

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow
 Deliverability

Test Date: 10-18-2010

API No. 15 007-23557-00-00

Company REDLAND RESOURCES, INC.		Lease R 7 KIDS		Well Number 34-14	
County BARBER	Location C E/2 SW	Section 34	TWP 32S	RNG (EW) 11 WEST	Acres Attributed 160
Field RHODES		Reservoir MISSISSIPPIAN		Gas Gathering Connection ONEOK FIELD SERVICES	
Completion Date 9-3-2010		Plug Back Total Depth 4583.49		Packer Set at	
Casing Size 4.5	Weight 10.50	Internal Diameter	Set at	Perforations 4456	To 4479
Tubing Size 2.375	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) 5600 BBL. SLICK WATER FRAC		Type Fluid Production SALT WATER/OIL		Pump Unit or Traveling Plunger? Yes / No YES PU	
Producing Thru (Annulus / Tubing)		% Carbon Dioxide		% Nitrogen Gas Gravity - G _s	

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
Pressure Buildup: Shut in 10/18/10 at 2:00 (AM) (PM) Taken 10/18/10 at 2:00 (AM) (PM)		
Well on Line: Started 20 at 2:00 (AM) (PM) Taken 20 at 2:00 (AM) (PM)		

OBSERVED SURFACE DATA

Duration of Shut-in **96** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential In Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						1500	1514.4				RECEIVED APR 18 2011
Flow											

FLOW STREAM ATTRIBUTES

KCC WICHITA

Plate Coefficient (F _s) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{ti}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _w

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_s)² = 0.207

(P_d)² =

(P_o)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____

(P _c) ² - (P _s) ² or (P _s) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2? 1. P _c ² - P _s ² 2. P _c ² - P _w ² divided by P _c ² - P _w ²	LOG of formula 1, or 2, and divide by $\frac{P_c^2 - P_w^2}{P_c^2 - P_s^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein, and that said report is true and correct. Executed this the 31 day of MARCH, 20 11.

Alb. J. Jumper
Witness (if any)

Kevin A. Burt
For Company

RECEIVED

APR 04 2011

KCC WICHITA

For Commission

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator _____ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the R 7 KIDS 34-14 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 3-31-2011

RECEIVED
APR 04 2011
KCC WICHITA

Signature: *George A. Pouch*

Title: VP

RECEIVED
APR 18 2011
KCC WICHITA

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

GQ Source Analysis

GQ Source Number:	460046	Specific Gravity:	0.6332
GQ Source Name:	R 7 KIDS #34-14	BTU Base:	Dry
Effective Date:	11/1/2010 9:00:00 AM	Measured Heat Value:	1101.81
Effective End Date:	1/18/2038 9:14:07 PM	Dry Heat Value:	1101.81
Pressure Base:	14.730	Wet Heat Value:	1082.63
Viscosity:	0.00000690	As Deliv. Heat Value:	

LOCATION: SEC. 34-32S-11W BARBER COUNTY

	<u>Mol %</u>	<u>GPM</u>		<u>Mol %</u>
C1 Methane	89.961		CO2 Carbon Dioxide	0.092
C2 Ethane	4.354	1.161	N2 Nitrogen	1.913
C3 Propane	1.934	0.531	O2 Oxygen	0.003
IC4 Iso-Butane	0.258	0.084	HE Helium	0.123
NC4 N-Butane	0.645	0.203	H2 Hydrogen	
IC5 Iso-Pentane	0.163	0.059	H2S Hydrogen Sulfide	
NC5 N-Pentane	0.204	0.074	AR Argon	
C6 Hexane	0.352	0.152	CO Carbon Monoxide	
C7 Heptane			H2O Water	
C8 Octane				
C9 Nonane				
C10 Decane				

Totals 100.000% 2.265 GPM

Sample Date: 10/25/2010 12:00:00 AM
Sample Type: Composite
Sample Tech: K ALBRIGHT
Sample Remarks:

Analysis Remarks:

*** End of Report ***

RECEIVED
 APR 18 2011
 KCC WICHITA

RECEIVED
 APR 04 2011
 KCC WICHITA

Redland Resources, Inc.

MARCH 31, 2011

KANSAS CORPORATION COMMISSION
PRODUCTION DEPT.
C/O JIM HEMMEN
130 S. MARKET - ROOM 2078
WICHITA, KS 67202-3802

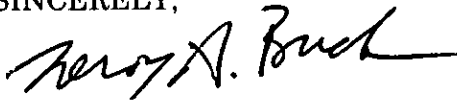
RE: R 7 KIDS 34-14 GAS ANALYSIS

JIM,

I WAS NOT ABLE TO GET THIS GAS ANALYSIS FOR THE ABOVE MENTIONED WELL UNTIL I HAD ALREADY MAILED YOU THE INFORMATION WE DISCUSSED EARLIER TODAY.

IF YOU HAVE ANY QUESTIONS, PLEASE DON'T HESITATE TO GIVE ME A CALL.

SINCERELY,



LEROY A. BUCK
REDLAND RESOURCES, INC.

