

2/21/92
2-21-92

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,481-00-00

County Logan

C NE NE Sec. 4 Twp. 13-S Rge. 33 X East West

4620 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

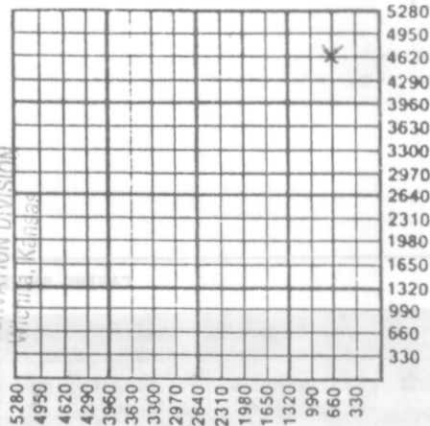
Lease Name McBride "D" Well # 1

Field Name Wildcat

Producing Formation na

Elevation: Ground 3100 KB 3105

Total Depth 4750 PBDT



Amount of Surface Pipe Set and Cemented at 347 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Operator: License # 3988

Name: Slawson Exploration Co., Inc.

Address 104 S. Broadway

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: Bob Jenkins

Phone (263) 3201

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

Mud Rotary Air Rotary Cable

12-13-89 12-23-89 12-23-89

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Operations Manager Date 2/15/90

Subscribed and sworn to before me this 15th day of February, 19 90.

Notary Public [Signature]

Date Commission Expires 1/11/93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

PI

SIDE TWO

Operator Name Slawson Exploration Company, Inc. Lease Name McBride "D" Well # 1

Sec. 4 Twp. 13S Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Formation Description

Log Sample

Logs Tops:
 Anhy 2578' (+527') Stark 4289' (-1184')
 B/Anhy 2600' (+505') BKC 4355' (-1250')
 Wabunsee 3661' (-556') Pawnee 4493' (-1388')
 Heebner 4010' (-905') Pt. Scott 4553' (-1448')
 Topeka 4030' (-925') L/Cherokee 4579' (-1474')
 Lansing 4051' (-946') Johnson 4622' (-1517')
 Muncie Creek 4205' (-1100') Mississippi 4706' (-1601')
 LTD 4750' (-1645')

DST #1: 4004-4040'/Toronto; 30/45/45/60. Rec 62' mud - sl show oil and 253' MSW - sl show oil. IH: 1965; IF: 33-99; ISI: 1133; FP: 99-173; FSI: 1077; PH: 1956.
DST #2: 4041-4065'/Lansing-Topeka Zn; 30/45/45/60. S1 blows. Rec 2700' wtr. IH: 2014; IF: 352-900; ISI: 1250; FP: 964-1220; FSI: 1250; PH: 2003.
DST #3: 4234-4262'/160' Zone; 30/45/45/60. Rec 30' oil speckled mud & 120' MW. IH: 2166; IF: 26-28; ISI: 1280'; FP: 50-70; FSI: 1237; PH: 2149; BHT: 133.
DST #4: 4573-4650'/Johnson; 30/45/45/60. Rec 45' oil speckled mud. IH: 2360; IF: 20-28; ISI: 743; FP: 30-30; FSI: 141; PH: 2350; BHT: 134.

New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface | 12 1/4" | 8 5/8" | 7.35 38# | 347' | 60/40 Poz | 190 | 2% Gel, 3% CC |
| | | | | | | | |
| | | | | | | | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD

| | | | |
|------|--------|-----------|--|
| Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|------|--------|-----------|--|

| | |
|-----------------------------------|---|
| Date of First Production N/A | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

15-109-20481-00-00

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67663

TO: Slawson Exploration, Inc.
200 Douglas Bldg.
Wichita, KS 67202

INVOICE NO. 55504
PURCHASE ORDER NO.
LEASE NAME MC Bride D #1
DATE Dec. 13, 1989

SERVICE AND MATERIALS AS FOLLOWS:

| | | |
|------------------------------|-----------------------|-----------|
| Common | 114 sks @ \$6.00 | \$ 684.00 |
| Poz Mix | 76 sks @ \$2.40 | 182.40 |
| Gel | 4 sks @ \$6.75 | 27.00 |
| Chloride | 6 sks @ \$20.00 | 120.00 |
| Handling | 100 sks @ \$.90 | 171.00 |
| Mileage (18) | @ \$.03 per sk per mi | 102.60 |
| Surface | | 360.00 |
| Mi @ \$1.00 Pmp Trk | | 18.00 |
| 47 ft @ \$.39 (Over 300 ft) | | .00 |
| Plug | | 40.00 |

\$ 1,013.40

691.60

Total

\$ 1,705.00

RECEIVED
STATE CO
Cement Circ.

FEB 21 1990

CON DIVISION
Wichita, Kansas

260
12/27

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

1364.00

THANK YOU

15-109-20481-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 6787

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

| | | | | | | | | | | | | | | | |
|---------------------|----------------|------------|-------|----------|--------------------------|-------|----|------------|---------|-------------|---------|-----------|---------|--------|---------|
| Date | 12-13-89 | Sec. | 4 | Twp. | 13 | Range | 33 | Called Out | 4:00 PM | On Location | 6:35 PM | Job Start | 8:45 PM | Finish | 9:00 PM |
| Lease | Mohr | Well No. | | Location | Tobler 1/2 to 1/2 Rd. 7W | | | County | Dogan | State | Kansas | | | | |
| Contractor | L. D. Drilling | | | Owner | Shawson | | | | | | | | | | |
| Type Job | Surface Casing | | | | | | | | | | | | | | |
| Hole Size | 12 1/4 | Depth | 350' | | | | | | | | | | | | |
| Csg. | 8 7/8 | Depth | 347' | | | | | | | | | | | | |
| Tbg. Size | | Depth | | | | | | | | | | | | | |
| Drill Pipe | | Depth | | | | | | | | | | | | | |
| Tool | | Depth | | | | | | | | | | | | | |
| Cement Left in Csg. | 15' | Shoe Joint | | | | | | | | | | | | | |
| Press Max. | | Minimum | | | | | | | | | | | | | |
| Meas Line | | Displace | 21.14 | | | | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: *Shawson Exploration Co. Inc.*
 Street: *200 Douglas Bldg.*
 City: *Wichita* State: *Ks. 67202*

The above was done to satisfaction and supervision of owner, agent or contractor

Purchase Order No. *Don Pepp*
 CEMENT

EQUIPMENT

| No. | Cementor | Helper |
|-----|----------|--------|
| 158 | JAYSON | DUANE |
| No. | Driver | Driver |
| 69 | Kris | |

| | |
|----------------|-------------------------|
| Amount Ordered | 190 60/40 27 gel 39/000 |
| Consisting of | |
| Common | 114 6.00 684.00 |
| Poz. Mix | 76 2.40 182.40 |
| Gel. | 4 6.25 27.00 |
| Chloride | 6 20.00 120.00 |
| Quickset | |

| DEPTH of Job | Reference | Amount |
|--------------|--------------------|-------------------|
| | Pump truck changes | 360.00 |
| | OAKLEY Mileage | 18.00 |
| | 8 3/8 TWP | 40.00 |
| | 47' at 39' | 418.00 |

| | |
|-----------|---------------|
| Handling | 190 90 171.00 |
| Mileage | 18 102.60 |
| OAKLEY | |
| Sub Total | |
| Total | \$1287.00 |

Remarks: *Cement did circulate*

Thanks

Floating Equipment

| | |
|-------|-----------|
| Total | \$1705.00 |
| Disc | 341.00 |
| Total | \$1364.00 |