

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/21/11

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: _____
 Operator Contact Person: Patrick T. Canaday
 Phone: (316) 682-1537 X101
 Contractor: Name: L. D. Drilling, Inc.
 License: 6039
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/17/10</u>	<u>2/26/10</u>	<u>3/30/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23848-00-00
 County: Rooks
 SW SW SW Sec. 7 Twp. 10 S. R. 16 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **SW**
 Lease Name: Comeau Well #: 1
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 1962 Kelly Bushing: 1967
 Total Depth: 3611 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1192 Feet
 If Alternate II completion, cement circulated from 1192
 feet depth to surface w/ 150 sx cmt.
 Drilling Fluid Management Plan AKINS 6210
 (Data must be collected from the Reserve Pit)
 Chloride content 4500 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter: _____ Sec. _____ Twp. _____ S. R. _____ [] East [] West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operations Engineer Date: 4/21/10
 Subscribed and sworn to before me this 21st day of April
 2010.
 Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 2010



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Comeau Well #: 1
 Sec. 7 Twp. 10 S. R. 16 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Micro Log, Dual Compensated Porosity Log, Gamma-Ray Neutron CCL Log, Dual Receiver Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface - new	12-1/4"	8-5/8"	24#	220'	common	150	3% cc, 2% gel
production-used	7-7/8"	5-1/2"	14#	3609'	ASC	150	
		PC		1192'		180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3124-28		
	3136-38	650 gal 15%	
	3167-73		
	3486-3506	3200 gal 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	3552		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/7/10 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	127		9		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Production Interval _____

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WICHITA, KS

ATTACHMENT TO ACO-1

Comeau #1
330'FSL,330'FWL
 Sec. 7-10S-16W
 Rooks County, KS

	SAMPLES		LOG TOPS
ANHYDRITE	1170	(+797)	1166 (+801)
BASE ANH	1206	(+761)	1202 (+765)
TOPEKA	2859	(-892)	2855 (-888)
OREAD	3028	(-1061)	3022 (-1055)
PLATTS POR			3043 (-1076)
HEEBNER	3085	(-1118)	3080 (-1113)
TORONTO	3110	(-1143)	3106 (-1139)
LANSING	3129	(-1162)	3124 (-1157)
Muncie CREEK	3261	(-1294)	3255 (-1288)
STARK	3329	(-1362)	3323 (-1356)
BKC	3374	(-1407)	3366 (-1399)
ARBUCKLE	3475	(-1508)	3467 (-1500)
RTD	3611	(-1644)	
LTD			3604 (-1637)

DST #1 2878-2900 Zone: Topeka
 Times: 30-45-45-60
 1st open: IF – Wk blow built to 3 ¼” in 30 min; No BB
 2nd open: FF – Wk blow built to 2 ¼” in 45 min, no BB
 Rec: 1’ SOCWM (4% oil, 36% wtr, 60% mud); 60’ VSOCWM (2% oil, 20% wtr, 78% mud). CI – 32,000 ppm; Tool (6% oil, 40% wtr, 54% mud). Toll slid 8’ to bottom.
 IHP: 1324 FHP: 1319
 IFP: 24-30 FFP: 32-39
 ISIP: 816 FSIP: 787 TEMP: 87F

DST #2 3035-60’ Zone: Oread
 Times: 30-45-45-60
 1st open: IF - BOB I 24.5 min, WSBB
 2nd open: FF – BOB in 23 min, WSBB
 Rec: 500’ GIP; 55’ GO (18% gas, 82% oil); 50p GWMCO (14% gas, 20% wtr, 30% mud, 36% oil). TF – 105’. CI – 47,000 ppm. Tool – 3% mud, 4% gas, 30% oil, 63% wtr.
 IHP: 1401 FHP: 1402
 IFP: 7-26 FFP: 29-48
 ISIP: 861 FSIP: 854 TEMP: 90F

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 WICHITA, KS

DST #3 3080-3226' Zone: Toronto – G Upper
Times: 30-45-45-60
1st open: WBB, built to 11" – 30 min, NBB
2nd open: WBB, built to 10" - 45 min, NBB
Rec: 20' GIP; 40' SGWOCM (1% gas, 6% oil, 1% wtr, 92% mud); 2' CO (36 grav);
58' SGMCO (2% gas, 81% oil, 17% mud)Cl – 14,000 ppm. TF – 100'. Tool –
10% gas, 58% oil, 10% wtr, 22% mud.
IHP: 1421 FHP: 1421
IFP: 10-51 FFP: 38-160
ISIP: 676 FSIP: 649 TEMP: 91F

DST #4 3229-41' Zone: G zone
Times: 30-45-45-60
1st open: FBB, built to BB in 28.5 min, NBB
2nd open: FBB, built to BB in 33 min, WSBB
Rec: 88' GIP, 10' GO (6% gas, 94% oil, (40 grav), 82' GSOHWCM (14% gas, 2% oil,
39% wtr, 45% mud), Cl – 65,000 ppm. TF – 92'. Tool – 2% gas, 4% oil, 94% wtr.
IHP: 1502 FHP: 1501
IFP: 7-26 FFP: 30-48
ISIP: 594 FSIP: 594 TEMP: 94F

DST #5 3253-3372' Zone: H-L zones
Times: 30-45-45-60
1st open: WBB, built to 2" in 30 min, NBB
2nd open: Wk ¼" blow, NBB
Rec: 15' Mud.
IHP: 1510 FHP: 1501
IFP: 10-13 FFP: 13-16
ISIP: 812 FSIP: 737 TEMP: 92F

