

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form must be Typed

5/11/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: H2 Drilling LLC  
License: 33793  
Wellsite Geologist: Not Applicable

API NO. 15- 067-21684-0000  
County Grant  
SE - NW - NE - SW Sec. 17 Twp. 30 S. R. 38  E  W  
2.270 Feet from (S)N (circle one) Line of Section  
924 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW (SW)  
Lease Name Deanna Well # 6-117-30-38  
Field Name Wildcat

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation \_\_\_\_\_  
Elevation: Ground 3,138' Kelley Bushing 3,150'  
Total Depth 5,960' Plug Back Total Depth 5,923'  
Amount of Surface Pipe Set and Cemented at 1,737 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
4/21/2009 4/30/2009 5/2/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Att 1 - Dry - 6/22/09  
(Data must be collected from the Reserve Pit)  
Chloride content 6,000 ppm Fluid volume 3,000 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Regulatory Assistant Date 5/11/2009  
Subscribed and sworn to before me this 11th day of May  
20 09  
Notary Public [Signature]  
Date Commission Expires 01/29/2013

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Deanna

Well # 6-117-30-38

Sec. 17 Twp. 30 S.R. 38  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Microlog, Dual Spaced Neutron Spectral Density, Borehole Sonic Array Log, Array Compensated Resistivity Log.

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Fort Scott	4,766'	-1,617'
Cherokee	4,783'	-1,634'
Atoka	5,012'	-1,863'
Morrow	5,289'	-2,140'
Chester	5,632'	-2,483'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,737'	Lite/C1 C	600/150	3%CC/1/4 Flo Sea
Production	7-7/8"	5-1/2"	15.5	5,960'	Expandacem	400	5%CaSeal/5%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2-3/8" Set At 5,893' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production N/A SWD or Enbr NOT SUBMITTED Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Injection permit pending YES Estimated Production Per 24 Hours N/A Oil Bbls. Gas Mcf Water Bbls. Gas-Oil-Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ (If vented, submit ACO-18.)

