



KANSAS CORPORATION COMMISSION 1056535  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 7311  
 Name: Shakespeare Oil Co., Inc.  
 Address 1: 202 W MAIN ST  
 Address 2:  
 City: SALEM State: IL Zip: 62881 + 1519  
 Contact Person: Donald R. Williams  
 Phone: ( 618 ) 548-1585  
 CONTRACTOR: License # 33935  
 Name: H. D. Drilling, LLC  
 Wellsite Geologist: Steve Davis  
 Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
 Well Name:  
 Original Comp. Date:    Original Total Depth:  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back:    Plug Back Total Depth  
 Commingled    Permit #:  
 Dual Completion    Permit #:  
 SWD    Permit #:  
 ENHR    Permit #:  
 GSW    Permit #:

04/20/2011	05/02/2011	05/02/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20993-00-00  
 Spot Description:  
 NW<sub>4</sub> NW<sub>4</sub> NE<sub>4</sub> SE<sub>4</sub> Sec. 9 Twp. 13 S. R. 32  East  West  
 2520 Feet from  North /  South Line of Section  
 1000 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Logan  
 Lease Name: Frey Well #: 3-9  
 Field Name: Stratford West  
 Producing Formation: None  
 Elevation: Ground: 2989 Kelly Bushing: 2999  
 Total Depth: 4710 Plug Back Total Depth:  
 Amount of Surface Pipe Set and Cemented at: 228 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: Feet  
 If Alternate II completion, cement circulated from:  
 feet depth to: w/ sx crnt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 6500 ppm Fluid volume: 2500 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name: License #:  
 Quarter Sec. Twp. S. R.  East  West  
 County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: 05/26/2011  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 05/31/2011