DST #6 3369-3495' Zone: Marm-Arb – 20' pen
Times: 30-45-45-60
1st open: FBB, built to 9" in 30 min, NBB
2nd open: FBB, built to 8" in 45 min, NBB
Rec: 150' OCM (30' – 6% oil, 94% mud; 60' – 6% gas, 24% oil, 70% mud; 60' –
53% oil, 1% wtr, 46% mud). Tool – 10% gas, 44% oil, 6% wtr, 40% mud.
Cl – 22,000 ppm
IHP: 1602 FHP: 1601
IFP: 12-39 FFP: 43-75
ISIP: 1042 FSIP: 1033 TEMP: 95F

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WICHITA, KS

DST #7 3495-3502' Zone: Arb - 27' pen
Times: 30-45-45-60
1st open: WBB, built to 5" in 30 min, NBB
2nd open: FBB, built to 8" in 45 min, NBB
Rec: Rec' 35' CO (2% gas, 98% oil - 36 grav); 45' SGWMCO (2% gas, 48% oil, 22%
wtr, 28% mud) Cl - 14,000 ppm. Toll - 28% oil, 14% wtr, 58% mud
IHP: 1674 FHP: 1666
IFP: 10-20 FFP: 21-36
ISIP: 1123 FSIP: 1121 TEMP: 98F

DST #8 3502-3515' Zone: Arb - 40' pen
Times: 30-45-45-60
1st open: FBB, built to 8" in 30 min, NBB
2nd open: FBB, built to BOB" in 36 min, NBB
Rec: Rec' 40' CO (37 grav); 50' SGMWCO (8% gas, 55% oil, 22% wtr, 15% mud);
60' SGMWCO (6% gas, 34% oil, 30% wtr, 30% mud). Cl - 28,000 ppm
Tool - 6% gas, 50% oil, 25% wtr, 19% mud.
IHP: 1646 FHP: 1643
IFP: 18-37 FFP: 43-69
ISIP: 1105 FSIP: 1102 TEMP: 97F

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33839

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>2-27-10</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15pm</u>	JOB FINISH <u>7:00pm</u>
HOMEAU BASE		WELL # <u>1</u>		LOCATION <u>Codell KS East Rd 25 1/2 South</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>East into</u>			

CONTRACTOR: L.D. Drilling Rig #1

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. Rig 3611.6' TD 3604'

CASING SIZE 5 1/2 14" DEPTH 3611.6'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1192.5'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43'

CEMENT LEFT IN CSG. 43'

PERFS. _____

DISPLACEMENT 87.07 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 180 ASC 10% Salt 2% Bal 14% Fl. Sol

<u>500gal WFR-2</u>			
COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC <u>180</u>	@	<u>16.70</u>	<u>3006.00</u>
<u>Fl. Sol 45</u>	@	<u>2.45</u>	<u>110.25</u>
_____	@	_____	_____
<u>WFR-2 500</u>	@	<u>1.10</u>	<u>550.00</u>
<small>RECEIVED KANSAS CORPORATION COMMISSION</small>			
<u>MAY 27 2010</u>			
_____	@	_____	_____
<small>CONSERVATION DIVISION WICHITA, KS</small>			
HANDLING <u>180</u>	@	<u>2.25</u>	<u>405.00</u>
MILEAGE <u>110/14/mile</u>	@	_____	<u>540.00</u>
			TOTAL <u>4611.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

#398 HELPER Glenn

BULK TRUCK DRIVER Alvin

#378

BULK TRUCK DRIVER _____

REMARKS:

Ran 88 jts 3611.6' Est. circulation and circulate 1 hr on bottom Pump 500 gal WFR-2. Plug rat hole w/ 30 sk cement. Mix 180 sk ASC and displace w/ 85 Bbl H2O. Lost circulation 47 Bbl to 63 Bbl hand Plug @ 1600 psi Float Did Hold! Cement Yield 1.37 Thank You!

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>1957.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>30</u>	@	<u>2.00</u> <u>210.10</u>
MANIFOLD	@	_____
_____	@	_____
_____	@	_____
TOTAL <u>2167.00</u>		

CHARGE TO: Vess Oil Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

<u>AFU Float Shoe</u>	_____	<u>214.00</u>
<u>Port Collar</u>	@	<u>1750.00</u>
<u>Latch Down Plug</u>	@	<u>164.00</u>
<u>10 - Centralizers</u>	@	<u>35.00</u> <u>350.00</u>
<u>3 - Cement Baskets</u>	@	<u>161.00</u> <u>483.00</u>
<u>5 - Rotating Scratchers</u>	@	<u>82.00</u> <u>410.00</u>
<u>1 - 5 1/2 Landing St. 7.5'</u>	_____	<u>145.00</u>
TOTAL <u>3516.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roger Martin

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33814

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-18-10</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Comcast</u>	WELL # <u>1</u>	LOCATION <u>Civil 1E 15 Bnto</u>			COUNTY <u>Rock</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L-D

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 DEPTH 223

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 1336

EQUIPMENT

PUMP TRUCK CEMENTER Greg

417 HELPER MATT

BULK TRUCK _____

410 DRIVER Ron

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

8 5/8 Casing on bottom

Best Circulation

Mix Cement & Displace.

Cement Circulate

CHARGE TO: Uesco

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

OWNER _____

CEMENT

AMOUNT ORDERED 150 Com 346cc

20/6cc

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110/56/mile</u>			<u>450.00</u>
TOTAL				<u>3130.25</u>

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SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1201.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS