

JAN 1990

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Rich Robba
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-8-87 8-18-87 9-11-87
Spud Date Date Reached TD Completion Date
4655 4593
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 246 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2468 feet
If alternate 2 completion, cement circulated from Surface feet depth to 2468 w/ 350 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 957

API NO. 15-109-20,445-00-00
County Logan
W/2 NE SE Sec 9 Twp 13S Rge 33 East
1980 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

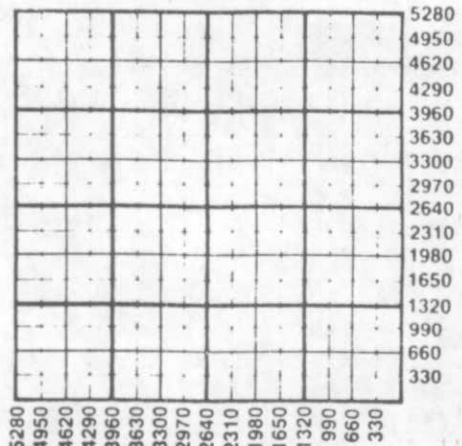
Lease Name Seibel "v" Well # 1

Field Name Unnamed LOGANSPORT

Producing Formation LKC 140

Elevation: Ground 2994' KB 3000'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 21830

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
S/2 Sec 31 Twp 11S Rge 32 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

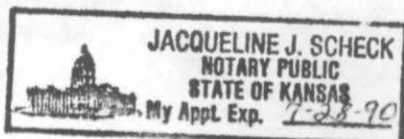
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10-28-87

Subscribed and sworn to before me this 28th day of October 1987
Notary Public Jacqueline J. Scheck
Date Commission Expires July 28, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
10-01-1987
DEC 1 1987



CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

Sec...Twp...Rge

Operator Name Donald C. Slawson Lease Name Seibel "V" Well # 1

Sec. 9 Twp. 13S. Rge. 33 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 3891-3932 (TOR) 30- 45-20-20, Rec. 80' Wtry Mud. IFP: 41-58, FFP: 66-74, ISIP: 1111, FSIP: 1006, HP: 1908-1908, 100°.
DST #2: 3958-3986 30-45-45-60 Rec: 140' mdy SW. IFP: 21-41, FFP: 54-78, ISIP: 1193, FSIP: 1177, HP: 1899-1895. 106°.
DST #3: 4087-4126 (140') 30-45-45-60 Fair to Strong BOBOB in 10". Rec. 285' GIP, 511' CGO 31 GR @ 60°. (60% O, 40% G), 204' MCO (75%O, 25% M), 40' OCMW (10%O, 20%W, 70%M), 755' TF. IFP: 41-152, FFP: 165-297, ISIP: 1282, FSIP: 1274, HP: 1989-1997, Temp. 110°.
DST #4: 4120-4144 (160') 30-20-20-20 Rec. 3' Mud w/ Oil spks. IFP: 17-25, FFP: 25-25, ISIP: 41, FSIP: 33, HP: 1973-1997, Temp. 110°.
DST #5: 4144-4188' (180') 30-45-45-60 Rec. 65' SOCWM (4%O, 36%W, 60%M), 218' MSW, 283' TF. IFP: 41-82, FFP: 91-157, ISIP: 1331, FSIP: 1339, HP: 1997-1989. Temp. 105°.

Table with 3 columns: Name, Top, Bottom. Lists formations like ANHY, B/ANHY, WAB, HEEB, TOR, LANS, MUN CR, STK, BKC, MARM, PAW, FS, CHER, MISS, LTD with their respective top and bottom depths.

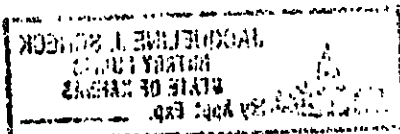
Continued on attachment

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours. Includes details on hole size, casing, perforation shots, tubing, and production data.

METHOD OF COMPLETION

Production interval

Disposition of gas: [X] Vented [] Open Hole [X] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled



15-109-20445-00-00

CONFIDENTIAL

Seibel "V" #1
DONALD C. SLAWSON
DST (Continued)

DST #6: 4179-4220 (200') 30-20-20-20 Rec. 3' SO sptd. M, 12' Mud, 15' TF
IFP: 33-33, FFP: 33-33, ISIP: 91, FSIP: 66, HP: 2054-2037, Temp. 104°.

DST #7: 4459-4551 (JZ)
30-20-20-20 Rec. 30' Mud W/Oil Spts. IFP: 60-68, FFP: 68-77, ISIP: 946,
FSIP: 845, HP: 2243-2241, Temp. 109°.