

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20546-00-00

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 S. Main, Ste. 510

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Scott A. Oatsdean

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-29-92 01-05-93 01-05-93
Spud Date Date Reached TD Completion Date

County Logan

NW - SE - SE Sec. 9 Twp. 13S Rge. 33 E

990 Feet from (S)W (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Trust Well # 1

Field Name Logansport

Producing Formation _____

Elevation: Ground 2994' KB 3003'

Total Depth 4645' PBTD 4650'

Amount of Surface Pipe Set and Cemented at 279 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ 1-28-99 DR

Drilling Fluid Management Plan DR 1-28-99 DR
(Data must be collected from the Reserve Pit)

Chloride content 7,500± ppm Fluid volume 2,500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

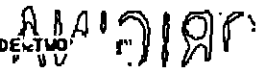
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title President Date 1-21-93

Subscribed and sworn to before me this 21st day of January, 19 93.

Notary Public Margaret E. DiPietra
Date Commission Expires 6-9-96
MARGARET E. DIPIETRA
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 6-9-96

RECEIVED
STATE CORPORATION COMMISSION
JAN 26 1993
OFFICE USE ONLY
Check of Confidentiality Attached
Log Received
Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDELINE


Operator Name Argent Energy, Inc. Lease Name Trust Well # 1
 East County Logan
 Sec. 9 Twp. 13S Rge. 33 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: <u>GR-N-Laterolog</u> <u>Caliper.</u>	<input checked="" type="checkbox"/> Log	<table border="0" style="width: 100%;"> <tr> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>T/Anhydrite</td> <td>2434'</td> <td>(+554')</td> </tr> <tr> <td>Heebner</td> <td>3884'</td> <td>(-896')</td> </tr> <tr> <td>T/Lansing</td> <td>3929'</td> <td>(-941')</td> </tr> <tr> <td>Stark</td> <td>4182'</td> <td>(-1194')</td> </tr> <tr> <td>B/Kansas City</td> <td>4009'</td> <td>(-1021')</td> </tr> <tr> <td>Mississippian</td> <td>4590'</td> <td>(-1602')</td> </tr> </table>	Formation (Top), Depth and Datum	Top	Datum	T/Anhydrite	2434'	(+554')	Heebner	3884'	(-896')	T/Lansing	3929'	(-941')	Stark	4182'	(-1194')	B/Kansas City	4009'	(-1021')	Mississippian	4590'	(-1602')
Formation (Top), Depth and Datum	Top	Datum																					
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8-5/8"	28#	279'	60/40	200	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	N/A			N/A
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	N/A		N/A	

TUBING RECORD		Size <u>8 1/2" 55 At</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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TRILOBITE TESTING, L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data 15-109-20546-00-00

Well Name TRUST #1 Test No. 1 Date 1/3/93
Company ARGENT ENERGY, INC. Zone KS CITY
Address 110 S MAIN #510 WICHITA KS 67202 Elevation 2988
Co. Rep./Geo. SCOTT OATSDEAN Cont. MURFIN DRLG RIG #24 Est. Ft. of Pay _____
Location: Sec. 9 Twp. 13S Rge. 33W Co. LOGAN State KS

Interval Tested	<u>4078-4140</u>	Drill Pipe Size	<u>4.5 XH</u>
Anchor Length	<u>62</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>4073</u>	Drill Collar - 2.25 Ft. Run	<u>527</u>
Bottom Packer Depth	<u>4078</u>	Mud Wt.	<u>9</u> lb/Gal.
Total Depth	<u>4140</u>	Viscosity	<u>44</u>
		Filtrate	<u>8.8</u>

Tool Open @ 6:42 Initial Blow WEAK BLOW TO BOTTOM IN 28 MINUTES

Final Blow WEAK BLOW TO BOTTOM IN 37 MINUTES

Recovery - Total Feet 480 Flush Tool? NO

Rec. 480 Feet of MUD CUT WATER-90% WTR/ 10% MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT N/A °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.5 @ 50 °F Chlorides 22000 ppm Recovery Chlorides 3700 ppm System

