

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,540-0001 ORIGINAL

County Logan

C - SW - SW - SW Sec. 14 Twp. 13S Rge. 33 X E
330' Feet from (S)W (circle one) Line of Section
4950' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Smoky Valley Well # 1

Field Name _____

Producing Formation Cherokee

Elevation: Ground 2918 KB 2925

Total Depth 4610' PBTD _____

Amount of Surface Pipe Set and Cemented at 243' Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If yes, show depth set 2352' Feet

If Alternate II completion, cement circulated from 2352'

feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan REWORK JK 3-4-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____ 09-20-1996

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S-Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30798

Name: Overland Exploration Co.

Address 300 Hillsdale

City/State/Zip Wichita, KS. 67230

Purchaser: NCRA

Operator Contact Person: Joel A. Alberts

Phone (316) 733-2838 or 733-6547

Contractor: Name: Poe Well Service

License: 3152

Wellsite Geologist: _____

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: OVERLAND EXPLORATION COMPANY

Operator: _____

Well Name: 1 Smoky Valley
10-13-92

Comp. Date _____ Old Total Depth _____

XXX SQUEEZED OFF PERFORATIONS
Deepening X Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

9-5-96 9-13-96

9-5-96 Date of START Date Reached TO Completion Date of WORKOVER
OF WORKOVER OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joel A. Alberts

Title Owner Date 9/18/96

Subscribed and sworn to before me this 18th day of September, 19 96

Notary Public Kenneth S. White

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
X KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

KENNETH S. WHITE
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 9/4/99

SIDE TWO

Operator Name Overland Exploration Co. Lease Name Smoky Valley Well # 1

Sec. 14 Twp. 13S Rge. 33W East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4137-39'	Common	110 SX	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	4137'-4139'
2	4492'-4496' + 4504'-4508' + 4512'-4514'		
	CIBP @ 4485'		
4	4454-4458' + 4460'-4464'		

TUBING RECORD Size 2 3/8" Set At 4520' Packer At -- Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 10-17-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6		2		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4137'-4139'
4454-64'

15-109-20540-00-01

CONFIDENTIAL

OVERLAND EXPLORATION COMPANY
NO. 1 Smoky Valley
Sec. 14-13S-33W Logan Co., KS

ORIGINAL

DST #1 4032'-4070'
45-45-45-45
Rec: 110'GIP
10'MO (52% Oil, 48% Mud)
60'O & GCM (10% Gas, 14% Oil, 76% Mud)
IF=31-41# FF=52-52#
ISIP=104# FSIP=104#
HSP=1941-1900#
BHT=116

DEC 2 2

CONFIDENTIAL

DST #2 4067'-4100'
15-30-15-30
Rec: 2' Mud w/SO
IF=20-20# FF=20-20#
ISIP=93# FSIP=72#
HSP=1973-1952#
BHT=116

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CONSERVATION DIVISION
WICHITA, KS

DST #3 4355'-4485'
45-60-60-60
Rec: 45'MGO (7%Gas, 68% Oil, 25% Mud)
185'MGO (7%Gas, 83% Oil, 10% Mud)
125'MGO (22%Gas, 56% Oil, 42% Mud)
250'MGO (18%Gas, 40% Oil, 30% Mud, 12% Wtr)
125'HO&GCM (12%Gas, 26% Oil, 50% Mud, 12% Wtr)
IF=41-197# FF=250-322#
ISIP=1080# FSIP=1060#
HSP=2181-2150#
BHT=124

RELEASED

FEB 1 4 1995

DST #4 4485'-4536'
45-60-30-60
Rec: 85'HO&GCM (16% Gas, 34% Oil, 50% Mud)
60'HO&GCM (25% Gas, 35% Oil, 40% Mud)
60'HO&GCM (10% Gas, 20% Oil, 60% Mud, 10% Wtr)
IF=83-93# FF=125-135#
ISIP=966# FSIP=935#
HSP=2222-2202#
BHT=127

FROM CONFIDENTIAL

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-109-20540-00-01

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N^o 8363

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-8-92	Sec.	14	Twp.	13	Range	33	Called Out	8:15 PM	On Location	7:45	Job Start	9:50	Finish	9:15
Lease	Smoky Valley		Well No. 1		Location				Supply 1357W 38-1E		County	Sagon		State	KS
Contractor	Blaine Hoover					Owner Overland Expl. Co.									
Type Job	Surface														
Hole Size	12 1/4		T.D.		245										
Csg.	8 5/8		Depth		242										
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	nc		Displace		X 14.8661										
Perf.															

