

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-206000000

**ORIGINAL**

County Logan

W/2-NW - SW Sec. 10 Twp. 13 Rge. 33 XX<sup>E</sup>

Operator: License # 06113

1980 Feet from S/N (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section

Name: Landmark Oil Exploration, Inc. / Vess Oil Corp.  
Address 1861 N. Rock Rd., Suite 205

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67206

Lease Name Kuhlman Well # 1-10

Purchaser: N/A

Field Name unnamed

Operator Contact Person: Jeff Wood

Producing Formation N/A

Phone (316) 683-8080

Elevation: Ground 2996 KB 3001

Contractor: Name: L. D. Drilling, Inc.

Total Depth 4638' PBDT \_\_\_\_\_

License: 6039

Amount of Surface Pipe Set and Cemented at 264 Feet

Wellsite Geologist: Craig Caulk

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover:

Drilling Fluid Management Plan D&A 974 5-29-96  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

11/14/95 11/22/95 11/22/95  
Spud Date Date Reached TD Completion Date

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 330 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood

Title President Date 3/1/96

Subscribed and sworn to before me this 1st day of March, 1996.

Notary Public Laura B. Engler

Date Commission Expires 1-23-2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SMD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NCPA
		<input type="checkbox"/> Other (Specify)

**LAURA B. ENGLER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-23-2000

03-04-1996

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. / Vess Oil Corp.

Lease Name Kuhlman Well # 1-10

Sec. 10 Twp. 13 Rge. 33  East  West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

DIL/CDL/CN

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	264'	60/40 Poz	170	2% gel 3% Ec

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-109-20600-00-00

ORIGINAL

Attachment to ACO-1  
Page 2

Operator: Landmark Oil Exploration, Inc./Vess Oil Corp.  
Lease Name: Kuhlman  
Well Number: #1-10  
Location: W/2 NW SW Sec. 10-13S-33W  
Logan County, Kansas  
API No.: 15-109-206000000

DST #1: 3664-3705' (Topeka). Weak blow that died in 5 min. 20-20-20-20. IFP: 50-50. ISIP: 958. FFP: 50-50. FSIP: 908. Rec. 25' mud.

DST #2: 4136-4162'. 15-15-15-15. Weak blow throughout. IFP: 60-60. ISIP: 1087. FFP: 60-60. FSIP: 1047. Rec. 25' mud.

**Log Tops**

Anhydrite	2450	+551
Base Anhydrite	2472	+529
Topeka	3676	-675
Heebner Shale	3901	-900
Lansing Lms.	3944	-943
Muncie Shale	4104	-1103
140' Zone	4120	-1119
160' Zone	4150	-1149
180' Zone	4169	-1168
Stark	4199	-1198
Hush P	4234	-1233
Pawnee	4402	-1401
Fort Scott	4464	-1463
Cherokee Shale	4493	-1492
Johnson	4540	-1539
Miss.	4622	-1621
LTD	4638	

RECEIVED  
KANSAS CORP COMM  
1996 MAR -4 A 10:05

# ALLIED CEMENTING CO., INC.

4061

15-109-20600-00-00

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

ORIGINAL

DATE <u>11-14-95</u>	SEC. <u>10</u>	TWP. <u>13S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>5:30PM</u>	JOB START <u>7:50PM</u>	JOB FINISH <u>8:15PM</u>
LEASE <u>KUHLMAN</u>	WELL # <u>1-10</u>	LOCATION <u>OAKLEY 11S-7W-1/2S</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>L. D. DRLG.</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4"</u>	T.D. <u>265'</u>
CASING SIZE <u>8 7/8"</u>	DEPTH <u>264'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 175 SKS 60/40 3% 22 29.6L

COMMON	<u>105</u>	SKS	@	<u>7.20</u>	<u>756.00</u>
POZMIX	<u>70</u>	SKS	@	<u>3.15</u>	<u>220.50</u>
GEL	<u>3</u>	SKS	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	SKS	@	<u>28.00</u>	<u>168.00</u>

**EQUIPMENT**

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>303</u>	DRIVER <u>DEAN</u>	
BULK TRUCK #	DRIVER	

HANDLING	<u>175</u>	SKS	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>44</u>	per sk mile			<u>126.00</u>

TOTAL 1,482.75

**REMARKS:**

DISPLACEMENT 15 3/4 BBL

CEMENT DED CIRC.