(A) Initial Hydrostatic Mud 2035.6 PSI AK1 Recorder No. 13308 Range 4700

(B) First Initial Flow Pressure 41.2 PSI @ (depth) 4080 w / Clock No. 19960

(C) First Final Flow Pressure 136.9 PSI AK1 Recorder No. 11057 Range 4500

(D) Initial Shut-in Pressure 754.8 PSI @ (depth) 4135 w / Clock No. 22992

(E) Second Initial Flow Pressure 136.9 PSI AK1 Recorder No. _____ Range _____

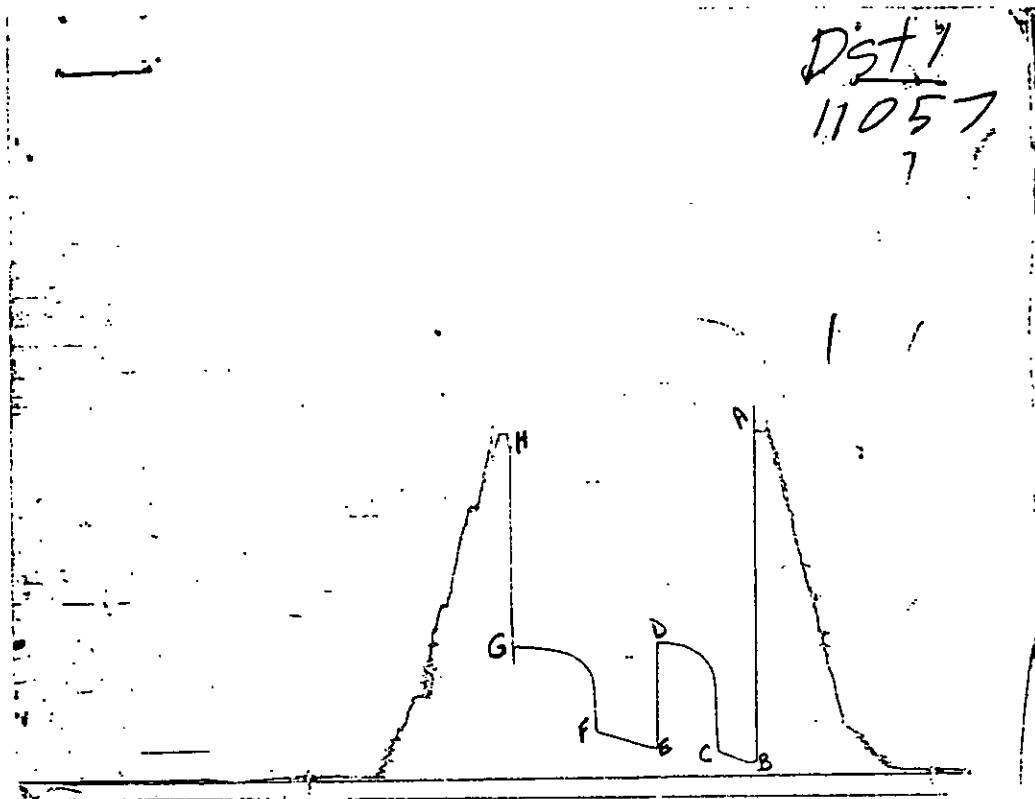
(F) Second Final Flow Pressure 241.5 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 733.9 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 1988.5 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative MARK HERSKOWITZ

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2033	2035.6
(B) FIRST INITIAL FLOW PRESSURE	36	41.2
(C) FIRST FINAL FLOW PRESSURE	133	136.9
(D) INITIAL CLOSED-IN PRESSURE	759	754.8
(E) SECOND INITIAL FLOW PRESSURE	133	136.9
(F) SECOND FINAL FLOW PRESSURE	240	241.5
(G) FINAL CLOSED-IN PRESSURE	736	733.9
(H) FINAL HYDROSTATIC MUD	1985	1988.5