RECEIVED
APR 18 2011
KCC WICHITA

RECEIVED
APR 04 2011
KCC WICHITA

Redland Resources, inc.

R7KIDS #34-14

Completion Report – Page 2

09/10/10 Deliver & set 3-300 bbls steel tanks, 4'x20' Heater Treater, 30"x125# Separator. Begin plumbing production equipment.

09/13/10 Continue plumbing production equipment.

09/28/10 ONEOK approved gas line connection; Contactor to begin line construction ASAP.

09/30/10 Signed ONEOK Gas Purchase Amendment for R7KIDS #34-14.

10/08/10 Deliver meter run, hooked up to production equipment. Will meet w/contractor to discuss gas line installation on Monday, 10/11/10

10/12/10 MI Insee Construction; Begin digging ditch for gas line; Dig to county road; Bore under road & pulled 4.5" casing under road for liner.

10/13/10 Finish digging ditch to ONEOK meter.

10/14/10 Pressure test gas line to 140#; Covered line; Completed tie in to ONEOK line; Will pressure test meter run and open gas line for sales next week.

10/18/10 SITP & SICP 1500#; Calibrated both meter runs; Installed .75 orifice in meter runs; Turn well down sales line @ 2:00 pm; Flowed 1 hr & died; Open well to tanks-would not kick off; SITP 1400#; Will MI swab rig 10/19 to assist in getting well flowing.

10/19/10 RU Clark Well Service; Made 8 swab runs and well KO flowing; Turn well down sales line on 3/4" choke; FTP 150#/SICP 1100#; Gas rate 244 mcfpd; Pumped choked well back to 30/64" @ 9:00 pm; Recovered 175 blw from swabbing/flowing.

10/20/10 FTP 150#/SICP 750#; Well flowed 180 blw overnight; Sold 167 mcf; Current gas rate 227 mcf. Load recovery 2178 of 5600 = 39%.

10/21/10 FTP 150#/SICP 550#; Sold 283 mcf; Recovered 240 blw (show of oil in samples).

10/22/10 FTP 150#/SICP 550#; Sold 264 mcf; Recovered 128 blw, 3.34 bo. Choke to 25/64".

10/23/10 FTP 150#/SICP 500#; Sold 232 mcf; Recovered 120 blw, 3.34 bo. Choke to 22/64".

10/24/10 FTP 150#/SICP 500#; Sold 204 mcf; Recovered 118 blw, 1.67 bo.

10/25/10 FTP 160#/SICP 500#; Sold 189 mcf; Recovered 120 blw. LP 101#. Choke to 20/64".

10/26/10 FTP 160#/SICP 500#; Sold 175 mcf; Recovered 110 blw. LP 101#.

10/27/10 FTP 160#/SICP 475#; Sold 164 mcf; Recovered 115 blw, 1.67 bo.

10/28/10 FTP 160#/SICP 450#; Sold 156 mcf; Recovered 110 blw, 1.67 bo.

10/29/10 FTP 160#/SICP 450#; Sold 147 mcf; Recovered 120 blw, 1.67 bo. LP 96#.

10/30/10 FTP 150#/SICP 450#; Sold 140 mcf; Recovered 110 blw, 3 bo. LP 100#.

10/31/10 FTP 150#/SICP 450#; Sold 136 mcf; Recovered 110 blw, 3 bo.

11/01/10 FTP 160#/SICP 450#; Sold 136 mcf; Recovered 120 blw, 3 bo.

11/02/10 FTP 160#/SICP 480#; Sold 126 mcf; Recovered 110 blw, 3 bo.
Load recovery to date 3809 of 5600 = 68%.

11/03/10

11/04/10

11/05/10 FTP 150#/SICP 450#; Sold 115 mcf; Recovered 88 blw, 5 bo.

11/06/10 FTP 150#/SICP 450#; Sold 110 mcf; Recovered 74 blw; 5 bo.

11/07/10 FTP 150#; SICP 450#; Sold 106 mcf; Recovered 75 blw, 6 bo.

02/24/11 Prepare to install pumping unit

02/25/11 RU Clark Well Service; PU 4 jts tbg; Set TA; Flange up well; Land tubing as follows: Perf MA, SN, 4 jts tbg, TA, 136 jts tbg; Btm PMA @ 5134 (4' off btm); Top SN @ 4563' (84' below btm perf); Top TA @ 4431' (26' above top perf); TIH w/new RWBC 2'x1.5"x16' double valve pump w/7/8" rod, 6' gas anchor, 2' pony rod, 182- 3/4" rods.

02/28/11 TOH w/pump & rods; TIH w/overshot; Fished out plunger; Could not retrieve bumper sub; TOH w/tbg; Retrieved bumper sub; TIH w/PMA, SN, 4 jts tbg, TA, 136 jts tbg; Btm PMA @ 5134'; Top SN @ 4563'; Top TA @ 4431' (26' above top perf); RIH w/new RWBC 2'x1.5"x16' double valve pump w/7/8" rod, 6' gas anchor, 2' pony, 181-3/4" rods; Loaded tbg; Stroked pump to 550#; Good test; PU delivery 03/03/11.

