

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

5/04/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293
Name: Russell Oil Inc
Address 1: PO BOX 1469
Address 2: _____
City: Plainfield State: IL Zip: 60544 + _____
Contact Person: LeRoy Holt II
Phone: (815) 609-7000
CONTRACTOR: License # 33350
Name: Southwind Drilling Inc
Wellsite Geologist: Steven Angles
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
01/29/09 02/08/09 02/27/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-195-22599-00-00
Spot Description: _____
NW SE SW NE Sec. 2 Twp. 11 S. R. 23 East West
2000' Feet from North / South Line of Section
1700' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: TREGO
Lease Name: LLOYD B Well #: 1-2
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2281' Kelly Bushing: 2291'
Total Depth: 4075' Plug Back Total Depth: 4018'
Amount of Surface Pipe Set and Cemented at: 275' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1855' Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ Alfz Dg. 6/17/09 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 11300 ppm Fluid volume: 950 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

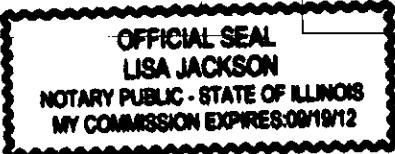
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Executive Assistant Date: 5/7/09
Subscribed and sworn to before me this 7th day of May
2009
Notary Public: [Handwritten Signature]
Date Commission Expires: 9/19/12

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION



MAY 12 2009
RECEIVED

Operator Name: Russell Oil Inc
 Sec. 2 Twp. 11 S. R. 23 | East West

Lease Name: LLOYD B
 County: TREGO

Well #: 1-2

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Geologists Report Included

List All E. Logs Run: **microsensitivity, borehole sonic compensated, dual compensated porosity, sector bond gamma ray, computer processed interpretation, dual induction**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	275	60/40 poz	175	2%gel:3%c.c.
Production	7 7/8"	5 1/2"	15.5#	4073'	60/40 scavenger	25	
					AA-2	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
4	3682-3687' (LKC H zone)	500 gal 15% MCA/DMO acid; 1000 gals 15% NE/CS/DMO	
4	3633'-3636' (LKC F zone)	500 gal 15% MCA/DMO acid	

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TUBING RECORD: Size: 2 2/8" EUE 8rd Set At: 4030' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Entr. 3/4/09 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 50 Bbls. Gas 33 Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

PRODUCTION INTERVAL:

BASIC

energy services, L.P.

KANSAS CORPORATION COMMISSION

JUN 17 2009

TREATMENT REPORT

RECEIVED

Customer Russell Oil	Lease No.	Date 2-17-09
Lease L. 0702	Well # B1-2	
Field Order # 12540	Station Pratt	County Pratt
Type Job Casing - 2 5/8" - 4 1/2" 50'	Formation	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth	Pecker Depth	From	To		Gas Volume			Total Load

Customer Representative	Station Manager	Treater
	Don Smith	Steve (C...)

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
11:15	300		20	6	Start H2O production
11:19	500		114	6	Start Mixer 2500psi/1000 Start 1500psi clear pump 1000
11:52	300		6	6	Release plug
12:00	1500		44	4	Start H2O production plug down - cause DV tool work - tool up
					Job complete Thank you Steve
					Comment to Surfer Circulation 1265L
					300/200 - 8 1/2" / 100'

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JUN 17 2009
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TREATMENT REPORT

Customer Russell Oil		Lease No.		Date 2-9-09	
Lease 11493		Well # B1-2			
Field Order # 19546	Station Pratt	Casing # 51155	Depth 11025	County Trego	State KS
Type Job C.N.O. - Shallow Turb. Stone		Formation		Legal Description 211-23	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 5 1/2 15.5	Tubing Size	Shots/Ft 25	From 12000	To 12000	Acid 60/40 P02 S. acid	RATE	PRESS	ISIP
Depth 11025	Depth	From	From	To	Pre Pad AA2 1.384.10	Max		5 Min.
Volume 77	Volume	From	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	From	To	Flush 96	HHP Used		Annulus Pressure
Plug Depth 11025	Packer Depth	From	From	To		Gas Volume		Total Load

Customer Representative			Station Manager Dave Scott			Treater Steve (C. J. J.)		
Service Units 2223	15829	19847	19831	19860	19760	19918		
Driver Name D. P. J.	Leidy	Russell	M. M. Gross	D. P. J.				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 AM					Truck location - 5 miles north of Rm 9751 15.5" 5/8" casing DV Tool 501 @ 1855'
					Concentration 1.3-5-7-8-9-10-11-12-13-53 Baker 53
8:00	350		3	5	Concentration to well Bottom
8:21	350		24	5	H2O production
8:26	350		3	5	Super Sweet
8:27	350		15	5	H2O production
8:30	300		30	5	2500 60/40 P02 S. acid WUSU AA2 @ 15.5" / gal
8:50	17		30	6	Wash down Deep Plug
9:00	700		76	4	Start flow H2O displacement Start Displacement Plug Down - Hold Release up in tool Open DV tool pump and flow Truck hook up to Rig Control 900
9:10 AM	1500				Kit Start Complete

May 4, 2009

Kansas Corporation Commission
130 S. Market, Room #2078
Wichita, KS 67202

RE: Lloyd B #1-2
API #15-195-22599-00-00
Sec. 2-11S-23W
Trego County, KS

Attention:

Enclosed find the completed ACO-1 Form for the above captioned well. The required ACO-1 photocopies and attachments are also enclosed. Please do note that the ACO-1 Form is provided within 120 days of spud date for the well.