TRILOBITE TESTING L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

15-109-20546-00-00

Test Ticket

No 5602

Well Name & No. <u>TRUST 1st</u>	Test No. <u>1</u>	Date <u>1-3-93</u>
Company <u>ARGENT ENERGY INC</u>	Zone Tested <u>KC 140-110</u>	
Address <u>1105 MAIN ST. 510' WICHITA KS</u>	Elevation <u>2988</u>	
Co. Rep./Geo. <u>SCOTT OATSDEN</u>	Cont. <u>MURFIN Rig 24</u>	Est. Ft. of Pay _____
Location: Sec. <u>9</u>	Twp. <u>13S</u>	Rge. <u>33W</u> Co. <u>LOGAN</u> State <u>KS</u>
No. of Copies <u>5?</u>	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested <u>4078-4040</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>62</u>	Top Choke - 1" _____ Bottom Choke - 1/4" _____
Top Packer Depth <u>4073</u>	Hole Size - 7 7/8" _____ Rubber Size - 6 3/4" _____
Bottom Packer Depth <u>4078</u>	Wt. Pipe I.D. - 2.7 Ft. Run _____
Total Depth <u>4140</u>	Drill Collar - 2.25 Ft. Run <u>527</u>
Mud Wt. <u>9.0</u> <u>LCM</u> - lb/gal.	Viscosity <u>44</u> Filtrate <u>8.8</u>
Tool Open @ <u>6:42</u>	Initial Blow <u>WEAK BLOW TO BOTTOM IN 28 MIN</u>

Final Blow: WEAK BLOW TO BOTTOM IN 37 MIN

Recovery - Total Feet	Feet of Gas in Pipe	Flush Tool?
Rec. <u>480</u> Feet Of <u>MUD C. WATER</u>	%gas _____ %oil _____ %water <u>90</u> %mud <u>10</u>	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT _____ °F Gravity _____	°API @ _____	°F Corrected Gravity _____	°API _____
RW <u>0.50 @ 50</u> °F Chlorides <u>22000</u> ppm	Recovery Chlorides <u>3700</u> ppm	System _____	
(A) Initial Hydrostatic Mud <u>2033</u> PSI	Ak1 Recorder No. <u>13308</u>	Range <u>4700</u>	
(B) First Initial Flow Pressure <u>34</u> PSI	@ (depth) <u>4080</u>	w/Clock No. <u>19960</u>	
(C) First Final Flow Pressure <u>133</u> PSI	Ak1 Recorder No. <u>11057</u>	Range <u>4500</u>	
(D) Initial Shut-in Pressure <u>759</u> PSI	@ (depth) <u>4135</u>	w/Clock No. <u>22992</u>	
(E) Second Initial Flow Pressure <u>133</u> PSI	Ak1 Recorder No. _____	Range _____	
(F) Second Final Flow Pressure <u>240</u> PSI	@ (depth) _____	w/Clock No. _____	
(G) Final Shut-in Pressure <u>734</u> PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>600</u>	
(H) Final Hydrostatic Mud <u>1985</u> PSI	Initial Shut-in <u>45</u>	Jars _____	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow <u>45</u>	Safety Joint <input checked="" type="checkbox"/> <u>TD</u>
Final Shut-in <u>60</u>	Straddle _____
	Circ. Sub <input checked="" type="checkbox"/> <u>NC</u>
	Sampler _____
	Extra Packer _____
	Other _____
	TOTAL PRICE \$ <u>650.00</u>

Approved By Scott OatSDen
 Our Representative Mark Handberg

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-109-20546-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5056

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-29-92	Sec.	9	Twp.	13S	Range	33W	Called Out	6:00 PM	On Location	10:30 PM	Job Start	11:15 PM	Finish	11:45 PM	
Lease	Trust	Well No.	1	Location				Oakley 115-7N-12S-W10	County	Logan	State	KS				