RECEIVED

APR 18 2011

KCC WICHITA

RECEIVED

APR 04 2011

KCC WICHITA

RECEIVED
APR 04 2011
KCC WICHITA

RECEIVED
APR 18 2011
KCC WICHITA

Oil/Gas Gauge Report		WELL NAME				COUNTY				STATE FIELD												
		R7 KIDS 34-14				BARBER				KANSAS												
PRESSURE DATA AND GAS SALES					OIL PROD.					OIL PROD.					WATER PROD.							
Date	L.P.	FCP	FTP	MCF	300		300		300		300		300		300		300		300		300	
					FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.
Starting Amount					Starting Amount					Starting Amount					Starting Amount							
0					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	96	1450	1525	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	94	1450	125	167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	94	750	125	283	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	99	550	150	264	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	101	525	150	232	0	0	0	0	2	3.36	3.36	0	0	0	0	0	0	0	0	0	0	0
23	104	525	150	204	0	0	0	0	4	6.72	3.36	0	0	0	0	0	0	0	0	0	0	0
24	101	500	160	189	0	0	0	0	5	8.4	1.68	0	0	0	0	0	0	0	0	0	0	0
25	101	525	160	175	0	0	0	0	6	10.08	1.68	0	0	0	0	0	0	0	0	0	0	0
26	102	500	160	164	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	101	475	160	156	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	96	500	160	146	0	0	0	0	7	11.76	11.76	0	0	0	0	0	0	0	0	0	0	0
29	95	450	160	141	0	0	0	0	8	13.44	1.68	0	0	0	0	0	0	0	0	0	0	0
30	96	450	160	136	0	0	0	0	10	16.8	3.36	0	0	0	0	0	0	0	0	0	0	0
31	96	450	150	131	0	0	0	0	1	20.16	3.36	0	0	0	0	0	0	0	0	0	0	0
TOTALS					TOTALS					TOTALS					TOTALS							
TOTAL GAS 0					TOTALS 0					TOTALS 0					TOTALS 0							
Daily Average 170.714286					Daily Average 0					Daily Average 0.97548					Daily Average 0							
COMMENTS					10/18/10 start well press fell to 0 and logged off					10/19/10 swab well in and kick off												

2390

RECEIVED
APR 04 2011
KCC WICHITA

RECEIVED
APR 18 2011
KCC WICHITA

PERIOD CONVERSION FROM:						TO:						PERIOD CONVERSION FROM:						TO:					
OIL SALES												WATER REMOVAL											
Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #	Tank #	Tank #	Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #				
			FT.	IN.	FT.	IN.	1	2	0	0				FT.	IN.	FT.	IN.	0	0				
				Barrels				Barrels				Barrels				Barrels							
										10	9	3	3					150					
										8	11	1	5					150					
										14	6	7	0					150					
										7	8	1	5					125					
										8	6	1	5					142					
										7	3	1	5					117					
										7	9	1	5					127					
										4	5	1	5					60					
										7	0	1	3					115					
										9	4	1	7					130					
										8	11	1	5					110					
										8	6	2	0					130					
										9	5	2	11					130					
										7	7	1	5					125					
SUMMARY OF STOCKS						TOTAL						SUMMARY OF STOCKS						TOTAL					
						0						0						1761					
OIL PRODUCTION			FIELD USE		OFFICE USE		WATER PRODUCTION												FIELD USE		OFFICE USE		
STOCK END OF MONTH			20.16		20.16		STOCK END OF MONTH												117.6				
ADD PIPELINE RUNS			0		0		ADD PIPELINE RUNS												178.1				
LESS STOCK FIRST OF MONTH			0		0		LESS STOCK FIRST OF MONTH												0				
PRODUCTION FOR MONTH			20.16		20.16		PRODUCTION FOR MONTH												1878.6				
OVERALL DAILY AVERAGE			0.97548387				OVERALL DAILY AVERAGE												3.79354839				
SIGNATURE - PUMPER																							

