shale	370
9	lime	379
4	shale	383
42	lime	425
37	shale	462
22	lime	484
15	shale	499
45	lime	544
15	shale	559
18	lime	577 base of the Kansas City
172	shale	749
5	lime	754
29	shale	783
6	lime	789
48	shale	837
3	lime	840
6	shale	846
3	lime	849
3	shale	852
19	lime	871
8	shale	879
3	lime	882
15	shale	897
11	lime	908
12	shale	920
2	lime	922
2	shale	924

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Brink #5

Page 2

3	lime	927
7	shale	934
3	lime	937
36	shale	973
1	lime & shells	974
5	shale	979
1.5	lime	980.5
2.5	oil sand	983
7	broken sand	990
3	silty shale	993 perforate from 983-9920
77	shale	1070 TD

Drilled a 9 7/8" hole to 41.6'

Drilled a 5 5/8" hole to 1070'

Cored 974' to 994'

Set 41.6' of 7" surface cemented by Consolidated Oil Services

Set 1056' of 2 7/8" threaded and coupled 8 round tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

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Brink #5

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Core Times

	<u>Minutes</u>	<u>Seconds</u>
974		24
975		27
976		29
977		32
978		38
979		31
980		50
981		28
982		20
983		18
984		23
985		25
986		25
987		22
988		21
989		23
990		26
991		27
992		25
993		29

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239603

Invoice Date: 02/22/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

BRINK 5
27374
NW 32-22-17 CF
02/16/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	30.00	10.4500	313.50
1118B	PREMIUM GEL / BENTONITE	51.00	.2000	10.20
1111	GRANULATED SALT (50 #)	58.00	.3500	20.30
1110A	KOL SEAL (50# BAG)	150.00	.4400	66.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
495 CASING FOOTAGE	43.00	.00	.00
510 TON MILEAGE DELIVERY	69.75	1.26	87.89

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Parts: 410.00 Freight: .00 Tax: 25.83 AR 1478.72
Labor: .00 Misc: .00 Total: 1478.72
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27374

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/16/11	3244	Brink #5	NW 32	22	17	CF
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Wellsville			506 Fred Safety Mtg			
KS			495 Casey CJK			
66092			370 Arbel KPM			
			50 Derek DM			

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 43' CASING SIZE & WEIGHT 7"
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.7500 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation. Mix + Pump 30 sks 50/50 Per Mix Cement
270 Gal 570 Salt 5" Kat Seal / sk. Cement to surface. Displace
7" casing clean w/ 1.75 Bbl Fresh water. Shut in casing

Evans Energy Dev Llc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface</u>		775 ⁰⁰
5406	-0.	MILEAGE <u>Trucks on lease</u>		N/C
5402	43'	Casing Footage		N/C
5407A	69.75	Ton Miles		87 ⁰⁰
5502C	2 hrs	80 BBL Voe Truck		180 ⁰⁰
1124	30 sks	50/50 Per Mix Cement		313 ⁵⁰
1118B	51#	Premium Gal		10 ²⁰
1111	58#	Evaporated Salt		205 ⁰⁰
1110A	150#	Kat Seal		66 ⁰⁰
				6.39%
				SALES TAX ESTIMATED TOTAL
				2588
				1478 ⁷²

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W/D # 239603

Revin 9737

AUTHORIZATION Kory Lee

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239608

Invoice Date: 02/22/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

BRINK 5
27376
NW 32-22-17 CF
02/18/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	145.00	10.4500	1515.25
1118B	PREMIUM GEL / BENTONITE	244.00	.2000	48.80
1111	GRANULATED SALT (50 #)	366.00	.3500	128.10
1110A	KOL SEAL (50# BAG)	73.00	.4400	32.12
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
495 CASING FOOTAGE	1056.00	.00	.00
548 TON MILEAGE DELIVERY	304.50	1.26	383.67

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Parts:	1796.10	Freight:	.00	Tax:	113.14	AR	3827.91
Labor:	.00	Misc:	.00	Total:	3827.91		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27376
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/18/11	3244	Brimk #5	NW 32	22	17	CF
CUSTOMER Alhavista Energy			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER		TRUCK #	
CITY Wellsville			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66092			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 1060' CASING SIZE & WEIGHT 2 1/2" EUE
CASING DEPTH 1056' DRILL PIPE Baffle @ TUBING 10 27 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30' + 2 1/2" Plug
DISPLACEMENT 5.97 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal NE-100
Polymer Flush. Circulate from pit to condition hole. Mix +
Pump 145 sks 50/50 for Mix Cement w/2% Gel 5% Salt 5" Kol Seal
per sack. Cement to surface. Flush pump + lines clean.
Displace 2 1/2" Rubber plug to Baffle in casing w/ 5.97 BBL Fresh
water. Pressure to 750# PSI. Release pressure to set float valve.
Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	50 mi	MILEAGE		200 ⁰⁰
5402	1056'	Casing Footage		N/C
5407A	304.5	Ten Miles		383 ⁶⁷
5502	4 hrs	80 BBL Vac Truck.		360 ⁰⁰
1124	145 SKS	50/50 for Mix Cement		1515 ³⁵
115B	244#	Premium Gel		48 ⁴⁰
111	366#	Granulated Salt		128 ¹⁰
1110A	73#	Kol Seal		32 ¹²
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
1143	1/2 Gal	ESA-41		20 ²⁰
1401	1/2 Gal	NE 100 Polymer		23 ⁰³
			RECEIVED	
			MAY 23 2011	
			KCC WICHITA	
		WO # 239608		
			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				113.14
				3827 ⁹¹

Rev'n 3737

AUTHORIZATION *Henry Fri*

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.