

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/06/11

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Tom Funk
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/05/09</u>	<u>01/14/09</u>	<u>02/18/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

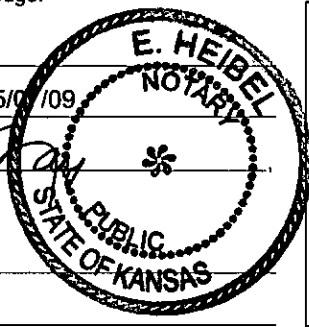
API No. 15 - 193-20755-0000
County: Thomas
E2 NE NW NE Sec. 21 Twp. 10 S. R. 34 East West
330 FNL feet from S N (circle one) Line of Section
1550 FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TOWNS A Well #: 1-21
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 3226 Kelly Bushing: 3236
Total Depth: 4862 Plug Back Total Depth: 4820
Amount of Surface Pipe Set and Cemented at 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2753 Feet
If Alternate II completion, cement circulated from 2753
feet depth to 0 w/ 250 AITZ - Dg ^{5x cmv} 6-16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak VP Production Date: 05/06/09
Subscribed and sworn to before me this 7 day of May, 2009.
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
MAY 07 2009

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Towns A Well #: 1-21
 Sec. 21 Twp. 10 S. R. 34 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST KANSAS CORPORATION COMMISSION MAY 07 2009 RECEIVED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	248	Common	195	3% cc, 2% gel
Production		5 1/2	15.5#	4844	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4316'- 4324' LKC "H"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4347'- 4358' LKC "I"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4612'- 4624' Lower Pawnee & 4398'- 4407' LKC "K"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4704'- 4714' Johnson	500 gal 15% MCA, 750 gal 15% NEFE	
4	4722'- 4734' Johnson	250 gal 15% MCA, 500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	4753			
Date of First, Resumard Production, SWD or Enhr. 02/23/09			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	35		23		29.3	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Towns A #1-21
 330 FNL 1550 FEL
 Sec. 21-T10S-R34W
 KB 3236'

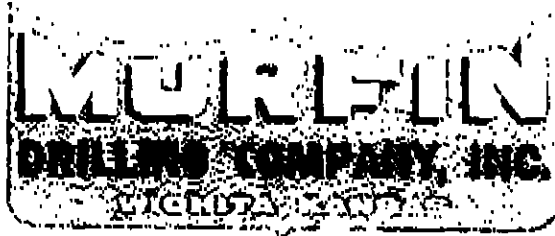
James #1-22
 1100 FNL 750 FEL
 Sec. 22-T10S-R34W
 3212' KB

Formation	Sample Top	Datum	Ref	Log Tops	Datum	Ref	Log Top	Datum
Anhydrite	2740	+496	Flat	2742	+494	-2	2716	+496
B/Anhydrite	2768	+468	Flat	2770	+466	-2	2744	+468
Topeka	3897	-661	+8	3901	-665	+4	3881	-669
Heebner	4114	-878	+8	4118	-882	+4	4098	-886
Toronto							4121	-909
Lansing	4154	-918	+7	4161	-925	Flat	4127	-925
Stark	4380	-1144	+5	4386	-1150	-1	4361	-1149
BKC	4450	-1214	+12	4458	-1222	+4	4438	-1226
Marmaton	4464	-1228	+8				4448	-1236
Altamont							4469	-1257
Up Pawnee	4567	-1331	+9	4576	-1340	Flat	4552	-1340
Ft. Scott	4623	-1387	+16				4615	-1403
Cherokee	4655	-1419	+15	4660	-1424	+10	4646	-1434
Johnson Zn	4687	-1451	+16	4694	-1458	+9	4679	-1467
Mississippi				4787	-1551	+37	4800	-1588
LTD				4870	-1634		4860	
RTD	4862	-1626					4860	

KANSAS CORPORATION COMMISSION

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May 6, 2009

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing:** ACO-1
API #15-193-20755-0000
Towns A 1-21

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in black ink, appearing to read "Elisabeth Heibel", written in a cursive style.

