## CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

4/20/12

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004	API No. 15 - 113-21336-00-00
Name: Vincent Oil Corporation	Spot Description: SE-NW-NE-NE
Address 1: 155 N. Market, Suite 7000	SE_NW_NE_NE_Sec. 23 Twp. 18 S. R. X4 East West
Address 2:	607 Feet from A North / South Line of Section
City: Wichita State: Ks Zip: 67202 + 1821	
Contact Person: M.L. Korphage	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 262-3573	☑NE ☐NW ☐SE ☐SW
CONTRACTOR: License # 4958 APR 2 0 2010	County: McPherson
Name: Mallard JV Inc. CONFIDENTIAL	Lease Name: Goering Well #: 1-23
Wellsite Geologist: Jon Christensen	Field Name: Wildcat
Purchaser: None (D&A)	Producing Formation: Dry & Abandoned
Designate Type of Completion:	Elevation: Ground: 1463 Kelly Bushing: 1468
New Well Re-Entry Workover	Total Depth: 3770 Plug Back Total Depth:
OilSIOW	Amount of Surface Pipe Set and Cemented at:560 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ' Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cernent circulated from:
(Care, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan DAN 14-37-(0) (Data must be collected from the Reserve Pit)
Well Name: Original Total Depth:	
Deepening Re-perf. Conv. to Enhr. Conv. to SWD	Chloride content: 2000 ppm Fluid volume: 1000 bbls
Plug Back: Plug Back Total Depth	Dewatering method used: Set Conductor @ 208. lost mud in Wellington LC2, drifted to 550', spotted mud, set surface csg. @ 550' cemented base with 150 sx. Cemented top with 90 sx. wit cement baskets at 433' & 222'. Rebuilt mud system and drilled to RTD.  Location of fluid disposal if nation of fishers no free fluid in pit at end of wel
Commingled Docket No.:	Location of fluid disposal finatile of offsite. The first state and of well
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
12/28/2009 1/05/2010 1/06/2010	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:///- d / ) a phyc	KCC Office Use ONLY
Title: Geologist Date: 4/20/2010	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of April	· · · · · · · · · · · · · · · · · · ·
•	Wireline Log Received RECEIVED COMMISSION  Geologist Report Received KANSAS CORPORATION COMMISSION  UIC Distribution  APR 2 2 2010
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Notary Public: Colon of the Aventure of	Geologist Report Received us SCORPORT 2 2 2010  — UIC Distribution  APR 2 2 2010
Date Commission Expires: YOLANDA EUBANKS   MOTARY PUBLIC	APR 2 DIVISIO
STATE OF KANSAS  NY APPLEED. 10-9-13	WEERVATION KS
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