

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

5/24/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9408

Name: Trans Pacific Oil Corporation

Address 1: 100 S. Main, Suite 200

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67202 + \_\_\_\_\_

Contact Person: Glenna Lowe

Phone: ( 316 ) 262-3596

CONTRACTOR: License # 5184

Name: Shields Drilling Co., Inc.

Wellsite Geologist: Beth Isern

Purchaser: N.C.R.A.

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

4/1/2010    4/9/2010    4/26/2010

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 051-25962-0000

Spot Description: \_\_\_\_\_

N2 \_SW \_NW \_SW Sec. 18 Twp. 15 S. R. 17  East  West

1720' Feet from  North /  South Line of Section

330' Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ellis

Lease Name: Leiker A Well #: 1-18

Field Name: Wheatland

Producing Formation: Arbuckle

Elevation: Ground: 2004 Kelly Bushing: 2009

Total Depth: 3606' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 1180 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1142' Feet

If Alternate II completion, cement circulated from: 1142'

feet depth to: surface w/ 155 sx cml.

Drilling Fluid Management Plan AKINS 52710  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

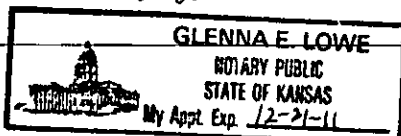
Title: Vice President Date: May 24, 2010

Subscribed and sworn to before me this 24<sup>th</sup> day of May

20 10

Notary Public: Glenna E. Lowe

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
If Denied, Yes  Date: **KANSAS CORPORATION COMMISSION**

Wireline Log Received **MAY 25 2010**

Geologist Report Received

UIC Distribution

**CONSERVATION DIVISION WICHITA, KS**

Operator Name: Trans Pacific Oil Corporation Lease Name: Leiker A Well #: 1-18  
 Sec. 18 Twp. 15 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1180'	Common	425	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	3602'		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from 3602' to 3606'	250 gal 15% MCA	
		500 gal NE/FE	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3565'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>5/4/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>110</u>	Gas Mcf <u> </u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Well:** Leiker A 1-18

**STR:** 18-15S-17W

**Cty:** Ellis

**State:** Kansas

Log Tops:

Anhydrite	1174'	(+835)	
Topeka	2989'	(-980)	
Heebner	3254'	(-1245)	+2'
Lansing	3304'	(-1295)	+3'
Arbuckle	3596'	(-1587)	-1'
RTD	3606'	(-1597)	+5'

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 25 2010  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 036357

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>4.3.10</u>	SEC. <u>18</u>	TWP. <u>15S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:15 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>Leher</u>	WELL# <u>A 116</u>	LOCATION <u>Minor Ks 4 1/2 S</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>Ent.</u>							

CONTRACTOR Shidley #1 OWNER \_\_\_\_\_

TYPE OF JOB Surface Job

HOLE SIZE 10 1/4 T.D. 1183

CASING SIZE \_\_\_\_\_ DEPTH 1183

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX. \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 2204

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 23 93 611

CEMENT AMOUNT ORDERED 425 @ 3.26 = 1386.50

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 417 HELPER Matt

BULK TRUCK

# 423-198 DRIVER Ron

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

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MAY 25 2010

CONSERVATION DIVISION WICHITA, KS

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

Battle Plate 116291

Leher Plug @ 200 pps

Cement Circulated

2

CHARGE TO: Trans Pacific Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

*Thanks!*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas J. Engel

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

Battle Plate @ \_\_\_\_\_

Leher Plug @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAY \_\_\_\_\_

JOB LOG

SWIFT Services, Inc.

DATE 5-2-10 PAGE NO. 9

CUSTOMER Trans Pacific WELL NO. A 1-18 LEASE Leiker JOB TYPE Cement Logging TICKET NO. 17478

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1915							DN location - Rig Changing over to run 5 1/2" casing 14 #ft to 3602'
	2010							Rig start casing in hole Formation PKR Shoe on bottom Late down Baffle 1st collar - SJ-1350' Cent. 1-4-5-7-10-13-59-61 Cement Baskets #4 & 60 P.C. on 60 collar @ 1142' Jt #2 used as landing Jt - Jt #3 & 81 on
								RECEIVED KANSAS CORPORATION COMMISSION MAY 25 2010 CONSERVATION DIVISION WICHITA, KS
	2240							Casing not tag right - Hook up Landing Jt. & cir down & tag bottom Come up 4' for PKR Shoe @ 3602' Rig cir
	2300						1650*	Drop PKR shoe ball Rig blow nail twice @ 1400* - 1500* Hook to trk - Set PKR Shoe 1650* Plug RH-30 SKS MH 15 SKS.
		5	7				250	Pump 500 gal Mud Flush
		6	3 1/2				850	Pump 20 BBL KCL Flush
		4 1/2					200	Start mixing 155 SKS EM-2 cont.
			38				150	Fin mixing cont.
							Val	Washout Pump & Lines
		8						Drop L.D. Plug.
		8	62				300	Start Displ - 87 1/2 BBL
		7	75				400	Caught cont press
		6	80				500	Slow rate
		4 1/2	85				500	Slow rate
	2350		87 1/2				600	Slow rate
	2400						700 / 1500	Land plug: Hold - Release & Hold Job Complete Washup & Rack up.
								<i>Thurston</i> Alan, Doug & Shane