Vertical logs  
1/10/09  
1/11/09  
1/12/09  
1/13/09  
1/14/09  
1/15/09  
1/16/09  
1/17/09  
1/18/09  
1/19/09  
1/20/09  
1/21/09  
1/22/09  
1/23/09  
1/24/09  
1/25/09  
1/26/09  
1/27/09  
1/28/09  
1/29/09  
1/30/09  
1/31/09  
2/1/09  
2/2/09  
2/3/09  
2/4/09  
2/5/09  
2/6/09  
2/7/09  
2/8/09  
2/9/09  
2/10/09  
2/11/09  
2/12/09  
2/13/09  
2/14/09  
2/15/09  
2/16/09  
2/17/09  
2/18/09  
2/19/09  
2/20/09  
2/21/09  
2/22/09  
2/23/09  
2/24/09  
2/25/09  
2/26/09  
2/27/09  
2/28/09  
2/29/09  
2/30/09  
3/1/09  
3/2/09  
3/3/09  
3/4/09  
3/5/09  
3/6/09  
3/7/09  
3/8/09  
3/9/09  
3/10/09  
3/11/09  
3/12/09  
3/13/09  
3/14/09  
3/15/09  
3/16/09  
3/17/09  
3/18/09  
3/19/09  
3/20/09  
3/21/09  
3/22/09  
3/23/09  
3/24/09  
3/25/09  
3/26/09  
3/27/09  
3/28/09  
3/29/09  
3/30/09  
3/31/09  
4/1/09  
4/2/09  
4/3/09  
4/4/09  
4/5/09  
4/6/09  
4/7/09  
4/8/09  
4/9/09  
4/10/09  
4/11/09  
4/12/09  
4/13/09  
4/14/09  
4/15/09  
4/16/09  
4/17/09  
4/18/09  
4/19/09  
4/20/09  
4/21/09  
4/22/09  
4/23/09  
4/24/09  
4/25/09  
4/26/09  
4/27/09  
4/28/09  
4/29/09  
4/30/09  
5/1/09  
5/2/09  
5/3/09  
5/4/09  
5/5/09  
5/6/09  
5/7/09  
5/8/09  
5/9/09  
5/10/09  
5/11/09  
5/12/09  
5/13/09  
5/14/09  
5/15/09  
5/16/09  
5/17/09  
5/18/09  
5/19/09  
5/20/09  
5/21/09  
5/22/09  
5/23/09  
5/24/09  
5/25/09  
5/26/09  
5/27/09  
5/28/09  
5/29/09  
5/30/09  
5/31/09  
6/1/09  
6/2/09  
6/3/09  
6/4/09  
6/5/09  
6/6/09  
6/7/09  
6/8/09  
6/9/09  
6/10/09  
6/11/09  
6/12/09  
6/13/09  
6/14/09  
6/15/09  
6/16/09  
6/17/09  
6/18/09  
6/19/09  
6/20/09  
6/21/09  
6/22/09  
6/23/09  
6/24/09  
6/25/09  
6/26/09  
6/27/09  
6/28/09  
6/29/09  
6/30/09  
7/1/09  
7/2/09  
7/3/09  
7/4/09  
7/5/09  
7/6/09  
7/7/09  
7/8/09  
7/9/09  
7/10/09  
7/11/09  
7/12/09  
7/13/09  
7/14/09  
7/15/09  
7/16/09  
7/17/09  
7/18/09  
7/19/09  
7/20/09  
7/21/09  
7/22/09  
7/23/09  
7/24/09  
7/25/09  
7/26/09  
7/27/09  
7/28/09  
7/29/09  
7/30/09  
7/31/09  
8/1/09  
8/2/09  
8/3/09  
8/4/09  
8/5/09  
8/6/09  
8/7/09  
8/8/09  
8/9/09  
8/10/09  
8/11/09  
8/12/09  
8/13/09  
8/14/09  
8/15/09  
8/16/09  
8/17/09  
8/18/09  
8/19/09  
8/20/09  
8/21/09  
8/22/09  
8/23/09  
8/24/09  
8/25/09  
8/26/09  
8/27/09  
8/28/09  
8/29/09  
8/30/09  
8/31/09  
9/1/09  
9/2/09  
9/3/09  
9/4/09  
9/5/09  
9/6/09  
9/7/09  
9/8/09  
9/9/09  
9/10/09  
9/11/09  
9/12/09  
9/13/09  
9/14/09  
9/15/09  
9/16/09  
9/17/09  
9/18/09  
9/19/09  
9/20/09  
9/21/09  
9/22/09  
9/23/09  
9/24/09  
9/25/09  
9/26/09  
9/27/09  
9/28/09  
9/29/09  
9/30/09  
10/1/09  
10/2/09  
10/3/09  
10/4/09  
10/5/09  
10/6/09  
10/7/09  
10/8/09  
10/9/09  
10/10/09  
10/11/09  
10/12/09  
10/13/09  
10/14/09  
10/15/09  
10/16/09  
10/17/09  
10/18/09  
10/19/09  
10/20/09  
10/21/09  
10/22/09  
10/23/09  
10/24/09  
10/25/09  
10/26/09  
10/27/09  
10/28/09  
10/29/09  
10/30/09  
10/31/09  
11/1/09  
11/2/09  
11/3/09  
11/4/09  
11/5/09  
11/6/09  
11/7/09  
11/8/09  
11/9/09  
11/10/09  
11/11/09  
11/12/09  
11/13/09  
11/14/09  
11/15/09  
11/16/09  
11/17/09  
11/18/09  
11/19/09  
11/20/09  
11/21/09  
11/22/09  
11/23/09  
11/24/09  
11/25/09  
11/26/09  
11/27/09  
11/28/09  
11/29/09  
11/30/09  
12/1/09  
12/2/09  
12/3/09  
12/4/09  
12/5/09  
12/6/09  
12/7/09  
12/8/09  
12/9/09  
12/10/09  
12/11/09  
12/12/09  
12/13/09  
12/14/09  
12/15/09  
12/16/09  
12/17/09  
12/18/09  
12/19/09  
12/20/09  
12/21/09  
12/22/09  
12/23/09  
12/24/09  
12/25/09  
12/26/09  
12/27/09  
12/28/09  
12/29/09  
12/30/09  
12/31/09

# ELLORA ENERGY

May 11, 2009

Kansas Corporation Commission  
Oil & Gas Conservation Division  
Finney State Office Building  
Attn Deanna Garrison  
130 S. Market- Room 2078  
Wichita, KS 67202-3802

Dear Ms. Garrison:

SUBJECT: **CONFIDENTIALITY REQUEST**  
**PRESCO WESTERN LLC**  
**HASKELL & STANTON COUNTIES, KANSAS**

*5/14/09*  
Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a **two year** period of confidentiality for the following Presco Western LLC wells: *well:*

**Deanna #6-I17-30S-38W 15-067-21684-0000**

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski  
Regulatory Assistant

*5/14/09*  
*Confid. Status for 1 year only per telecom w/ Ruby V.*

KANSAS CORPORATION COMMISSION

MAY 12 2009

RECEIVED

# ALLIED CEMENTING CO., LLC. 30608

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: L. Beal KS

DATE <u>4/22/09</u>	SEC. <u>17</u>	TWP. <u>30</u>	RANGE <u>38W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30</u>	JOB FINISH <u>12:00</u>
WELL # <u>6-IT-30-38</u>		LOCATION <u>Big Run St Rd 21</u>		COUNTY <u>Grant</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one) <u>NEW</u>				3 E Nunter			

CONTRACTOR Founded 201  
 TYPE OF JOB PTX SURFACE  
 HOLE SIZE 12 1/4 T.D.  
 CASING SIZE 8 1/2 DEPTH 1739  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1000' MINIMUM 9  
 MEAS. LINE SHOE JOINT 32.42'  
 CEMENT LEFT IN CSG. 32.42'  
 PERFS.  
 DISPLACEMENT

OWNER SAME  
 CEMENT AMOUNT ORDERED 600 SK LITE 3% CC  
150 C 3% CC  
 COMMON 150 C @ 19.25 2887.50  
 POZMIX @  
 GEL @  
 CHLORIDE 25 SK CC @ 58.00 1450.00  
 ASC @  
600 LITE @ 14.00 8400.00  
Floated 150 XB @ 2.50 375.00  
 HANDLING 812 @ 2.40 1948.00  
 MILEAGE 10 SK mi 5521.00  
 TOTAL 21067.00

EQUIPMENT  
 PUMP TRUCK CEMENTER Boss  
 # 447 HELPER Alvin/Franisic  
 BULK TRUCK  
 # 477/467 DRIVER Margo  
 BULK TRUCK  
 # 457/239 DRIVER Ceasar

REMARKS:  
BANK CIRC  
Mix 600 SK LITE  
Mix 150 SK 'C'  
Plug Plug + Plug CSK  
Card Plug + Release PS  
Floated Holding  
Circ 30.00 to surface  
Thank you

CHARGE TO: ELLORA Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ KANSAS CORPORATION COMMISSION

SERVICE  
 DEPTH OF JOB 1739.4  
 PUMP TRUCK CHARGE 2011.00  
 EXTRA FOOTAGE @  
 MILEAGE 6 SK @ 7.00 420.00  
 MANIFOLD + Hard @ 113 113.00  
 TOTAL 2600.00

PLUG & FLOAT EQUIPMENT  
8 1/2" GUIDE SHOE 282.00  
1- SS Float Collar @ 6.75.00  
10 Centralizers @ 6.20 62.00  
1- BASTAR @ 248.00  
1- SW Top Plug @ 113.00  
 TOTAL 1938.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**MAY 12 2009  
RECEIVED**

*Handwritten signature*  
**INVOICE**

<b>HALLIBURTON</b> Halliburton Energy Services, Inc. Remit To: P.O. Box 203143, Houston, TX 77216-3143	<b>Wire Transfer Information</b> Account Number: ABA Routing Number:
--	--