RECEIVED
APR 04 2011
KCC WICHITA

RECEIVED
APR 18 2011
KCC WICHITA

Oil/Gas Gauge Report		WELL NAME				COUNTY				STATE FIELD														
		R7 KIDS 34-14				BARBER				KANSAS														
PRESSURE DATA AND GAS SALES					OIL PROD.					OIL PROD.					WATER PROD.									
Date	L.P.	FCP	FTP	MCF	Size	300	Oil Barrels		Size	300	Oil Barrels		Size	3	Oil Barrels		Size	300	Water Barrels		Size	300	Water Barrels	
					Tank #	1	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.
Starting Amount					Starting Amount					Starting Amount					Starting Amount									
1	120	450	150	131	0	0	0	0	1	0	20.18	20.16	0	0	0	0	5	10	117.8	117.6	0	0	0	0
2	138	450	160	17	0	0	0	0	1	2	23.52	3.36	0	0	0	0	5	4	107.52	64.92	0	0	0	0
3	98	450	150	36	0	0	0	0	1	3	25.2	1.68	0	0	0	0	5	0	100.8	68.28	0	0	0	0
4	95	450	150	115	0	0	0	0	1	4	26.88	1.68	0	0	0	0	3	8	73.92	115.12	0	0	0	0
5	97	450	150	110	0	0	0	0	1	7	31.92	5.04	0	0	0	0	4	2	84	100.08	0	0	0	0
6	96	450	150	106	0	0	0	0	1	10	36.96	5.04	0	0	0	0	3	8	73.92	119.92	0	0	0	0
7	100	450	150	102	0	0	0	0	2	0	40.32	3.36	0	0	0	0	3	7	72.24	128.32	0	0	0	0
8	95	450	150	99	0	0	0	0	2	1	42	1.68	0	0	0	0	3	1	62.16	79.92	0	0	0	0
9	96	450	150	98	0	0	0	0	2	1	42	0	0	0	0	0	3	6	70.56	104.4	0	0	0	0
10	96	450	150	96	0	0	0	0	2	2	43.68	1.68	0	0	0	0	3	7	72.24	110.68	0	0	0	0
11	94	450	150	96	0	0	0	0	2	2	43.68	0	0	0	0	0	4	6	90.72	168.48	0	0	0	0
12	96	450	150	96	0	0	0	0	2	3	45.36	1.68	0	0	0	0	3	6	70.56	124.84	0	0	0	0
13	96	450	150	93	0	0	0	0	2	4	47.04	1.68	0	0	0	0	3	7	72.24	1.68	0	0	0	0
14	95	450	150	91	0	0	0	0	2	5	48.72	1.68	0	0	0	0	3	7	72.24	0	0	0	0	0
15	96	450	150	87	0	0	0	0	2	5	48.72	0	0	0	0	0	3	6	70.56	-1.68	0	0	0	0
16	98	450	150	86	0	0	0	0	2	5	48.72	0	0	0	0	0	3	7	72.24	1.68	0	0	0	0
17	96	450	150	84	0	0	0	0	2	5	48.72	0	0	0	0	0	3	7	72.24	0	0	0	0	0
18	94	450	150	83	0	0	0	0	2	6	50.4	1.68	0	0	0	0	3	1	62.16	-10.08	0	0	0	0
19	95	450	150	86	0	0	0	0	2	6	50.4	0	0	0	0	0	3	1	62.16	0	0	0	0	0
20	95	450	150	86	0	0	0	0	2	7	52.08	1.68	0	0	0	0	3	0	60.48	-1.68	0	0	0	0
21	97	425	125	87	0	0	0	0	2	8	53.76	1.68	0	0	0	0	3	0	60.48	0	0	0	0	0
22	96	425	125	86	0	0	0	0	2	9	55.44	1.68	0	0	0	0	2	9	55.44	-5.04	0	0	0	0
23	96	425	125	84	0	0	0	0	2	10	57.12	1.68	0	0	0	0	2	9	55.44	0	0	0	0	0
24	96	425	125	81	0	0	0	0	2	11	58.8	1.68	0	0	0	0	2	7	52.08	-3.36	0	0	0	0
25	96	450	125	79	0	0	0	0	3	0	60.48	1.68	0	0	0	0	3	5	68.88	16.8	0	0	0	0
26	97	450	125	77	0	0	0	0	3	0	60.48	0	0	0	0	0	3	6	70.56	1.68	0	0	0	0
27	97	450	125	74	0	0	0	0	3	1	62.16	1.68	0	0	0	0	3	6	70.56	0	0	0	0	0
28	95	450	125	73	0	0	0	0	3	1	62.16	0	0	0	0	0	3	2	63.84	-6.72	0	0	0	0
29	96	450	125	70	0	0	0	0	3	2	63.84	1.68	0	0	0	0	3	1	62.16	-1.68	0	0	0	0
30	96	450	125	69	0	0	0	0	3	3	65.52	1.68	0	0	0	0	3	2	63.84	1.68	0	0	0	0
31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL GAS					TOTALS					TOTALS					TOTALS									
0					0					65.52					65.52									
Daily Average					Daily Average					Daily Average					Daily Average									
85.9333333					0					2.11355					0									
COMMENTS																								

2578

RECEIVED
 APR 04 2011
 KCC WICHITA

RECEIVED
 APR 18 2011
 KCC WICHITA

PERIOD CONVERSION FROM:						TO:		PERIOD CONVERSION FROM: 11/1/2010						TO: 11/30/2010									
OIL SALES										WATER REMOVAL													
Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #	Tank #	Tank #	Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #				
			FT.	IN.	FT.	IN.	1	2	3	4				0	0	FT.	IN.	FT.	IN.	Barrels	Barrels		
										110210			5	0	1	5			75				
										110210			4	2	0	5			75				
										110910			8	9	1	3			142				
										111110			5	11	1	3			90				
										111410			8	1	1	7			130				
										111710			7	11	1	3			130				
										111910			6	0	1	3			90				
										111910			6	1	1	3			98				
										112210			6		1	6			109				
										112610			8	8	1	8			150				
										113010			8	7	1	8			145				
SUMMARY OF STOCKS						TOTAL				0	0	0	0	SUMMARY OF STOCKS				TOTAL				1232	0
OIL PRODUCTION		FIELD USE	OFFICE USE				WATER PRODUCTION		FIELD USE	OFFICE USE													
STOCK END OF MONTH		65.52					STOCK END OF MONTH		63.84														
ADD PIPELINE RUNS		0					ADD PIPELINE RUNS		1232														
LESS STOCK FIRST OF MONTH		0					LESS STOCK FIRST OF MONTH		0														
PRODUCTION FOR MONTH		65.52					PRODUCTION FOR MONTH		1295.84														
OVERALL DAILY AVERAGE		2.11354839					OVERALL DAILY AVERAGE		41.8012903														
SIGNATURE - PUMPER																							

