

NP 78319

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-109-20,284-00-00

ADDRESS Suite 800, 300 W. Douglas COUNTY Logan

Wichita, Kansas 67202 FIELD LOGAN SUPER-T

\*\* CONTACT PERSON Monte Chadd PROD. FORMATION L-KC  
PHONE 316-793-8471

PURCHASER Clear Creek, Inc. LEASE Garvey, Inc. 'AS'

ADDRESS Box 1045 WELL NO. 1

McPherson, Kansas WELL LOCATION SE SE NE

DRILLING Slawson Drilling Co. 2310 Ft. from north Line and

CONTRACTOR 200 Douglas Building 330 Ft. from east Line of ~~the~~ NE (Qtr.) SEC 9 TWP13S RGE 33 (W).

ADDRESS Wichita, Kansas 67202

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4670' PBTD 4635

SPUD DATE 5-16-83 DATE COMPLETED 6-24-83

ELEV: GR 3008' DF 3010 KB 3014'

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1331' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		9	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

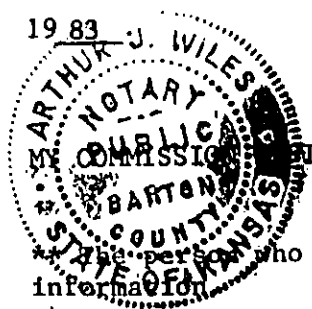
Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July

Arthur J. Wiles  
(NOTARY PUBLIC)



COMMISSION EXPIRES: April 14, 1987

Who can be reached by phone regarding any questions concerning this STATE CORPORATION COMMISSION

JUL 05 1983  
07-05-1983  
CONSERVATION DIVISION  
Wichita, Kansas

15-190-20284-00-00

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETROLEUM, INC.

LEASE Garvey, Inc. 'AS' SEC. 9 TWP. 13S RGE. 33 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Check if no Drill Stem Tests Run.					
DST #1 3620-3700' 15-30-60-120 Rec. 1' free oil, 750' gassy salt water. IFP 127-163, ISIP 1117, FFP 208-398, FSIP 1126.			E. L. TOPS		
			Anhy.	2478 (+ 536)	
			B/Anhy.	2500 (+ 514)	
DST #2 and DST #3 3864-3875' Misruns.			Wabaunsee	3470 (- 456)	
			Tarkio	3566 (- 552)	
DST #4 3913-3935' 15-30-60-120 Rec. 873' muddy salt water. IFP 135-317, ISIP 1162, FFP 317-452, FSIP 1171.			Howard	3669 (- 655)	
			Topeka	3687 (- 673)	
			Lecompton	3828 (- 814)	
			Heebner	3906 (- 892)	
DST #5 3943-4045' 15-30-60-120 Rec. 930' muddy salt water. IFP 154-253, ISIP 1250, FFP 299-497, FSIP 1276.			Toronto	3923 (- 909)	
			Lansing	3950 (- 936)	
			Muncie Crk.	4110 (-1096)	
			Stark	4205 (-1191)	
DST #6 4110-4170' 15-30-60-120 Rec. 370' oil and gas cut mud, 360' oil and gas cut muddy water, 360' oil and gas cut water, 240' slightly oil cut water, 369' salt water. IFP 136-317, ISIP 1277, FFP 389-738, FSIP 1268.			B/KC	4280 (-1266)	
			Marmaton	4308 (-1294)	
			Pawnee	4405 (-1391)	
			Ft. Scott	4464 (-1450)	
			Cherokee	4490 (-1476)	
			Johnson	4536 (-1522)	
DST #7 4170-4190' 15-30-60-120 Rec. 210' muddy salt water with few oil spots. IFP 91-100, ISIP 1338, FFP 118-154, FSIP 1368.			Miss.	4630 (-1616)	
DST #8 4400-4420' 15-30-60-120 Rec. 50' very slightly oil specked mud. IFP 45-56, ISIP 1082, FFP 56-63, FSIP 1064.					
DST #9 4140-4166' 15-30-60-120 Rec. 445' GIP, 105' clean gassy oil, 625' gassy mud and water cut oil. IFP 108-120, ISIP N/A, FFP 181-313, FSIP 1235.					

RELEASED

DEC 10 1982

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	1331'	60/40 Poz.	800	2% Gel, 3% CC
Prod. Casing	7-7/8"	5 1/2"	14#	4669	50/50 Poz	225	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Jumbo Jet	4159'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4585	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% N.E.	4159

Date of first production 6-24-83		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity 30.2	
Estimated Production -I.P.	Oil 77 bbls.	Gas -0- MCF	Water 2 %	Gas-oil ratio 0	CFPS	
Disposition of gas (vented, used on lease or sold) None			Perforations 4159			