Elisabeth Heibel

KANSAS CORPORATION COMMISSION

MAY 07 2009

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INVOICE

*WCC
Log*

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 117749
Invoice Date: Jan 5, 2009
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Towns A #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 5, 2009	2/4/09

Quantity	Item	Description	Unit Price	Amount
195.00	MAT	Class A Common	15.45	3,012.75
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
206.00	SER	Handling	2.40	494.40
20.00	SER	Mileage 206 sx @ .10 per sk per mi	20.60	412.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

Account	Unit Rig	W L	No.	Amount	Description
03600	0144W		3380	5973.75 (1149.75)	Cement S. Cg.

Subtotal	5,748.75
Sales Tax	225.00
Total Invoice Amount	5,973.75
Payment/Credit Applied	
TOTAL	5,973.75

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1149.75

ONLY IF PAID ON OR BEFORE

Feb 4, 2009

KANSAS CORPORATION COMMISSION

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OK

1149.75
4824.00

ALLIED CEMENTING CO., LLC. 044196

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-5-09</u>	SEC. <u>21</u>	TWP. <u>10s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>11:20 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>TOWNS "A"</u>	WELL # <u>1-21</u>	LOCATION <u>monument 2w 5N 3/2w</u>			COUNTY <u>Thomas</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		Sinto					

CONTRACTOR Murfin Drilling Rig 14 OWNER same

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 251'
 CASING SIZE 8 3/8 DEPTH 25'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 15 BBL

CEMENT
 AMOUNT ORDERED 195 sks com
3% ca 2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK
 # 377 DRIVER Alvin
 BULK TRUCK
 # DRIVER

COMMON	<u>195 sks</u>	@	<u>15.45</u>	<u>3012.75</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7 sks</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>206 sks</u>	@	<u>2.40</u>	<u>494.40</u>
MILEAGE	<u>106 sk/mile</u>			<u>412.00</u>
				TOTAL <u>4409.75</u>

REMARKS:

Cement did circulate
thank you

SERVICE

DEPTH OF JOB	<u>251'</u>	
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>20 miles</u>	@ <u>2.00</u> <u>140.00</u>
MANIFOLD	<u>head rental</u>	@ <u>113.00</u>
	@	
	@	
		TOTAL <u>1271.00</u>

CHARGE TO: Murfin Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 3/8</u>		
<u>1 surface plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>68.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Mike McKampson

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION
 MAY 07 2009
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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
1/29/2009	15413

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	A #1-21	Towns	Thomas	Company Tools	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	7.00	350.00
578D-D	Pump Charge - Port Collar - 2753 Feet				1	Job	1,400.00	1,400.00
330	Swift Multi-Density Standard (MIDCON II)				250	Sacks	16.00	4,000.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				350	Sacks	1.90	665.00
583D	Drayage				855	Ton Miles	1.75	1,496.25
	Subtotal							7,986.25
	Sales Tax Thomas County						6.30%	256.73
USED FOR NEW WELL APPROVED JP R								
							KANSAS CORPORATION COMMISSION MAY 07 2009 RECEIVED	

Thank You For Your Business In 2008! We Look Forward To Serving You In 2009!	Total \$8,242.98
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CHARGE TO: *Murfin Drlg Co, Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15413
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. *A 1-21* LEASE *TOWAS* COUNTY/PARISH *Thomas* STATE *Ks* CITY
 DATE *1-29-09* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *Co Tools* RIG NAME/NO. SHIPPED VIA *City* DELIVERED TO *Location* ORDER NO.
 WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Collar* WELL PERMIT NO. WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE 211</i>	<i>50</i>	<i>mi</i>			<i>7.00</i>	<i>350.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>sq</i>	<i>2753'</i>		<i>1400.00</i>	<i>1400.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>250</i>	<i>sks</i>			<i>16.00</i>	<i>4000.00</i>
<i>276</i>		<i>2</i>			<i>Floccle</i>	<i>50</i>	<i>#</i>			<i>1.50</i>	<i>75.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>350</i>	<i>sks</i>			<i>1.90</i>	<i>665.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>855</i>	<i>TM</i>			<i>1.75</i>	<i>1496.25</i>

KANSAS CORPORATION COMMISSION
 MAY 07 2009
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *4-29-09* TIME SIGNED *1300* A.M. P.M.