RECEIVED
APR 04 2011
KCC WICHITA

RECEIVED
APR 18 2011
KCC WICHITA

Oil/Gas Gauge Report		WELL NAME				COUNTY				STATE FIELD																										
		R7 KIDS 34-14				BARBER				KANSAS																										
PRESSURE DATA AND GAS SALES					OIL PROD.								OIL PROD.								WATER PROD.															
Date	L.P.	FCP	FTP	MCF	Size 300		Oil Barrels		Size 300		Oil Barrels		Size 300		Oil Barrels		Size 300		Oil Barrels		Size 300		Water Barrels		Size 300		Water Barrels									
					FT.	IN.	Total	Daily Prod.	FT.	IN.	Total	Daily Prod.	FT.	IN.	Total	Daily Prod.	FT.	IN.	Total	Daily Prod.	FT.	IN.	Total	Daily Prod.	FT.	IN.	Total	Daily Prod.	FT.	IN.	Total	Daily Prod.				
0					Starting Amount		Starting Amount		Starting Amount		Starting Amount		Starting Amount		Starting Amount		Starting Amount		Starting Amount		Starting Amount		Starting Amount		Starting Amount		Starting Amount									
1	95	450	125	74	0	0	0	0	3	11	78.96	78.96	0	0	0	0	0	0	3	1	62.16	62.16	0	0	0	0	0	0								
2	96	450	125	70	0	0	0	0	3	11	78.96	0	0	0	0	0	0	0	3	1	62.16	110	0	0	0	0	0	0								
3	96	450	125	64	0	0	0	0	3	11	78.96	0	0	0	0	0	0	0	3	0	60.48	128.32	0	0	0	0	0	0								
4	97	450	125	63	0	0	0	0	3	11	78.96	0	0	0	0	0	0	0	3	0	60.48	160	0	0	0	0	0	0								
5	95	450	125	63	0	0	0	0	3	11	78.96	0	0	0	0	0	0	0	3	0	60.48	148	0	0	0	0	0	0								
6	94	450	125	62	0	0	0	0	3	11	78.96	0	0	0	0	0	0	0	3	0	60.48	80	0	0	0	0	0	0								
7	94	450	125	60	0	0	0	0	3	11	78.96	0	0	0	0	0	0	0	2	11	58.8	-1.68	0	0	0	0	0	0								
8	95	450	125	60	0	0	0	0	3	11	78.96	0	0	0	0	0	0	0	2	10	57.12	-1.68	0	0	0	0	0	0								
9	95	450	125	58	0	0	0	0	4	0	80.64	1.68	0	0	0	0	0	0	2	10	57.12	0	0	0	0	0	0	0								
10	96	450	125	56	0	0	0	0	4	0	80.64	0	0	0	0	0	0	0	2	10	57.12	0	0	0	0	0	0	0								
11	95	450	125	54	0	0	0	0	4	1	82.32	1.68	0	0	0	0	0	0	2	9	55.44	-1.68	0	0	0	0	0	0								
12	95	450	125	54	0	0	0	0	4	1	82.32	0	0	0	0	0	0	0	2	6	50.4	-5.04	0	0	0	0	0	0								
13	94	450	125	54	0	0	0	0	4	1	82.32	0	0	0	0	0	0	0	2	6	50.4	0	0	0	0	0	0	0								
14	94	450	125	55	0	0	0	0	4	1	82.32	0	0	0	0	0	0	0	2	6	50.4	0	0	0	0	0	0	0								
15	95	450	125	56	0	0	0	0	4	1	82.32	0	0	0	0	0	0	0	2	5	48.72	-1.68	0	0	0	0	0	0								
16	95	450	125	55	0	0	0	0	4	1	82.32	0	0	0	0	0	0	0	2	5	48.72	0	0	0	0	0	0	0								
17	95	450	125	55	0	0	0	0	4	1	82.32	0	0	0	0	0	0	0	2	6	50.4	1.68	0	0	0	0	0	0								
18	94	450	125	55	0	0	0	0	4	2	84	1.68	0	0	0	0	0	0	2	6	50.4	0	0	0	0	0	0	0								
19	95	500	125	52	0	0	0	0	4	2	84	0	0	0	0	0	0	0	2	5	48.72	-1.68	0	0	0	0	0	0								
20	105	500	125	50	0	0	0	0	4	2	84	0	0	0	0	0	0	0	2	4	47.04	-1.68	0	0	0	0	0	0								
21	101	500	125	49	0	0	0	0	4	2	84	0	0	0	0	0	0	0	2	4	47.04	0	0	0	0	0	0	0								
22	96	500	125	48	0	0	0	0	4	2	84	0	0	0	0	0	0	0	2	3	45.36	-1.68	0	0	0	0	0	0								
23	96	525	125	46	0	0	0	0	4	2	84	0	0	0	0	0	0	0	2	4	47.04	1.68	0	0	0	0	0	0								
24	97	525	125	46	0	0	0	0	4	3	85.68	1.68	0	0	0	0	0	0	2	5	48.72	1.68	0	0	0	0	0	0								
25	98	525	125	46	0	0	0	0	4	3	85.68	0	0	0	0	0	0	0	2	2	43.68	-5.04	0	0	0	0	0	0								
26	97	525	125	45	0	0	0	0	4	3	85.68	0	0	0	0	0	0	0	2	1	42	-1.68	0	0	0	0	0	0								
27	98	525	125	44	0	0	0	0	4	3	85.68	0	0	0	0	0	0	0	2	1	42	0	0	0	0	0	0	0								
28	99	525	125	44	0	0	0	0	4	4	87.36	1.68	0	0	0	0	0	0	2	1	42	0	0	0	0	0	0	0								
29	101	525	125	44	0	0	0	0	4	5	89.04	1.68	0	0	0	0	0	0	2	2	43.68	1.68	0	0	0	0	0	0								
30	104	525	125	43	0	0	0	0	4	6	90.72	1.68	0	0	0	0	0	0	2	1	42	-1.68	0	0	0	0	0	0								
31	101	525	125	42	0	0	0	0	4	7	92.4	1.68	0	0	0	0	0	0	2	0	40.32	-1.68	0	0	0	0	0	0								
TOTAL GAS					0		TOTALS		0		TOTALS		92.4		92.4		TOTALS		0		TOTALS		0		TOTALS		40.32		668.32		TOTALS		0		0	
COMMENTS					Daily Average		53.7741835		Daily Average		0		Daily Average		2.98065		Daily Average		0		Daily Average		0		Daily Average		21.55871		Daily Average		0		0			

