

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-109-20,286-00-00

ADDRESS Suite 800, 300 W. Douglas COUNTY Logan

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Lynn Adams PROD. FORMATION D & A
PHONE 316-793-8471

PURCHASER LEASE Garvey, Inc. 'AU'

ADDRESS WELL NO. #1

DRILLING Slawson Drilling Co. WELL LOCATION App. S/2 SE NE NW

CONTRACTOR ADDRESS 200 Douglas Building 1240 Ft. from north Line and

Wichita, Kansas 67202 2310 Ft. from west Line of

PLUGGING Slawson Drilling Co. the NW (Qtr.) SEC 9 TWP 13S RGE 33 (W).

CONTRACTOR ADDRESS 200 Douglas Building

Wichita, Kansas 67202

WELL PLAT (Office Use Only)

TOTAL DEPTH 4620' PBTD --

SPUD DATE 6-17-83 DATE COMPLETED 6-29-83

ELEV: GR 2955' DF 2959' KB 2961'

DRILLED WITH (CASSOCK) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 1619' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

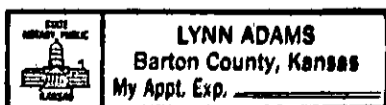
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August, 1983.



Lynn Adams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-20-83

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Petroleum, Inc.

LEASE Garvey, Inc. 'AU' SEC. 9 TWP. 13S RGE. 33 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						<u>E. L. TOPS</u>	
DST #1	3742-3790'	15-30-60-120	Rec. 115' muddy salt water with few spots of oil. ISIP 1167, FFP 76-86, FSIP 1178.	IFP 54-54,		Anhy.	2426 (+ 535)
DST #2	3857-3873'	15-30-60-120	Rec. 125' clean oil, 270' muddy water. ISIP 1231, FFP 86-173, FSIP 1231.	IFP 54-54,		B/Anhy.	2446 (+ 515)
DST #3	3946-3995'	15-30-60-120	Rec. 95' muddy water. ISIP 1242, FFP 65-76, FSIP 1221.	IFP 54-54,		Wabaunsee	3414 (- 453)
						Tarkio	3512 (- 551)
						Topeka	3660 (- 699)
						Lecompton	3770 (- 809)
						Heebner	3849 (- 888)
						Toronto	3866 (- 905)
						Lansing	3895 (- 934)
						'B' Zone	3932 (- 971)
						'C-D' Zone	3952 (- 991)
						'F' Zone	3984 (-1023)
						'G' Zone	4011 (-1050)
						Muncie Crk.	4054 (-1093)
						'H' Zone	4072 (-1111)
						'I' Zone	4100 (-1139)
						'J' Zone	4127 (-1166)
						Stark	4146 (-1185)
						'K' Zone	4158 (-1197)
						'L' Zone	4189 (-1228)
						B/KC	4221 (-1260)
						Marmaton	4250 (-1289)
						Altamont	4296 (-1335)
						Pawnee	4346 (-1385)
						L. Pawnee	4379 (-1418)
						Ft. Scott	4402 (-1441)
						Cherokee	4429 (-1468)
						Johnson Zn.	4473 (-1512)
						Miss.	4563 (-1602)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	1619'	Lt. Wt. 60/40 Poz	450 250	2% gel 3% CC
Halliburton Services, Invoice #687223							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
D & A					
Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		