

5-14-13

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

CONFIDENTIAL

ORIGINAL

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30253
Name: Cyclone Petroleum, Inc.
Address 1: 1030 W. Main
Address 2: _____
City: Jenks State: OK Zip: 74037
Contact Person: James Haver
Phone: (918) 291-3200
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: none
Purchaser: _____

RECEIVED

MAY 19 2011

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

12-13-10 12-19-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24376-00-00

Spot Description: _____

S/2 - SW - NW - NW Sec. 29 Twp. 34 S. R. 3 East West

1190' Feet from North / South Line of Section

330' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Cowley

Lease Name: Peters Well #: 29-3

Field Name: Gibson

Producing Formation: Bartlesville

Elevation: Ground: 1137' Kelly Bushing: 1148

Total Depth: 3490 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 316 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

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Chloride content: _____ ppm Fluid volume MAY 14 2013 bbls

Dewatering method used: _____

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Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 4-16-11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 5/16/11 - 5/16/13

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UTC Distribution

ALT I II III Approved by: 119 Date: 5-31-11