1667

RECEIVED
 APR 04 2011
 KCC WICHITA

RECEIVED
 APR 18 2011
 KCC WICHITA

PERIOD CONVERSION FROM:								PERIOD CONVERSION FROM: 12/1/2010 TO: 12/31/2010													
OIL SALES								WATER REMOVAL													
Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #	Tank #	Tank #	Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #		
			FT.	IN.	FT.	IN.	0	0	0	0				FT.	IN.	FT.	IN.	0	0		
				Barrels				Barrels								Barrels					
											120410			8	9	1	3		110		
											121010			7	11	1	5		130		
											121610			9	0	1	0		160		
											122410			8	7	1	3		148		
											123110			8	5	2	5		80		
SUMMARY OF STOCKS				TOTAL				0	0	0	0	SUMMARY OF STOCKS				TOTAL				628	0
OIL PRODUCTION			FIELD USE	OFFICE USE						WATER PRODUCTION			FIELD USE	OFFICE USE							
STOCK END OF MONTH			92.4	92.4						STOCK END OF MONTH			40.32								
ADD PIPELINE RUNS			0	0						ADD PIPELINE RUNS			628								
LESS STOCK FIRST OF MONTH			0	78.96						LESS STOCK FIRST OF MONTH			0								
PRODUCTION FOR MONTH			92.4	14						PRODUCTION FOR MONTH			668.32								
OVERALL DAILY AVERAGE			2.98084516							OVERALL DAILY AVERAGE			21.5587097								
SIGNATURE - PUMPER																					