**SERVICE**

DEPTH OF JOB	<u>264'</u>
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>18 miles</u> @ <u>2.35</u> = <u>42.30</u>
PLUG	<u>8 7/8 SURFACE</u> @ <u>5.50</u> = <u>45.00</u>

RECEIVED  
 KANSAS CORP COMM  
 11-14-95  
 A  
 TOTAL 532.30

CHARGE TO: LANDMARK Oil Co.  
 STREET 250 N Water, #308  
 CITY Wichita STATE Kan ZIP 67202

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don Joff

# ALLIED CEMENTING CO., INC.

2940

15-109-20600-00-00

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT

*Oakley*

DATE <i>11-22-95</i>	SEC. <i>10</i>	TWP. <i>13</i>	RANGE <i>33</i>	CALLED OUT <i>1:30 PM</i>	ON LOCATION <i>4:30 PM</i>	JOB START <i>4:45 PM</i>	JOB FINISH <i>8:00 PM</i>
LEASE <i>Rullman</i>	WELL# <i>1-10</i>	LOCATION <i>Oakley 115-76-15-Evms</i>	COUNTY <i>Logan</i>	STATE <i>K.S.</i>			

OLD OR NEW (Circle one)

CONTRACTOR <i>L.D.</i>	OWNER <i>Same</i>
TYPE OF JOB <i>R Plug</i>	CEMENT
HOLE SIZE <i>7 7/8"</i>	T.D. <i>4638</i>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2"</i>	DEPTH <i>2460</i>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED <i>190</i>	<i>60/4067000 1/4 #10 Seal per SK</i>
COMMON <i>114</i>	@ <i>7.20</i> <i>820.80</i>
POZMIX <i>76</i>	@ <i>3.15</i> <i>239.40</i>
GEL <i>10</i>	@ <i>9.50</i> <i>95.00</i>
CHLORIDE	@
<i>Flo Seal 48 #</i>	@ <i>1.15</i> <i>55.20</i>
	@
	@
	@
HANDLING <i>190</i>	@ <i>1.05</i> <i>199.50</i>
MILEAGE <i>19</i>	<i>144.40</i>

### EQUIPMENT

PUMP TRUCK # <i>191</i>	CEMENTER <i>Mike</i>	HELPER <i>Will</i>
BULK TRUCK # <i>212</i>	DRIVER <i>JASON</i>	
BULK TRUCK #	DRIVER	

TOTAL \$ *1554.30*

### REMARKS:

*1st Plug at 2460' w/ 25 SKo*  
*2nd Plug at 1400' w/ 100 SKo*  
*3rd Plug at 300' w/ 300 SKo*  
*4th Plug at 10' w/ 10 SKo*  
*Rot Hole Cal 15 SKo*

### SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>445.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>19</i>	@ <i>2.35</i> <i>44.65</i>
PLUG <i>Rot Hole Plug 8 7/8"</i>	@ <i>23.00</i> <i>23.00</i>
	@
	@

TOTAL \$ *512.65*

CHARGE TO: *LandMark Oil Exploration Inc.*  
 STREET *250 N. Water #308*  
 CITY *Wichita* STATE *Ko.* ZIP *67202*

### FLOAT EQUIPMENT

	@
	@
	@
	@
	@
	@
TOTAL	

RECEIVED  
KANSAS CORP COMM  
1996 MAR -1 A 10:06

TAX	<i>-0-</i>
TOTAL CHARGE	<i>\$ 2066.95</i>
DISCOUNT	<i>\$ 413.39</i> IF PAID IN 30 DAYS

*Net \$ 1653.56*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Dan [Signature]*