

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,627-00-00

County Logan

110E- NW - NW - SE Sec. 4 Twp. 13S Rge. 33 XX <sup>E</sup> <sub>W</sub>

2310 Feet from S/N (circle one) Line of Section

2200 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Hess Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3030' KB 3035'

Total Depth 4670' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 263.29 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAA 87 8-19-97  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporazation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. El Camino Real #203

City/State/Zip San Clemente, Ca. 92672

Purchaser: \_\_\_\_\_

Operator Contact Person: Al Gross

Phone ( 714 ) 498-2101

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: RANDY KILLIAN

Designate Type of Completion  
XX New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
XX Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>05-12-96</u>	<u>05-19-96</u>	<u>05-20-96</u>
Spud Date	Date Reached TD	Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Gross

Title President Date 7-23-96

Subscribed and sworn to before me this 23 day of July, 19 96.

Notary Public Diana Novakoff

Date Commission Expires 6-12-96

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C \_\_\_\_\_ Geologist Report Received

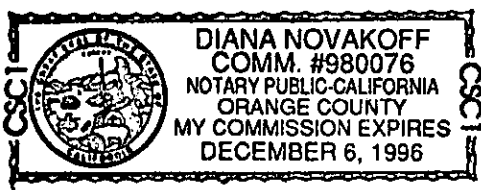
Distribution

KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA

KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify)

RECEIVED

KANSAS CORPORATION COMMISSION



JUL 29 1996 Form ACD-1 (7-91)

07-29-1996

CONSERVATION DIVISION  
WICHITA, KS

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name Hess Well # 1

Sec. 4 Twp. 13S Rge. 33  East County Logan

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

*See Attached*

List All E.Logs Run:  
~~Gamma Ray~~  
**RADIATION GUARD**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	263.29	60/40 pos	180	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

ORIGINAL

15-109-20627

15-109-20627-00-00

Alpine Data

DRILL STEM TESTS

NO	INTERNAL	IFT/TIME	RIP/TIME	FF/TIME	FSIP/TIME	HP/FLP	RECOVERY
1	Toronto 3934- 3965'	43# 351# 30"	1122# 45"	366# 512# 30"	1106# 45"	1822# 1798#	1' oil 1084' water
2	LKC. "A" 3962- 3980'	352# 1092# 30"	1208# 30"	1103# 1199# 30"	1215# 30"	1865# 1805#	210' M. Water 2362' Water
3	LKC B-E 3996- 4070'	93# 114# 30"	1210# 45"	176# 207# 45"	1170# 45"	1922# 1902#	390' wt., s.o.
4	LKC H-J 4123- 4233'	51# 454# 30"	1166# 15"	- -	- -	1926# 1918#	90' mud w/ s.o. 870' water
5							
6							
7							
8							

Displace  
LCM #  
LCM #  
LCM tr.

JD RECORD

WT	VIS	FIL	CHL	YP
8.6	45	9.6	3k	15
8.8	41	12.	3.2k	11
9.0	46			
8.8	45	12.	6k	17
8.9	42			
9.0	50			
9.1	52			
9.3	51	12.	9.2k	20
9.3	49			

BIT RECORD

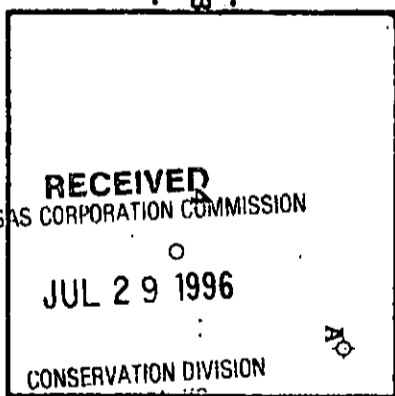
MAKE	TYPE	DEPTH-OUT	FEET	HOURS
HTC	S 22	268	268	2½
Sec.	583F	2812'	2544'	31½
Sec.	583F	4670'	1858'	54

FORMATION TOPS & STRUCTURAL GEOLOGY

R. 33 W.

REFERRED TO:

Slawson Exploration Co., Inc.  
McBride D-1 C NE NE 4



STRATIGRAPHIC MARKERS

SUBJECT WELL

STRUCTURAL POSITION

MARKERS	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	*2503'	2502'	+ 537		+ 527			
Base	2524'	2522'	+ 517		+ 505			
Heebner Sh.	3929'	3928'	- 889		- 905			
Toronto	3944'	3944'	- 905		- 925			
Lansing	3969'	3966'	- 927		- 945			
Stark Sh.	4222'	4222'	- 1183		- 1184			
Base Kc.	4283'	4282'	- 1243		- 1251			
Raynee	4397'	4397'	- 1358		- 1354			
Cherokee	4510'	4510'	- 1471		- 1473			
Johnson	4553'	4556'	- 1517		- 1517			
Sand	4614'	4614'	- 1575		- 1581			
Miss.	4644'	4646'	- 1607		- 1601			
T.D.	4670'	4673'	- 1634		- 1643			

15-109-20627-00-00

# CEMENTING CO., INC.

3362

31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:  
Oakley

DATE <u>5-20-96</u>	SEC. <u>4</u>	TWP. <u>13</u>	RANGE <u>33</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>6:40 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Hess</u>	WELL # <u>1</u>	LOCATION <u>1157w 3/4s Oakley</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie Rig 8

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4670'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH 2507'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 190 SKS 60/40 Poz  
690 Gel 1/4" Flaseal

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 300 HELPER Wayne

BULK TRUCK

# 315 DRIVER Jeff

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
TOTAL \_\_\_\_\_

JUL 29 1996

### REMARKS:

1st Plug at 2507' w/25 SKS  
2d Plug at 1442' w/100 SKS  
3rd Plug at 300' w/40 SKS  
40' w/10 SKS  
Rat Hole 15 SKS

### SERVICE

CONSERVATION DIVISION  
WICHITA, KS

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG Dry Hole @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

Thank You

TOTAL \_\_\_\_\_

CHARGE TO: Pelican Hill Oil & Gas Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Ward