Contractor	Murfin Dry #24		
Type Job	Surface		
Hole Size	12 1/4	T.D.	279
Csg.	8.5" 24"	Depth	278
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner **Argent Energy, Inc.**
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To **Argent Energy, Inc.**
 Street **110 S Main #510**
 City **Wichita** State **Kan 67202-374**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X **Laura McKenna**

EQUIPMENT

No.	Cementer	Ken
Pumptrk 4454	Helper	LeRon
No.	Cementer	
Pumptrk	Helper	
	Driver	Bill
Bulktrk J272	Driver	

CEMENT

Amount Ordered **200 SK. 60/40 31cc + 21 gal**

Consisting of		C.35	
Common	120 SK.	600	782.00
Poz. Mix	80 SK	2.65	212.00
Gel.	3 SK.	6.75	N/C
Chloride	6 SK.	21.00	126.00
Quickset			

DEPTH of Job **278**

Reference:	Pump Truck	380.00
1	plug (wood cup)	42.00
	250 Permile 20m	40.00
	Sub Total	462.00
	Tax	
	Total	

Handling	1.00	200.00
Mileage 20m	.04	160.00
	Sub Total	1460.00
		1369.00
	Total	

Remarks: Run 5 bbls of fresh water
 a head of cement. mix 200 SK.
 60/40 poz 21 gal + 3 to a. Displace
 plug with 17 bbls. of fresh water
 cement d'd circulate

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 08 1993

January 6 1993
 CONSERVATION DIVISION
 WICHITA, KANSAS

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-109-20546-00-00

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5057

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-5-93	9	13S	33W	4:00 PM	6:30 PM	7:30 PM	10:00 PM
Lease	Well No.	Location		County	State		
TRUST	1	Dakley 11S-7W-16S-1/2W		Logan	KS.		
Contractor				Owner			
Murtin O'G #24				Argent Energy, Inc.			
Type Job				To Allied Cementing Co., Inc.			
PTA				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Mole Size		T.D.		Charge To			
7 7/8		46 45		Argent Energy, Inc.			
Size		Depth		Street			
				110 S Main #5-10			
Drill Pipe		Depth		City			
4 1/2 x 1 1/2		2450		Wichita State Kan 67202-3745			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
				Purchase Order No.			
Cement Left in Csg.		Shoe Joint		X Louis McNamee			
Press Max.		Minimum		CEMENT			
Meas Line		Displace					
Perf.				Amount Ordered			
				200 SK. 60/40 4 Total 1/4" Flo Seal SK			
EQUIPMENT							
OKley No.	Cementor	Ken Walt.					
Pumptrk 191	Helper						
No.	Cementor						
Pumptrk	Helper						
	Driver						
Bulktrk 315							
Bulktrk	Driver						
DEPTH of Job 2450							
Reference:	Pumptruck	380 ⁰⁰					
1	8 5/8 Dry Hole Plus	21 ⁰⁰					
	2 ⁰⁰ per mile	40 ⁰⁰					
	Sub Total	441 ⁰⁰					
	Tax						
	Total	441 ⁰⁰					
Remarks:							
25 SK. @ 2450							
100 SK. @ 1380							
40 SK. @ 330							
10 SK. @ 40							
15 SK. RH + 10 SK MH							
Consisting of				Sales Tax			
Common	120 SK.	2	6 ³⁵	762 ⁰⁰			
Poz. Mix	80 Pz	2	2 ⁶⁵	212 ⁰⁰			
Gel.	7 gal			47 ²⁵			
Chloride							
Quickset							
Flo Seal 50#	2 SK.	2	1 ⁰⁰ per lb	50 ⁰⁰			
Handling	1 ⁰⁰ per SK			200 ⁰⁰			
Mileage	4¢ per SK/mile	20 miles		160 ⁰⁰			
				Sub Total			
				1,431 ²⁵			
				JAN 13 1993			
				Total			
Flooding Equipment							
RECEIVED							
STATE CORPORATION COMMISSION							
JAN 6 1993							
CONSERVATION DIVISION							
WICHITA, KANSAS							