

ORIGINAL

5/04/11

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 +
Contact Person: Tracy Miller
Phone: (620) 378-3650

CONTRACTOR: License # 33072
Name: Well Refined Drilling Co., Inc.

Wellsite Geologist: _____
Purchaser: SEK Pipeline

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth: _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3/22/09 3/25/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27759-00-00

Spot Description: _____

NE SW NW NE Sec. 27 Twp. 28 S. R. 15 East West

810 Feet from North / South Line of Section

2160 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Wilson

Lease Name: Compton Well #: A-4

Field Name: CBCGA

Producing Formation: N/A

Elevation: Ground: 918 est. Kelly Bushing: _____

Total Depth: 1280' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21' 4" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1270

feet depth to: surface w/ 135 sx cmt.

Drilling Fluid Management Plan AMINS 79-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shute

Title: Administrative Assistant Date: 5/4/09

Subscribed and sworn to before me this 4 day of May

20 09

Notary Public: Tracy Miller

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

MAY 18 2009

Operator Name: Cherokee Wells, LLC Lease Name: Compton Well #: A-4
 Sec. 27 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density-Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	Unknown	21' 4"	Portland	6	
Longstring	6.75"	4.5"	10.5#	1270'	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD. Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS. <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO 18.)</i>	METHOD OF COMPLETION. <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic #	33539
API #:	15-205-27759-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		
S27	T28	R15E	
Location:		NE, SW, NW, NE	
County:		Wilson	

				Gas Tests			
Well #:	A-4	Lease Name:	Compton	Depth	Inches	Orifice	flow - MCF
Location:	810	FNL	Line				
	2160	FEL	Line	See page 3			
Spud Date:	3/22/2009						
Date Completed:	3/25/2009			TD:	1280'		
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	21' 4"						
Cement Type	Portland						
Sacks	6						
Feet of Casing							

09LC-032509-R3-011-Compton A-4-CWLLC-CW-239

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	511	518	shale	653	656	shale
2	23	lime	518	551	lime	656	675	lime
23	145	shale	551	553	blk shale	675	694	sand
145	170	lime	553	554	coal	694	701	laminated sand
170	247	shale	554	555	shale	701	714	shale
247	256	lime	555	585	lime	714	715	coal
256	258	blk shale	585	588	shale	715	722	shale
258	283	shale	588	590	blk shale	722	771	sand
283	296	sand	590	594	shale	771	775	lime
296	298	coal	594	596	coal	775	777	coal
298	322	shale	596	599	lime	777	780	shale
322	327	lime	599	614	shale	780	799	lime
327	356	shale	614	615	coaq	799	801	blk shale
356	478	lime	615	621	shale	801	803	lime
478	490	sand	621	628	lime	803	817	shale
490	492	shale	628	640	shale	817	819	coal
492	508	lime	640	641	lime	819	827	shale
508	510	shale	641	652	shale	827	845	lime
510	511	lime	652	653	lime	845	847	blk shale

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Operator: Cherokee Wells LLC			Lease Name: Compton		Well # A-4		page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
847	848	lime	1217	1227	Mississippi chat			
848	849	blk shale	1227	1280	Mississippi lime			
849	850	coal	1280		Total Depth			
850	851	blk shale						
851	852	shale						
852	859	lime						
859	862	blk shale						
862	864	coal						
864	874	shale						
874	878	lime						
878	895	sand						
895	925	shale						
925	927	coal						
927	929	shale						
929	930	coal						
930	939	shale						
939	940	lime						
940	942	shale						
942	943	coal						
943	960	sand						
960	984	shale						
984	986	coal						
986	990	shale						
990	992	sand						
992	999	shale						
999	1000	coal						
1000	1012	shale						
1012	1025	sand						
		oil show						
1025	1034	shale						
1034	1035	coal						
1035	1050	sand						
1050	1052	coal						
1052	1062	sand						
1062	1063	shale						
1063	1065	lime						
1065	1072	shale						
1072	1074	coal						
1074	1090	shale						
1090	1092	coal						
1092	1095	shale						
1095	1104	sand						
1104	1111	shale						
1111	1165	sand						
		oil odor						
1165	1166	coal						
1166	1207	shale						
1207	1208	coal						
1208	1217	shale						

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ENTERED

TICKET NUMBER 21108
 LOCATION Enclave
 FOREMAN Steve Maud

PO Box 884, Chanute, KS 66720
 820-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-09		Compton A-4				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Dometis Energy Partners			485	Alan		
MAILING ADDRESS			479	John		
4916 Camp Bowie Suite 200 th						
CITY	STATE	ZIP CODE				
Ft Worth	TX	76107				

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 1280 CASING SIZE & WEIGHT 4 1/2 19.5
 CASING DEPTH 1220 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20 bbls DISPLACEMENT PSI 800 MIX PSI Bump Plug 1300 RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with 21 bbls fresh water. Mix 300th Gal Flush, 6 bbls water spacer, 10 bbls dye water. Mix 12 sks Thick set cement 4 1/2" Kal Seal per 1 sk. Washout pump & lines. Shut down. Release plug. Displace with 21 bbls Fresh water. Final pumping pressure 800th. Bump Plug 1300th. wait 2 min. Release pressure. Plug held. Good cement returns to surface 6 bbls slurry 20 piz. Tab complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	\$70.00	\$70.00
5406	40	MILEAGE	3.45	138.00
1126	12 sks	Thick set cement	16.00	216.00
1110A	625 th	Kal Seal 5" per 1 sk	.29	263.25
1118A	300 th	Gal Flush	.16	48.00
5407A	7.43 Tons	700 mileage Bulk Truck	46.66	344.75
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
			Subtotal	3862.00
			SALES TAX 6.3%	158.39
			ESTIMATED TOTAL	4020.39

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Rev'n 3737

AUTHORIZATION Greg Brunner

889263
 TITLE _____

DATE 3/26/09