KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:				(See Instruct	tions on Re	verse Side)					
[Ор	en Flo	W			Tost Date				ADI	No. 15				
De De	liverat	oilty			Test Date 11/15/20					No. 15 1 59-2062 8	- 0000			
Company Gas Cha		Inc.					Lease Burdette	э В			1	Well Nu	ımber	
County Location Rice C NW SW				Section 01		TWP RNG 19S 8W		RNG (E/ 8W	W)		Acres Attributed			
Field Lyons						Reservoir Chase Group			Gas Gathering Connection Foundation Energy, LLC					
Completion Date				Plug Bac 1229	Plug Back Total Depth 1229			Packer S NA	et at		_			
Casing Si 4 1/2	iz e		Weigh 10.5	1	Internal D	Diameter	Set a 122		Perfo 120	rations 6	To 1212		• • • •	
Tubing Si	ze	•	Weigh		Internal C	Diameter Set at Perforations To								
Type Con Gas	npletio	n (De	ascribe)		Type Flui none	d Production	n		Pump Ur	nit or Traveling	Plunger? Yes	/ No		
Producing Thru (Annulus / Tubing) Annulus				% C	arbon Dioxi	de	% Nitrogen 21.8466			Gas Gravity - G ₆ 0.6640				
Vertical D	epth(l	1)				Pres	sure Taps	•		· · · · · · · · · · · · · · · · · · ·	•	Run) (P	rover) Size	
Pressure	Buildu	ıp:	Shut in 11/	15 2	0 10 at 1	0:15 AM	(AM) (PM)	Taken_11	/16	20	10 at 10:15	PM ((AM) (PM)	
Well on L	ine:	1	Started	2	0 at		(AM) (PM)	Taken	-	20	at		(AM) (PM)	
						OBSERVE	D SURFAC	E DATA			Duration of Shut-	·in	Hours	
Statle / Dynamic Property	Orlf Sta (inch	:e	Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential In Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Cas Wellhead (P _w) or (P	Pressure	Wellhe	lubing ad Pressure (P _t) or (P _c)	Duration (Hours)		ld Produced Barrels)	
Shut-In							5	190	heiß	рыа	24	0		
Flow						<u></u>	<u> </u>							
						FLOW STR	EAM ATTR	IBUTES						
Plate Coeffici (F _k) (F Mcfd	lent •)	Pro	Circle one: Meter or over Pressure pala	Press Extension Pxh	Grav Fact F _e	tor 1	Flowing femperature Factor F ₁₁	Fa	ation ctor	Metered Flor R (McId)	W GOR (Cubic Fe Barrel)		Flowing Fluid Gravity G_	
					(OBEN EL	OW) (DELIV	EDADIL ITV	CALCIII	ATIONS				<u> </u>	
(P _c) ² =		<u>:</u>	(P _w) ² =		P _d =	OW) (DELIV) CALCUL) - 14.4) +		;		2 = 0.2	07 	
(P _a) ² - (F or (P _a) ² - (F	-	(P)*- (P_)*	1. P _a - P _a 2. P _a - P _a 2. P _a - P _a 2. P _a - P _a	LOG of formula 1. or 2. and divide	P. 2 - P. 2	Slop	ssure Curve De = "n" Or signed ard Slope	n x (.00	Antilog	Del Equals	pen Flow iverability I R x Antilog (Mcfd)	
								· · · · · · · · · · · · · · · · · · ·						
								<u> </u>					·	
Open Flor				Mcfd @ 14.	····		Deliverab	 			Mcfd @ 14.65 ps			
				behalf of the	•		-			-	ort and that he ha		ledge of	
							_							
			Witness (li	any)						For	Company	\$ E \c	IVED	
			For Comm	ssion			_			Che	cked by	>L.↓E	HVED.	

APR 1 9 2011

	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request at status under Rule K.A.R. 82-3-304 on behalf of the operator Gas Chasers, Inc.
	at the foregoing pressure information and statements contained on this application form are true and
correc	t to the best of my knowledge and belief based upon available production summaries and lease records
of equ	pment installation and/or upon type of completion or upon use being made of the gas well herein named.
۱h	ereby request a one-year exemption from open flow testing for the Burdette B #1
jas we	ell on the grounds that said well:
	(Charle and)
	(Check one) is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	w is the carpacito of producing an all camp take in concession and income
l fo	urther agree to supply to the best of my ability any and all supporting documents deemed by Commissi
staff a	s necessary to corroborate this claim for exemption from testing.
Date:	04/16/11
_	
	Signature: White A harmonic and the second s
	Title: Kent A. Strube (President)

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.