RECEIVED
APR 04 2011

KCC WICHITA

RECEIVED
APR 18 2011
KCC WICHITA

Oil/Gas Gauge Report		WELL NAME				COUNTY				STATE FIELD																	
		R7 KIDS 34-14				BARBER				KANSAS																	
PRESSURE DATA AND GAS SALES						OIL PROD.						OIL PROD.						WATER PROD.									
Date	L.P.	FCP	FTP	MCF	Line Size Plate Size	300		300		300		300		300		300		300		300		300		300			
						Size Tank #	IN.	Size Tank #	IN.	Size Tank #	IN.	Size Tank #	IN.	Size Tank #	IN.	Size Tank #	IN.	Size Tank #	IN.	Size Tank #	IN.	Size Tank #	IN.	Size Tank #	IN.	Size Tank #	IN.
Starting Amount						Total	Daily Prod.	Total	Daily Prod.	Total	Daily Prod.	Total	Daily Prod.	Total	Daily Prod.	Total	Daily Prod.	Total	Daily Prod.	Total	Daily Prod.	Total	Daily Prod.	Total	Daily Prod.		
0						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
1	98	450	125	42		0	0	4	7	92.4	92.4	0	0	0	0	0	0	0	0	2	10	40.32	40.32	0	0		
2	98	450	125	44		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	10	38.96	158.64	0	0		
3	98	450	125	43		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	10	38.96	80	0	0		
4	98	450	125	42		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	8	33.6	80.64	0	0		
5	98	450	125	42		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	7	31.92	78.32	0	0		
6	98	450	125	42		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	8	30.24	-1.68	0	0		
7	98	450	125	41		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	8	30.24	0	0	0		
8	98	450	125	41		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	5	28.56	-1.68	0	0		
9	98	450	125	42		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	5	28.56	0	0	0		
10	98	500	125	42		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	5	28.56	0	0	0		
11	98	500	125	41		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	5	28.56	0	0	0		
12	98	500	125	41		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	4	26.88	-1.68	0	0		
13	98	500	125	41		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	4	26.88	0	0	0		
14	98	500	125	40		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	4	26.88	0	0	0		
15	98	500	125	39		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	3	25.2	-1.68	0	0		
16	98	500	125	37		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	3	25.2	0	0	0		
17	98	500	125	36		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	1	8	33.6	8.4	0	0		
18	98	525	125	36		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	2	2	43.68	10.08	0	0		
19	100	525	125	36		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	3	1	62.16	18.48	0	0		
20	101	525	125	36		0	0	4	7	92.4	0	0	0	0	0	0	0	0	0	4	0	80.64	18.48	0	0		
21	101	525	125	35		0	0	4	8	94.08	1.68	0	0	0	0	0	0	0	0	5	5	109.2	28.56	0	0		
22	102	525	125	34		0	0	4	8	94.08	0	0	0	0	0	0	0	0	0	1	5	28.56	-80.64	0	0		
23	102	525	125	34		0	0	4	8	94.08	0	0	0	0	0	0	0	0	0	1	11	38.64	10.08	0	0		
24	102	525	125	32		0	0	4	8	94.08	0	0	0	0	0	0	0	0	0	2	5	48.72	10.08	0	0		
25	104	550	125	30		0	0	4	9	95.76	1.68	0	0	0	0	0	0	0	0	2	10	57.12	8.4	0	0		
26	102	550	125	30		0	0	4	9	95.76	0	0	0	0	0	0	0	0	0	3	5	68.88	11.76	0	0		
27	104	575	125	31		0	0	4	9	95.76	0	0	0	0	0	0	0	0	0	3	11	78.96	10.08	0	0		
28	101	600	125	30		0	0	4	9	95.76	0	0	0	0	0	0	0	0	0	4	4	87.36	8.4	0	0		
29	101	625	125	26		0	0	4	9	95.76	0	0	0	0	0	0	0	0	0	4	11	99.12	11.76	0	0		
30	102	625	125	22		0	0	4	9	95.76	0	0	0	0	0	0	0	0	0	5	6	110.88	11.76	0	0		
31	101	650	125	20		0	0	4	9	95.76	0	0	0	0	0	0	0	0	0	5	6	110.88	11.76	0	0		
TOTAL GAS						0	TOTALS	TOTALS		95.76	95.76	TOTALS		0	0	TOTALS		0	0	TOTALS		110.88	594.88	TOTALS		0	0
COMMENTS						Daily Average	36.3870968	Daily Average	0	Daily Average	3.08903	Daily Average	0	Daily Average	0	Daily Average	0	Daily Average	19.18968	Daily Average	0	Daily Average	0	Daily Average	0	Daily Average	

1/31/11 shut well in to build tbg. Press.

1128

RECEIVED
 APR 04 2011
 KCC WICHITA

RECEIVED
 APR 18 2011
 KCC WICHITA

PERIOD CONVERSION FROM:						TO:		PERIOD CONVERSION FROM: 1/1/2011						TO: 1/31/2011							
OIL SALES								WATER REMOVAL													
Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #	Tank #	Tank #	Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #		
			FT.	IN.	FT.	IN.	0	0	0	0				FT.	IN.	FT.	IN.	0	0		
							Barrels	Barrels	Barrels	Barrels								Barrels	Barrels		
										10811				10	4	2	4		180		
										11311				7	3	3	3		80		
										12011				9	0	5	0		80		
										12211				5	5	1	3		84		
										13011				5	3	1	3		80		
SUMMARY OF STOCKS						TOTAL		0	0	0	0	SUMMARY OF STOCKS						TOTAL		484	0
OIL PRODUCTION			FIELD USE		OFFICE USE		WATER PRODUCTION						FIELD USE		OFFICE USE						
STOCK END OF MONTH			95.76		95.76		STOCK END OF MONTH						110.88								
ADD PIPELINE RUNS			0		0		ADD PIPELINE RUNS						484								
LESS STOCK FIRST OF MONTH			0		92.4		LESS STOCK FIRST OF MONTH						0								
PRODUCTION FOR MONTH			95.76		3.38		PRODUCTION FOR MONTH						594.88								
OVERALL DAILY AVERAGE			3.08903226				OVERALL DAILY AVERAGE						19.1896774								
SIGNATURE - PUMPER																					