It is our desire to have you hold CONFIDENTIAL page 2 (and the various attachments provided thereto) of this form as well as the electric logs, for the maximum time period allowed by law.

Your attention to this matter will be appreciated. Please direct any questions regarding this ACO-1 Form or the request for confidentiality to my attention at the address on the letterhead above.

Sincerely,



Patti L. Holt
Executive Assistant
Russell, Oil, Inc.

KANSAS CORPORATION COMMISSION

MAY 12 2009
RECEIVED

ALLIED CEMENTING CO., LLC. 044007

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKLAHOMA

SE SW NE

DATE 1-29-09	SEC. 2	TWP. 11S	RANGE 23E	CALLED OUT	ON LOCATION 10:00pm	JOB START 11:30pm	JOB FINISH 12:00AM
LEASE Lloyd B	WELL # 1-2	LOCATION Wakemey 7w-Rd B			COUNTY Graham	STATE KS	
OLD OR <u>NEW</u> (Circle one)			2E-1/2NW11N				

CONTRACTOR Southwind #1

TYPE OF JOB Suface

HOLE SIZE 12 1/4 T.D. 277'

CASING SIZE 8 5/8 DEPTH 275'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16.5 BAGS

OWNER _____

CEMENT

AMOUNT ORDERED 175 SKS Com

390cc 2% gel

COMMON	<u>175</u>	@	<u>15.45</u>	<u>2703.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Kelly

~~431 Kelly~~ HELPER Kelly

BULK TRUCK

347 DRIVER Walbur

BULK TRUCK

_____ DRIVER _____

KANSAS CORPORATION COMMISSION

MAY 12 2009

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HANDLING	<u>184</u>	@	<u>2.40</u>	<u>441.60</u>
MILEAGE	<u>1055K mile</u>	@		<u>864.00</u>
				TOTAL <u>4421.25</u>

REMARKS:

Cement did circulate

Plug down @ 12:00am

THANKS Kelly crew

SERVICE

DEPTH OF JOB	<u>275'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>47</u>	@	<u>7.00</u>	<u>329.00</u>
MANIFOLD <u>2 head</u>		@		<u>113.00</u>
				TOTAL <u>1460.00</u>

CHARGE TO: Russell Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.8 9/8 plug</u>	@		<u>68.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>68.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rome

SIGNATURE Frank Rome

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

BASIC

energy services, L.P.

FIELD ORDER 19540

Subject to Correction

Date	2-9-09	Customer ID	Lease	LL440	Well #	B1-2	Legal	2-11-03
C H A R G E	Russell Oil Inc.		County	Trigo	State	KS	Station	Pratt
	Depth	4075	Formation		Shoe Joint	42.15		
	Casing	5 7/8 155'	Casing Depth	4075	TD	4075	Job Type	CNW-5 1/2 L.S.
	Customer Representative				Treater			

AFE Number	PO Number	Materials Received by	X	Todd Brown	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	120sk	AA2 Cement		2040.00
P	CP101	275sk	A-Cur Blend Cement		4950.00
P	CP103	50sk	60/40 po2		600.00
P	CC102	99lb	Cellulose		366.30
P	CC105	29lb	Do-Sonar		116.00
P	CC109	772lb	Calcium Chloride		815.85
P	CC111	579lb	Sulfur		289.50
P	CC115	85lb	Gas-Flare		437.75
P	CC109	91lb	FLA-302		682.50
P	CC201	600lb	Gilsonite		462.00
P	CC155	1000gal	Super Fluid IT		1530.00
P	CF401	1ea	Two Stage Cement Collar 5 1/2"		6100.00
P	CF601	1ea	Latch Down Plug + Backflow Assembly 5 1/2"		850.00
P	CF1351	1ea	Auto Fill Float Stem 5 1/2"		360.00
P	CF1651	1ea	Tribulator 5 1/2"		1210.00
P	CF1701	1ea	Basket 5 1/2"		290.00
P	CF2002	14ea	Cement Scraper Rotator Type		700.00
P	E101	240mi	Heavy Equipment Mileage		1680.00
P	E113	1660lb	Bulk Delivery		2656.00
P	E100	80mi	Pickup Mileage		340.00
P	CE240	445ea	Cement Service Charge		623.00
P	S003	1ea	Service Supervisor		175.00
P	CE205	1ea	Depth Charge 4600' - 5000'		2520.00
P	CE504	1ea	Plug Container		250.00
P	CE501	1ea	Casing Swivel Rental		200.00

Discounted price plus tax