

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,540-00-00  
County Logan  
SW - SW - SW Sec. 14 Twp. 13S Rge. 33W  
330' Feet from (S)W (circle one) Line of Section  
4950' Feet from (E)W (circle one) Line of Section

CONFIDENTIAL

Operator: License # 30798  
Name: Overland Exploration Company  
Address 200 E. First St. #505  
City/State/Zip Wichita, KS 67202  
Purchaser: NCRA  
Operator Contact Person: Joel A. Alberts  
Phone ( 316 ) 262-6391  
Contractor: Name: Blue Goose Drilling Co., Inc.  
License: 5104  
Wellsite Geologist: Joel A. Alberts

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Smoky Valley Well # 1  
Field Name W.C.  
Producing Formation Chevokee  
Elevation: Ground 2918 KB 2925  
Total Depth 4610' PSTD  
Amount of Surface Pipe Set and Cemented at 243' Ft  
Multiple Stage Cementing Collar Used? X Yes  
If yes, show depth set 2352' Ft  
If Alternate II completion, cement circulated from 2352'  
feet depth to Surface w/ 500sx sx cu  
Drilling Fluid Management Plan BLT 2 / -11-93-070  
(Data must be collected from the Reserve Pit)

Designate Type of Completion  
X New Well      Re-Entry      Workover  
X Oil      SWD      SIOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

DEC 2 2

CONFIDENTIAL

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PSTD  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Inj?)      Docket No. \_\_\_\_\_  
9-8-92 9-16-92 10-13-92  
Spud Date Date Reached TD Completion Date.

Chloride content 18,500 ppm Fluid volume 960 bt  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator: \_\_\_\_\_  
Lease Name 12-28-1992 License No. \_\_\_\_\_  
Operator Sec. \_\_\_\_\_ Twp. 13S Rng. 33W E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
12-28-1992  
DEC 28 1992  
CONSERVATION DIVISION  
WICHITA, KS

RELEASED  
FEB 14 1995

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joel A. Alberts  
Title Owner Date 12/23/92  
Subscribed and sworn to before me this 23rd day of December  
19 92.

Notary Public Wilma E. Clark  
Date Commission Expires Aug. 5, 1996  
My Appt. Exp. Aug. 5, 1996

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGB      Plug      Other  
(Specify)

Operator Name Overland Exploration Company Lease Name Smoky Valley Well # 1

Sec. 14 Twp. 13S Rge. 33  East  West County Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2376'	(+549)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	2397'	(+528)
List All E.Logs Run:	Rad. Guard Cement Bond Log	Heebner	3834'	(-909)
		Lansing-KC	3876'	(-951)
		Stark	4122'	(-1197)
		BKC	4188'	(-1263)
		Pawnee	4324'	(-1399)
		Ft. Scott	4380'	(-1455)
		Cherokee	4408'	(-1483)
		Miss.	4542'	(-1617)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	243'	60/40 poz	150	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	4607'	Hallib. EA	195	7#/sx gil.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0'-2352'	Halliburton lite	500sx	25#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	4512'-14', 4504'-08', 4492'-96'	150 gal 15% FB, CRA, & 1000 gal diesel	2000 gal 15%	4512-14 4504-08 4492-96
4	4454'-58', 4460'-64'	500gal 15% NB,	3000 gal SGA	4454-64 OA

**TUBING RECORD** Size 2 3/8" Set At 4475' Packer At -- Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 10/22/92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	30		--		5			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: 4454'-64'

APSI 15-109-20-540

# ALLIED CEMENTING CO., INC.

6022

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Prossity

DATE <u>9-6-96</u>	SEC <u>74</u>	TWP <u>13</u>	RANGE <u>3-3</u>	CALLED OUT <u>6:00AM</u>	ON LOCATION <u>9:15AM</u>	JOB START <u>10:00AM</u>	JOB FINISH <u>11:15PM</u>
LEASE <u>Smithwell # 1</u>				LOCATION <u>Cobley 115-76-35-1E</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR POS

TYPE OF JOB Sample

HOME SIZE 8 7/8" T.D. 4608

CASING SIZE 4 1/2" DEPTH 4607

TUBING SIZE 3" DEPTH

DRILL PIPE 5 1/2" DEPTH 4038

TOOL S&W DEPTH

EMULSION MINIMUM

MUD LINE SHOE JOINT

CEMENT LEFT IN CSG

PERIS

OWNER Dance

CEMENT

AMOUNT ORDERED 150 Common  
(110 @ 110 5/8" Total)  
5 1/2" @ 110 5/8"

COMMON	<u>110</u>	@	<u>7.20</u>	<u>792.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
<u>EPE 5 P</u>		@		
<u>Cemad</u>	<u>7.25</u>	@		<u>36.25</u>
	<u>828.25</u>	@		
HANDLING	<u>150</u>	@	<u>1.05</u>	<u>157.50</u>
MILEAGE	<u>22</u>	@		<u>132.00</u>
TOTAL				<u>\$1117.25</u>

EQUIPMENT

PUMP TRUCK # 027 CEMENTER Mike HELPER Bob

BULK TRUCK # 199 DRIVER Bill

BULK TRUCK #  DRIVER

REMARKS:

Personal B.T. to 2000' hole -  
Personal B.S. to 500' hole - Tank cap in  
add 1/2" hole, minimum 1000' plus  
add 1/2" hole, minimum 1000' plus  
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SERVICE

DEPTH OF JOB 4038'

PUMP TRUCK CHARGE 1090.00

EXTRA FOOTAGE @

MILEAGE 22 @ 2.85 62.70

PLUG @

142.20

2270.45

111.25

2881.70 TOTAL \$1152.70

FLAT EQUIPMENT

TOTAL

CHARGE TO: Overland Exploration

STREET 125 N. Market # 1255

CITY Wichita STATE Ks ZIP 67202

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \$111.25

TOTAL CHARGE \$2381.70

DISCOUNT \$340.57 IF PAID IN 30 DAYS

Net \$2041.13

RECEIVED  
KANSAS CORP COMM  
1996 SEP 20 A 11:21