

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
name .. Petroleum, Inc.  
address P.O. Box 1447  
City/State/Zip .. Great Bend, KS .. 67530

Operator Contact Person .. Monte Chadd  
Phone .. 316-793-8471

Contractor: license # 5657  
name .. Slawson Drilling Co.

Wellsite Geologist .. James L. Reeves  
Phone ..

PURCHASER .. Clark Creek

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..  
Well Name ..  
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-16-83 6-1-83 6-24-83  
Spud Date Date Reached TD Completion Date  
4670 4635  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at .. 1331 .. feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set .. feet

If alternate 2 completion, cement circulated from .. feet depth to .. w/ .. SX cmt

API NO. 15 - 109-20,284-00-00  
County .. Logan

SE SE NE Sec 9 Twp 13S Rge 33 East XX West  
(location)  
2310 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

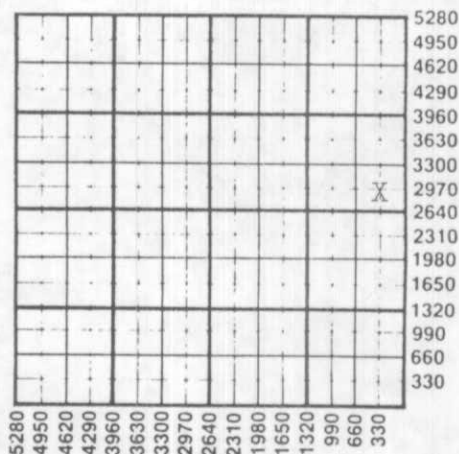
Lease Name .. Garvey, Inc. "AS" Well# .. 1

Field Name .. Wildcat

Producing Formation .. L-KC

Elevation: Ground .. 3007 KB .. 3013

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # ..  
 Groundwater .. Ft North From Southeast Corner and (Well) .. Ft. West From Southeast Corner of Sec Twp Rge  East  West  
 Surface Water .. Ft North From Southeast Corner and (Stream, Pond etc.) .. Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) .. (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .. CD-1798

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Monte Chadd  
Title .. Dist. Prod. Supt.  
Date .. 4-10-86

Subscribed and sworn to before me this 10th day of April 19 86

Notary Public .. Juan D. Munz  
Date Commission Expires .. 11-09-88

APR 10 1986  
04-10-1986  
CONSERVATION DIVISION  
Wichita, Kansas

NOTARY PUBLIC - State of Kansas  
JUAN D. MUNZ  
My Appt. Exp. 11-9-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 9 Twp. 13 Rge. 33

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 3620-3700' 15-30-60-120 Rec. 1' free oil, 750' gassy salt water. IFP 127-163, ISIP 1117, FFP 208-398, FSIP 1126.

DST #2 and DST #3 3864-3875' Misruns.

DST #4 3913-3935' 15-30-60-120 Rec. 873' muddy salt water. IFP 135-317, ISIP 1162, FFP 317-452, FSIP 1171.

DST #5 3943-4045' 15-30-60-120 Rec. 930' muddy salt water. IFP 154-253, ISIP 1250, FFP 299-497, FSIP 1276.

DST #6 4110-4170' 15-30-60-120 Rec. 370' oil and gas cut mud, 360' oil and gas cut muddy water, 360' oil and gas cut water, 240' slightly oil cut water, 369' salt water. IFP 136-317, ISIP 1277, FFP 389-738, FSIP 1268.

DST #7 4170-4190' 15-30-60-120 Rec. 210' muddy salt water with few oil spots. IFP 91-100, ISIP 1338, FFP 118-154, FSIP 1368.

DST #8 4400-4420' 15-30-60-120 Rec. 50' very slightly oil specked mud. IFP 45-56, ISIP 1082, FFP 56-63, FSIP 1064.

DST #9 4140-4166' 15-30-60-120 Rec. 445' GIP, 105' clean gassy oil, 625' gassy mud and water cut oil. IFP 108-120, ISIP N/A, FFP 181-313, FSIP 1235.

Name	Top	Bottom
E. L. TOPS		
Anhy.	2478 (+ 536)	
B/Anhy.	2500 (+ 514)	
Wabaunsee	3470 (- 456)	
Tarkio	3566 (- 552)	
Howard	3669 (- 655)	
Topeka	3687 (- 673)	
Lecompton	3828 (- 814)	
Heebner	3906 (- 892)	
Toronto	3923 (- 909)	
Lansing	3950 (- 936)	
Muncie Crk.	4110 (-1096)	
Stark	4205 (-1191)	
B/KC	4280 (-1266)	
Marmaton	4308 (-1294)	
Pawnee	4405 (-1391)	
Ft. Scott	4464 (-1450)	
Cherokee	4490 (-1476)	
Johnson	4536 (-1522)	
Miss.	4630 (-1616)	

**CASING RECORD**  new  used  
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	1331'	60/40Poz	800	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14#	4669'	50/50Poz	225	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	4159'	500 gal., 15% N.E. 1000 gal., 15% N.E.	4159'

**TUBING RECORD** size P&A set at packer at packer Liner Run  Yes  No

Date of First Production P&A Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL: P&A

Dually Completed;  Commingled