

CONFIDENTIAL

KANSAS CORPORATION COMMISSION... OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 4767 Name: Ritchie Exploration, Inc. Address 1: P.O. Box 783188 Address 2: City: Wichita State: KS Zip: 67278 + 3188 Contact Person: John Niemberger Phone: (316) 691-9500 CONTRACTOR: License # 5929 Name: Duke Drilling Co., Inc. Wellsite Geologist: Mike Engelbrecht Purchaser:

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] WSW [] SWD [] SIOW [X] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #: 2/18/11 3/1/11 3/1/11 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20715-00-00 Spot Description: 70' S & 40' E of NW NW Sec. 3 Twp. 8 S. R. 22 [] East [X] West 730 Feet from [X] North / [] South Line of Section 700 Feet from [] East / [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [X] NW [] SE [] SW County: Ford Lease Name: Brown 3AB Well #: 1 Field Name: Producing Formation: Mississippian Elevation: Ground: 2353 Kelly Bushing: 2365 Total Depth: 5151 Plug Back Total Depth: 5114 Amount of Surface Pipe Set and Cemented at: 463 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set: 1282 Feet If Alternate II completion, cement circulated from: 1282 feet depth to: surface w/ 345 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 14500 ppm Fluid volume: 1800 bbls Dewatering method used: evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

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MAY 24 2013

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: [Signature] Title: Production Manager Date: 5/24/11

KCC Office Use ONLY RECEIVED MAY 25 2011 [X] Letter of Confidentiality Received Date: 5/24/11 - 5/24/13 [] Confidential Release Date: [X] Wireline Log Received [X] Geologist Report Received [] UIC Distribution ALT [] I [X] II [] III Approved by: [Signature] Date: 5/31/11