RECEIVED
 APR 04 2011
 KCC WICHITA

RECEIVED
 APR 18 2011
 KCC WICHITA

PERIOD CONVERSION FROM:								TO:		PERIOD CONVERSION FROM: 2/1/2011								TO: 2/28/2011	
OIL SALES								WATER REMOVAL											
Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #	Tank #	Tank #	Date	Tank No.	Ticket #	FROM		TO		Tank #	Tank #
			FT.	IN.	FT.	IN.	0	0	0	0				FT.	IN.	FT.	IN.	0	0
							Barrels	Barrels	Barrels	Barrels								Barrels	Barrels
										20711				8	0	3	6		90
										21111				6	0	1	6		90
										22211				9	10	3	4		130
SUMMARY OF STOCKS								TOTAL		SUMMARY OF STOCKS								TOTAL	
								0										310	
OIL PRODUCTION			FIELD USE		OFFICE USE		WATER PRODUCTION								FIELD USE		OFFICE USE		
STOCK END OF MONTH			90.72		90.72		STOCK END OF MONTH								0				
ADD PIPELINE RUNS			0		0		ADD PIPELINE RUNS								310				
LESS STOCK FIRST OF MONTH			0		90.72		LESS STOCK FIRST OF MONTH								0				
PRODUCTION FOR MONTH			90.72		0		PRODUCTION FOR MONTH								310				
OVERALL DAILY AVERAGE			2.92845161				OVERALL DAILY AVERAGE								15.7445161				
SIGNATURE - PUMPER																			

RECEIVED
APR 04 2011
KCC WICHITA

RECEIVED
APR 18 2011
KCC WICHITA

Oil/Gas Gauge Report				WELL NAME				COUNTY				STATE FIELD																			
R7 KIDS 34-14				BARBER				KANSAS																							
PRESSURE DATA AND GAS SALES								OIL PROD.								OIL PROD.								WATER PROD.							
Date	L.P.	FCP	FTP	MCF	Line Size		300	Oil Barrels		300	Oil Barrels		300	Oil Barrels		300	Oil Barrels		300	Water Barrels		300	Water Barrels								
					Plata Size	Tank #		FT.	IN.		FT.	IN.		FT.	IN.		FT.	IN.		FT.	IN.		FT.	IN.	FT.	IN.	FT.	IN.	FT.	IN.	FT.
0							Starting Amount			Starting Amount			Starting Amount			Starting Amount			Starting Amount			Starting Amount									
1	101	650	125	0	0	0	0	0	4	9	95.76	95.76	0	0	0	0	0	0	5	8	110.88	110.88	0	0							
2	104	650	125	0	0	0	0	0	4	9	95.76	0	0	0	0	0	0	0	5	8	110.88	90	0	0							
3	104	650	125	0	0	0	0	0	4	9	95.76	0	0	0	0	0	0	0	5	8	110.88	90	0	0							
4	105	650	125	4	0	0	0	0	4	9	95.76	0	0	0	0	0	0	0	5	8	110.88	130	0	0							
5	105	625	125	3	0	0	0	0	4	9	95.76	0	0	0	0	0	0	0	6	7	132.72	21.84	0	0							
6	104	600	125	3	0	0	0	0	4	9	95.76	0	0	0	0	0	0	0	7	8	151.2	18.48	0	0							
7	102	625	125	0	0	0	0	0	4	6	90.72	-5.04	0	0	0	0	0	0	8	0	161.28	10.08	0	0							
8	102	625	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	3	6	70.56	-90.72	0	0							
9	103	625	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	4	0	80.64	10.08	0	0							
10	104	650	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	4	10	97.44	16.8	0	0							
11	102	650	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	5	8	114.24	16.8	0	0							
12	102	650	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	6	0	120.96	6.72	0	0							
13	102	800	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	1	6	30.24	-90.72	0	0							
14	104	800	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	1	6	30.24	0	0	0							
15	104	700	125	4	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	1	6	30.24	0	0	0							
18	101	650	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	1	6	30.24	0	0	0							
17	112	600	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	8	8	134.4	104.16	0	0							
18	115	600	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	6	7	132.72	-1.68	0	0							
19	98	580	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	8	10	178.08	45.36	0	0							
20	94	580	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	0	0	0	0	0	0							
21	96	600	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	0	0	0	0	0	0							
22	95	625	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	0	0	0	0	0	0							
23	94	625	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	0	0	0	0	0	0							
24	94	625	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	0	0	0	0	0	0							
25	95	625	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	0	0	0	0	0	0							
26	96	600	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	0	0	0	0	0	0							
27	98	800	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	0	0	0	0	0	0							
28	95	800	125	0	0	0	0	0	4	6	90.72	0	0	0	0	0	0	0	0	0	0	0	0	0							
29	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
TOTAL GAS				0	TOTALS			0	0	TOTALS			90.72	90.72	TOTALS			0	0	TOTALS			0	488.08	TOTALS		0	0			
COMMENTS				Daily Average	3.5	Daily Average			0	Daily Average			2.92645	Daily Average			0	Daily Average			0	Daily Average			15.74452	Daily Average		0	0		
Open well up 800# on both sides , start flowing to tank 2/4/11																															
2/15/11 install plngr sys.																															
start well on plngr. Lift																															
Shut well in to set pu																															