

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/15/09

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable

API NO. 15- 175-22172-0000
County Seward
SE - SE - NW - SE Sec. 11 Twp. 31 S. R. 33 E W
1.382 Feet from S (circle one) Line of Section
1.483 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name Pennington Well # 5-J11-31-33
Field Name Wildcat
Producing Formation _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Sp. Control, etc.)

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Elevation: Ground 2,882.5' Kelley Bushing 2,893.5'
Total Depth 5,603' 5802 Plug Back Total Depth N/A
Amount of Surface Pipe Set and Cemented at 1,754 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
2/24/2009 3/3/2009 3/4/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PP-01g-6/15/09
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 2,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 5/15/2009
Subscribed and sworn to before me this 15th day of May
20 09
Notary Public Jandra Blackburn
Date Commission Expires 04/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Pennington Well# 5-J11-31-33

Sec. 11 Twp. 31 S.R. 33 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron Log, Array
 Compensated Resistivity Log, Annular Hole Volume
 4.5 & 5.5" csg. Borehole Sonic Array Log,
 Microlog.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Fort Scott	5,017'	-2,123'
Cherokee	5,032'	-2,139'
Atoka	5,167'	-2,273'
Morrow	5,370'	-2,477'
Chester	5,514'	-2,620'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,754'	65/35/C1 C	600/150	6%ge1/3%CC/1/4 F

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Unsuccessful completion-plugging pending	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ELLORA ENERGY

May 15, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Ms. Garrison:

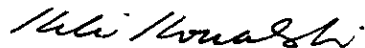
**SUBJECT: CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS**

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

Peanut East 1	15-129-21851-0000
Pennington 5-J11-31-33	15-175-22172-0000
Warnock Farm 4-J13-30-39	15-187-21144-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com

ALLIED CEMENTING CO., LLC. 30566

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
L. BEAL KS

DATE <u>2-26-09</u>	SEC. <u>11</u>	TWP. <u>31</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00h</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Pennington</u>	WELL # <u>5-311-31-35</u>	LOCATION <u>83 N to 190 N on 83</u>			COUNTY <u>SEWARD</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>approx 1mi. to Rig sign W into</u>			

CONTRACTOR Trinidad #201 OWNER SAME

TYPE OF JOB <u>8 1/2" SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/2"</u> T.D.	AMOUNT ORDERED <u>1100 SIL 6.5/35 6.0/6L</u>
CASING SIZE <u>8 1/2"</u> DEPTH <u>1752</u>	<u>3% CC 1/4" FLOEAL</u>
TUBING SIZE DEPTH	<u>150 SIL 'C' 3% CC</u>
DRILL PIPE DEPTH	COMMON <u>150" C" @ 19.15 = 2887.50</u>
TOOL DEPTH	POZMIX @
PRES. MAX <u>1000 PSI</u> MINIMUM <u>0</u>	GEL @
MEAS. LINE SHOE JOINT <u>4/3</u>	CHLORIDE <u>2.53K CC @ 5820 = 14530.00</u>
CEMENT LEFT IN CSG. <u>43</u>	ASC @
PERFS.	<u>600 LITE @ 1480 = 8880.00</u>
DISPLACEMENT <u>108</u>	<u>FLOEAL 150LB @ 2.50LB = 375.00</u>

EQUIPMENT	HANDLING <u>8/3 @ 2.40 = 195120</u>
PUMP TRUCK CEMENTER <u>BOB/KENNY</u>	MILEAGE <u>+10.5K mi = 148120</u>
# <u>470/467</u> HELPER <u>CEJAN</u>	TOTAL <u>174999.00</u>
BULK TRUCK	
# <u>471/467</u> DRIVER <u>MANNY</u>	
BULK TRUCK	
# <u>472/468</u> DRIVER <u>FRANCISCO</u>	

REMARKS:
BROAD CIRC
Mix 600 SK LITE @ 12.2
Mix 150 SK @ 2.14
Disp Plug a Disp Casing
LAST Plug
THANKS TO FLOAT HOLDING
CIRC 40 BBL GWT TO SURFACE

DEPTH OF JOB <u>1752'</u>	
PUMP TRUCK CHARGE <u>2011</u>	
EXTRA FOOTAGE @	
MILEAGE <u>24 @ 7.00 = 168.00</u>	
MANIFOLD + HEAD @ <u>113 = 113</u>	
TOTAL <u>2292.00</u>	

CHARGE TO: ELLORA Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2292.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 1/2"</u>	
1- GUIDE SHOE @ <u>282.00</u>	
1- SS FLOAT COLLAR @ <u>675.00</u>	
1- BASKET @ <u>248.00</u>	
10- CENTRALIZERS @ <u>62.00 = 620.00</u>	
1- SW Top Plug @ <u>113.00</u>	
TOTAL <u>1938.00</u>	

PRINTED NAME Dodge Wilson
 SIGNATURE Dodge Wilson

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT KANSAS CORPORATION COMMISSION PAID IN 30 DAYS

**MAY 18 2009
RECEIVED**