REMIT-PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>7986.25</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL <i>8,242.98</i>

Thomas TAX 6.3% *2.56 73*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mark Koder* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-29-09 PAGE NO. 7

CUSTOMER Murkin Drilling Co. Inc WELL NO. A # 1-21 LEASE Towns JOB TYPE Cement Part Collar TICKET NO. 15413

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							on loc set up Trks
								2 3/4" x 5 1/2" P.C. @ 2753'
	1135						1000	Test Csg. Open P.C.
	1140	4.5	5			400		Take injection rate
	1142	4.5	0			600		Start Cement
		4.5	125			1000		Raise weight circulating cement
		4.5	130/0			1000		End Cement/start Displacement
			10					Cement Displaced
								Close P.C.
	1215						1300	Test Csg
								run bits
	1230	3	0					reverse out
	1240		30					Hole Clean
								wash up Trk
								250 sks SMD Circ 25 sks to pit

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Thank you
Nick, Josh & Rob



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/15/2009	15275

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

• Acidizing
 USED FOR new well Cement
 APPROVED Jr Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Town A	Thomas	Murfin Drilling	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	7.00	700.00
578D-L	Pump Charge - Long String - 4844 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
402-5	5 1/2" Centralizer				15	Each	100.00	1,500.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				225	Sacks	13.00	2,925.00T
276	Flocele				57	Lb(s)	1.50	85.50T
283	Salt				1,125	Lb(s)	0.20	225.00T
284	Calseal				11	Sack(s)	30.00	330.00T
285	CFR-1				159	Lb(s)	4.50	715.50T
581D	Service Charge Cement				225	Sacks	1.90	427.50
583D	Drayage				1,177.45	Ton Miles	1.75	2,060.54
	Subtotal							16,613.04
	Sales Tax Thomas County						6.30%	757.58

KANSAS CORPORATION COMMISSION

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Thank You For Your Business In 2008!
We Look Forward To Serving You In 2009!

Total \$17,370.62



CHARGE TO: Mustin Drly Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET

No 15275

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Shays, Ks
 2. Ness City, Ks
 3. _____
 4. _____

WELL/PROJECT NO. 1-21 LEASE Town 'A' COUNTY/PARISH Thomas STATE Ks CITY _____ DATE 1-15-09 OWNER _____

TICKET TYPE SERVICE SALES CONTRACTOR Mustin Drly Co. RIG NAME/NO. #14 SHIPPED VIA CT DELIVERED TO S/Colby, Ks. ORDER NO. _____

WELL TYPE oil WELL CATEGORY in field JOB PURPOSE Cement 5 1/2" Longstring WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	100	mi			7.00	700.00
578		1			Pump Charge - Longstring	1	ea	4874	ft.	1400.00	1400.00
221		1			Liquid KCL	4	gal			26.00	104.00
280		1			Flocheck - 21	500	gal			3.00	1500.00
290		1			D-AIR	3	gal			35.00	105.00
402		1			Centralizers	15	ea	5 1/2	in	100.00	1500.00
403		1			Cement Baskets	2	ea	5 1/2	in	300.00	600.00
404		1			Part Collar	1	ea	5 1/2	in	2300.00	2300.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	in	260.00	260.00
407		1			Insert Float Shoe w/Auto Fill	1	ea	5 1/2	in	325.00	325.00
413		1			Roto Wall Scratchers	20	ea	5	ft.	40.00	800.00
419		1			Rotating Head Rental	1	ea	5 1/2	in	250.00	250.00

