

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5953  
Name: A.R.&R. Ltd.  
Address 1: 6213 Sawgrass Pl  
Address 2: \_\_\_\_\_  
City: Bartlesville State: OK Zip: 74006  
Contact Person: Andy Park  
Phone: ( 620 ) 252-5009  
CONTRACTOR: License # \_\_\_\_\_  
Name: Kurtis Energy  
Wellsite Geologist: Andy Park  
Purchaser: Pacer

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: 10-18-10 Original Total Depth: 1556.9  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: 1366 Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10-5-10</u>	<u>10-10-10</u>	<u>10-18-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31973-00-00  
Spot Description: \_\_\_\_\_  
nw se nw Sec. 20 Twp. 34 S. R. 14  East  West  
3690 Feet from  North /  South Line of Section  
3800 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Montgomery  
Lease Name: Powell Well #: #7 Weiser  
Field Name: Havana/Wayside  
Producing Formation: Weiser/B'ville  
Elevation: Ground: 865 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1600 Plug Back Total Depth: 1366  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1594  
feet depth to: Ø w/ 130 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: 400 bbls  
Dewatering method used: let dryand fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Date: 5-17-11

**KCC Office Use ONLY**

**RECEIVED**  
Date: MAY 23 2011  
**KCC WICHITA**  
 Letter of Confidentiality Received  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2 - Dlg - 5/27/11

Operator Name: A.R.&R. Ltd. Lease Name: Powell Well #: #7 Weiser  
 Sec. 20 Twp 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <u>Gamma Ray / Neutron Completion log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Weiser</td> <td>781</td> <td></td> </tr> <tr> <td>B'ville</td> <td>1318</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>1532</td> <td></td> </tr> </table>	Name	Top	Datum	Weiser	781		B'ville	1318		Mississippi	1532	
Name	Top	Datum											
Weiser	781												
B'ville	1318												
Mississippi	1532												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 5/8	7"	new	21	portland	10	
production	5 5/8	2 7/8	used	1594	portland	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1532 to 1534	60 gal hcl	1532
	bp set at 1366		
2	1320 to 1326	6000 lbs frac sand	1326

TUBING RECORD:	Size: <u>1" pipe</u>	Set At: <u>1300</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>MAY 23 2011</b>
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Date of First, Resumed Production, SWD or ENHR. <b>11-30-10</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>KCC WICHITA</u>				
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>0</b>	Water Bbls. <b>0</b>	Gas-Oil Ratio	Gravity <b>31</b>

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 29200

LOCATION Eureka vs

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/15/10		#7 Weiser	20	345	19E	WV
CUSTOMER <u>AR+R LTD</u>		Mailing Address <u>6213 Springgrass Place</u>		CITY <u>Bartlesville</u>		STATE <u>OK</u>
		ZIP CODE <u>74006</u>	TRUCK #		DRIVER	
			515		Allen B.	
			83		Scott	
			78		Rdy	

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
<u>longstring 0</u>	<u>5 5/8"</u>	<u>1600'</u>	
CASING DEPTH	DRILL PIPE	TUBING	OTHER
<u>1563</u>		<u>2 7/8"</u>	
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
<u>13.8"</u>	<u>48 Bbl</u>	<u>80</u>	<u>0'</u>
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
<u>9 Bbl</u>	<u>850</u>	<u>1450 Cumplage</u>	

REMARKS: Safety meeting. Rig up to 2 7/8" casing. Borehole circulation w/ 5 Bbl fresh water pump to sus gel-flush w/ chemical. 4 Bbl dye water. Mixed 160 SKS w/ 15" Kolseal/sk + 1" phenosan/sk @ 13.8"/gal shut down. reashed pump + lines. shut down. drop 2 pluss Displace w/ 9 Bbl fresh water. Final pump pressure 850 PSI Bore pluss to 1450 PSI. release pressure shut hole Good cement returns to surface. 6 Bbl slurry to pit. Job complete Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	29	MILEAGE	3.65	105.85
5407	1563	forage	.20	312.60
1120A	160 SKS	thickset cement	17.00	2720.00
1110A	800 "	5" Kolseal/sk	.42	336.00
1107A	160 "	1" phenosan/sk	1.15	184.00
1118B	300 "	gel-flush	.20	60.00
1107A	50 "	chemical	1.15	57.50
<b>RECEIVED</b>				
<b>MAY 23 2011</b>				
5407	1	bulk tie	n/c	315.00
5502C	2.5 hrs	70 gal var. rate	100.00	250.00
5502C	2.5 hrs	70 gal var. rate	100.00	250.00
1123	6000 gal/s	water	14.90/1000	89.40
4407	2	2 7/8" rubber plug	23.00	46.00
<b>10% discount</b>				
<u>Partial full \$5284.26</u>				
<u>10-7210</u>				
			Subtotal	5651.35
			SALES TAX	270.05
			ESTIMATED TOTAL	5871.40

AUTHORIZATION [Signature] TITLE Agent DATE 10-15-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form