

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/14/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: n/a
Purchaser: N.C.R.A.

Designate Type of Completion:
____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
____ Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

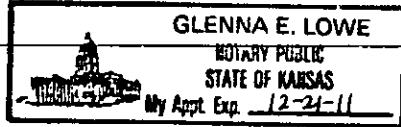
If Workover/Re-entry: Old Well Info as follows:
Operator: Argent Energy
Well Name: Jacka #1
Original Comp. Date: 3/19/92 Original Total Depth: 4240'
____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/4/2010 3/5/2010 3/30/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21426-0001
Spot Description: _____
NE SW NE _____ Sec. 8 Twp. 15 S. R. 26 East West
3630 _____ Feet from North / South Line of Section
1650 _____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Jacka "A" Well #: 1-8
Field Name: Jacka
Producing Formation: Mississippi
Elevation: Ground: 2322' Kelly Bushing: 2331'
Total Depth: 4240' Plug Back Total Depth: 4218'
Amount of Surface Pipe Set and Cemented at: existing @ 246' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1724' Feet
If Alternate II completion, cement circulated from: 1724'
feet depth to: surface w/ 300 sx cmt.

Drilling Fluid Management Plan Att # NJS 2070
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Gay Sharp
Title: Vice President Date: May 14, 2010
Subscribed and sworn to before me this 14th day of May
20 10
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
MAY 17 2010
KCC WICHITA

Operator Name: Trans Pacific Oil Corporation Lease Name: Jacka "A" Well #: 1-8
 Sec. 8 Twp. 15 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing Surface		8-5/8"	23#	246'			
Production	7-7/8"	4-1/2"	10.5#	4239'	EA-2	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4171' - 86' Mississippi	750 gal. 15% MCA	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4190'</u> Packer At: <u>n/a</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/16/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u> Gas Mcf <u> </u> Water Bbls. <u>40</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 3-4-10 PAGE NO. 7

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Trans Pacific		#1		JACKA		Cement Longstring		17430	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1840								On location w/ F.E. - Requested 190
	1900								Start 4 1/2" 105 #/ft casing Insert Float Shoe w/ Auto KCL L D - Baffle - SJ 10 1/2' Cent - 1 thru 8 - 69 to 66 Cent Baskets Jts 3 & 65 Port Collar #65 collar @ 1724' Drop ball 5 Jts out.
	2035								Fin run casing
	2045								Start cir - cir down 5' Stop cir - Hook Jt. to top
	2100								Start cir
	2130								Fin cir
		2 2	6						Plug RH - 30 SKS cent
		5					300		Pump 500 gal Mural Flush
		6					300		Pump 30 BBI KCL Flush
		4					200		Start Mixing 145 SKS IEH-2 cent
	2205	4	35				200		Fin cent.
									Wash Pump & Lines
									Drop LD - Plug
	2210	8					300		Start Displ. (67 1/2')
		7	30				300		Slow rate
		7	45				300		Caught cent
		6	60				300		Slow rate
		5	65				300		Slow rate
	2230		67 1/2				750		Plug Down
							1500		Job Complete
									Wash up & Rekey

Thanks
Dan, Doug & Krista

RECEIVED
MAY 17 2010

KCC WICHITA

JOB LOG

SWIFT Services, Inc.

DATE 3-29-10 PAGE NO. 1

CUSTOMER: TRANS PACIFIC OIL WELL NO. # / OWWO LEASE: JACKA JOB TYPE: 1000 - CMT Port Collar TICKET NO. 17789 - 17790

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 X 4 1/2 RBP = 3919' PORT COLLAR = 1724'
	0940		70	✓				CIRCULATE HOLE CLEAN
	1000				✓		1000	TEST RBP - HELD
	1010		8	✓				SPOT 1 SK SAND - PULL UP END PORT COLLAR
	1115				✓		1000	PSE TEST CASING - HELD
	1120	3	2	✓		200		OPSW PORT COLLAR - INT RATE
	1125	4	166	✓		300		MAX CMST 300 SKS SAND 1/4" FLOOR = 11.2
	1225	4	6	✓		500		DISPLACE CMST
	1235			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 20 SKS CMST TO PRT
	1250	3 1/2	20	✓		450		RUN 5 JTS - CIRCULATE CLEAN
	1310							WASH TRUCK
	1330	3 1/2	40	✓		500		RUN TUBING - CIRCULATE SAND OFF RBP
								RECEIVED MAY 17 2010 KCS WICHITA
								LEAVE RBP SET - PULL 1 JT TUBING
								SWAB DOWN - PULL RBP 3-30-10
	1400							JOB COMPLETE
								THANK YOU WAYNE, JASON R., ROGER B., LAWE

COPY