KANSAS CORPORATION COMMISSION
 MAY 07 2009
 RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Selas

DATE SIGNED 1-15-09 TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1	9844.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	6769.04
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	11663.04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 6.3%	757.58
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	17,370.62
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15275

CUSTOMER: *Martin Dray Co* WELL: *1-21 Town 'A'* DATE: *1-15-09* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT		
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
<i>325</i>		<i>2</i>				<i>Stanchion Cement</i>	<i>EA-2</i>	<i>225</i>	<i>SKS</i>	<i>21150</i>	<i>lbs</i>	<i>13.00</i>	<i>2925.00</i>
<i>276</i>		<i>2</i>				<i>Floceps</i>		<i>571</i>	<i>lbs</i>	<i>1/4#</i>	<i>1st</i>	<i>1.50</i>	<i>85.50</i>
<i>283</i>		<i>2</i>				<i>Salt</i>		<i>1125</i>	<i>lbs</i>	<i>10%</i>		<i>1.20</i>	<i>225.00</i>
<i>284</i>		<i>2</i>				<i>Calbal</i>	<i>5%</i>	<i>1058</i>	<i>lbs</i>	<i>11</i>	<i>SKS</i>	<i>30.00</i>	<i>330.00</i>
<i>285</i>		<i>2</i>				<i>CFR-1</i>		<i>157</i>	<i>lbs</i>	<i>3/4</i>	<i>0%</i>	<i>4.50</i>	<i>715.50</i>
<i>581</i>		<i>2</i>				SERVICE CHARGE							
<i>583</i>		<i>2</i>											
						CUBIC FEET		<i>225</i>	<i>SKS</i>			<i>170</i>	<i>427.50</i>
						TON MILES		<i>1177.45</i>	<i>TW</i>			<i>176</i>	<i>2060.154</i>
						TOTAL WEIGHT		<i>23549</i>					
						LOADED MILES		<i>100</i>					

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 MAY 07 2009
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CONTINUATION TOTAL *6769.00*

JOB LOG

SWIFT Services, Inc.

DATE 7-15-09 PAGE NO. 1

CUSTOMER Murkin Drilling Co WELL NO. 1-21 LEASE Town 'A' JOB TYPE Cement Longstring TICKET NO. 15275

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1250							5 1/2 IN location w/ F.E. (Ris changing ALB)
	1345							St. 5 1/2" 15.5 #/ft casing Insert Float Shoe w/ Auto Fill - 20 Roto-scrubbers ST = 20 1/2' - Latch Down Baffle. Cent. 1 thru 14 + 50 Cement Baskets JT's 50 + 51 Part collar JT* 51 collar @ 2755'
	1520							1/2 way in hole - stop for 20 min
	1540							Fin cir cont. running casing (Drop Ball Co out Fin time casing - Top for flow Start cir of Roto casing Plug RH - 30 SKS EA 2. Plug MH - 20 SKS EA 2
	1715		7				~	Fin cir casing.
			5				~	
	1815							300 Pump 15 BBL KCL Flush
	1820	5	15					300 Pump 500 gal Flock-21
	1823	5	12					300 Pump 5 BBL KCL Flush spacer
	1825	5	5					300 Start mixing 175 SKS EA-2 cont
	1830	4 1/2	44					300 Fin cont.
	1845							Wash pump lines Drop Latch Down Plug.
		8 1/2						400 Start Displ - 1st 20 BBL KCL wtr.
		8 1/2	80					450 Connect 1st pass @ 80 BBL
		6	100					550 Slow rate @ 100 BBL
		4 1/2	110					650 Slow rate @ 110 BBL
			100					950 Press at Plug down
	1900	0	115					1500 Plug down - Hold - Release & Hold Washup & Packup TRKS.
	1945							Job complete

Thanks
Alan & Rhine
& Don Q

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