<b>Invoice Date: May 06, 2009</b>	<b>Invoice Number: 96190834</b>
<b>DIRECT CORRESPONDENCE TO:</b> 9400 S Pole Rd Oklahoma City, OK 73160-9004 US Tel: 405-518-3684 Fax: 405-636-1495	<b>Rig Name:</b> Well Name: <del>ELLORA ENE</del> (DEANNA 6-I 17-30S) GRANT Shp to: ULYSSES, KS 67880 GRANT <b>Job Date:</b> May 05, 2009 <b>Cust. PO No.:</b> NA <b>Payment Terms:</b> Net 20 days from Invoice date <b>Quote No.:</b> <b>Sales Order No.:</b> 6652338 <b>Manual Ticket No.:</b> <b>Shipping Point:</b> PAMPA Shipping Point <b>Ultimate Destination Country:</b> US <b>Customer Account No.:</b> 337831
<b>TO:</b> ELLORA ENERGY INC EBUSINESS 5665 FLATIRON PKWY - DO NOT MAIL BOULDER CO 80301	<b>Contract No.:</b> <b>Contract from:</b> <b>Contract to:</b>

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	154.000 1	MI unit		5.76	887.04	576.58-	310.46
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	154.000 1	MI unit		9.79	1,507.66	979.98-	527.68
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M) Variants condition	1.000 5,960 FT PRICE05	EA		5,983.00	5,983.00	3,888.95-	2,094.05
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000 1	JOB Days		1,649.00	1,649.00	1,071.85-	577.15
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		1,140.00	1,140.00	741.00-	399.00
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000 1	EA Days	1,322.00		1,322.00	859.30-	462.70
*12191	SUPERFLUSH 100 018-307	840.000	GAL		8.56	7,190.40	4,673.76-	2,516.64
*452979	EXPANDACEM (TM) SYSTEM	350.00	SK		30.23	10,580.50	6,877.33-	3,703.17
*101217146	CALSEAL 60	30.000	SK		48.82	1,464.60	951.99-	512.61
*100003646	HALAD-322	177.000	LB		18.57	3,286.89	2,136.48-	1,150.41

KANSAS CORPORATION COMMISSION

MAY 12 2009

RECEIVED

# INVOICE

Continuation

## HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: May 06, 2009**

**Invoice Number: 96190834**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100064233	KOL-SEAL 516.01174 / CHEMICAL - KOL-SEAL LOST CIRCULATION / ADDITIVE - BULK	1,050.000	LB		1.64	1,722.00	1,119.30-	602.70
*100003652	SALT,MORTON-PUREX-FINE	913.000	LB		0.44	401.72	261.12-	140.60
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	77.000	MI		3.35	4,952.64	3,219.22-	1,733.42
		19.20	ton					
3965	HANDLE&DUMP SVC CHRg, CMT&ADDI / 500-207 NUMBER OF EACH	488.000	CF		5.49	2,679.12	1,741.43-	937.69
		1	each					
86954	ZI FUEL SURCHG-CARS/PICKUPS< 1 FUEL SURCHG-CARS/PICKUPS< 1 1/2TON/PER/MI Number of Units	60.000	MI		0.12	7.20		7.20
		1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS > 1 1 FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	60.000	MI		0.37	22.20		22.20
		1	unit					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	60.000	MI		0.12	57.10		57.10
		7.93	ton					
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		241.00	723.00		723.00
*452979	EXPANDACEM (TM) SYSTEM	50.00	SK		30.23	1,511.50	982.48-	529.02
*101217146	CALSEAL 60	5.000	SK		48.87	244.35	158.83-	85.52
*100003646	HALAD-322	26.000	LB		18.57	482.82	313.83-	168.99
*100064233	KOL-SEAL 516.01174 / CHEMICAL - KOL-SEAL LOST CIRCULATION / ADDITIVE - BULK	150.000	LB		1.64	246.00	159.90-	86.10
*100003652	SALT,MORTON-PUREX-FINE	131.000	LB		0.44	57.64	37.47-	20.17

# INVOICE

Continuation

## HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: May 06, 2009**

**Invoice Number: 96190834**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	Taxable							9,515.93
	Non-Taxable							7,851.65
	<b>Total</b>					<b>48,118.38</b>	<b>30,750.80-</b>	<b>17,367.58</b>
	<b>INVOICE TOTAL</b>					<b>48,118.38</b>	<b>30,750.80-</b>	<b>17,367.58</b>
	Sales Tax - State							504.34
								17,871.92
								US Dollars

KANSAS CORPORATION COMMISSION  
MAY 12 2009  
RECEIVED

**Payment Terms:**

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Sharon Clerkin Phone: 303-571-8249 Cell: 303-854-7187