Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: 6883			API No. 15 - 167-03371-00-00									
Name:Robinowitz_Oil_Company Address 1:4200 E_Skelly_Drive, Sutie 620 Address 2:6			Spot Description: NE_NW_NE_Sec. 20Twp. 15S. R. 13East \(\sqrt{\cong} \) West \$\sqrt{330}\$Feet from \(\sqrt{\cong} \) North / \(\sqrt{\cong} \) South Line of Section									
							City: Tulsa sta		10_0	- 990 - `	Feet from	East / West Line of Section
							Contact Person: C.F. Son		<u></u> ነዣ	Footages		est Outside Section Corner:
Phone: (918_) 481-7130		····		NE NW	SE SW							
Type of Well: (Check one) Oil Well Gas				Russell								
Water Supply Well Other:					Well #: _5							
Is ACO-1 filed? Yes No If no			Date Well	Completed: 1947	00/00/2010							
Producing Formation(s): List All (If needed attack		NO	The plugg	ing proposal was appi so Morris	roved on: 09/09/2010 (Da. (Da. (KCC District Agent's Nan							
Depth to Top:	•											
Depth to Top: Bottom: T.D			Plugging Commenced: 09/27/2010 Plugging Completed: 09/28/2010									
Depth to Top:			Plugging (Completed: 09/28	0/2010							
			<u>-</u>									
Show depth and thickness of all water, oil and g	gas formations.											
Oil, Gas or Water Records Cast			ing Record (Surface, Conductor & Production)									
Formation Content	Casing	Size		Setting Depth	Pulled Out							
	Surface	10-3/4	*	235'	0'							
		5 4 (0)		-								
	Production	5-1/2"		3192'	0,							
<u> </u>												
Describe in detail the manner in which the well cement or other plugs were used, state the characteristic of the characteristic plug well through tubing. Take jacks off. Wait for back 09/28/10 - Drive to location. Failgate safety meeting. I circulate again. Run 1 jt - circulate. Run 1 jt - circulate jts. Rig over for perforators. Perf @ 1500', 875', 475' age! w/100# huits @ 1500', Pull 24 jts - pump 220 sa to top. Clean tools. Rig down.	aracter of same depth placed from (binking up. Tag bottom w/tubing jars. Tag 306 thoe to dig out cellar. Wait on welder to we Rig over for perforators. Perforators out sit in. Pull 8 jts. Rig up for perfs - stuck @450 and 150. Run 92 jts. Put stripping rubber	ottom), to (t 50' - 80 scoops ald poor boy. uck @ 130'. F '. Run 16 its - on, Wait for c	op) for each s of sand into Move tubing tun 5 jts - got circulate. Ru ementers. Pi	n plug set. hole. Set jacks. Take sl to location. Rig over to r stuck. Pull 5 jts. Wait fo un 1 jt - circulate. Run 5 jt ut 8 sacks gel @ 2852. F	ips off. Pull stretch - 2" stretch. Decided to un tubing in. Clean tools. Shut down. r water truck. Run 5 jts - circulate. Run 1 jt - s - circulate. Go down free in hole. Pull 22 Pull 44 jts. Pump 80 sacks of 60/40 poz 4%							
Plugging Contractor License #: 6901			D.S. &	W. Well Service	ing, Inc.							
Address 1: 1822 24th Street			2:									
City: _Great Bend			State: _Ka	ansas	z _{ip:} <u>67530</u> +							
Phone: (620_)793-5838												
Name of Party Responsible for Plugging Fees:	Robinowitz Oil Compan	у										
State of Kansas	County, Barton		_ , SS.									
Edward S. Nemnich (Print Name)			Em	ployee of Operator or	Operator on above-described we							
being first duly sworn on oath, says: That I have the same are true and correct, so help me God	e knowledge of the facts statements,	and matter	s herein cor	ntained, and the log of	the above-described well is as filed, a							
Signature: Suno S em	mil				RECENA							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 0 7 2010

KCC WICHITA