ORIGINAL

EQUIPMENT

Pumptrk	No.	Cementer	158	Helper	Bew Bill
	No.	Cementer		Helper	
Pumptrk	No.	Cementer	116	Helper	Gary
	No.	Cementer		Helper	
Bulktrk	No.	Cementer	116	Driver	Gary
	No.	Cementer		Driver	

DEPTH of Job

Reference:	Pump Trucks	380.00
23	milage	46.00
	trumping	42.00
	Sub-Total	
	Total	468.00

Remarks: big coming out of hole.
 Cement did simulate.
 Approx 3 bbl.

Thank you
 Max L. Heron

Charge To Overland Exploration Co.
 Street 200 E, 1st Suite 405
 City WICHITA State KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X *Storage* DEC 22

CEMENT

Amount Ordered (50) 6 1/4 2 X 3

Consisting of

Common	90	6.35	571.50
Poz. Mix	60	2.65	159.00
Gel.	3	6.75	N/C
Chloride	5	21.00	105.00
Quickset			

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Handling	150	1.00	150.00
Milage	23		138.00
Sub-Total			
Total			1123.50

Floating Equipment

Total \$ 1591.50
 Disc - 318.30
 \$ 1273.20

RELEASED

FEB 14 1995

PAID
 1132

10/5/92

FROM CONFIDENTIAL

DISTRICT Pratt DATE _____

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Overland Exploration Company (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #1 LEASE Smoky Valley SEC. 14 TWP. 132 RANGE 33W
FIELD wildcat COUNTY Logan STATE Ks. OWNED BY Overland Exploration Co

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE D.V. Tool Top Synth SET AT 2352
TOTAL DEPTH 4610 MUD WEIGHT _____
BORE HOLE 7 7/8
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	N	10.5	4 1/2	KB	4609.	
LINER	N		8 5/8	KB	245	
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS				DEC 2 2		
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
CWT 4 1/2 O.V. Tool w/ 1st stage - 195 SKS FA-2 w 50% CAL SEAL, 10% SALT
5% H₂O 372 # 7 1/8 SK GLUCONATE & 25% AIR, 420 gal super Flush & 20 BBL
SALT Flush, 2nd stage 300 SKS SKS H₂O w/ 4% Add. gel, 4 LB Fluoride
w/ 20 BBL SALT Flush

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton cannot guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

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KANSAS CORPORATION COMMISSION
DEC 28 1992
CONSERVATION DIVISION

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Earl E. [Signature] CUSTOMER
DATE 9-17-92
TIME 0100 A.M. P.M.

FROM CONFIDENTIAL

CUSTOMER: O'Brien and Sons
LEASE: Smoky Valley
WELL NO: #1
JOB TYPE: Long string

FIELD: wildcat SEC: 14 TWP: 13E RNG: 33W COUNTY: Logan STATE: Ks.

FORMATION NAME: _____ TYPE: _____

FORMATION THICKNESS: _____ FROM: _____ TO: _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE: _____ MUD TYPE: _____ MUD WT: _____

PACKER TYPE: D.V. Tool SET AT: 2352

BOTTOM HOLE TEMP: _____ PRESSURE: _____

MISC. DATA: _____ TOTAL DEPTH: 4610

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	10.5	4 1/2	E13	4607	
LINER	N		8 5/8	E13	245	
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

FROM CONFIDENTIAL

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE: <u>9-16-92</u>	DATE: <u>9-17-92</u>	DATE: <u>9-17-92</u>	DATE: <u>9-17-92</u>
TIME: <u>2200</u>	TIME: <u>0045</u>	TIME: <u>0325</u>	TIME: <u>1145</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		<u>Howe</u>
FLOAT SHOE <u>Insert 4 1/2</u>	<u>1EA</u>	
GUIDE SHOE		
CENTRALIZERS <u>9-4 4 1/2</u>	<u>13EA</u>	
BOTTOM PLUG		
TOP PLUG <u>Plug set 4 1/2</u>	<u>1EA</u>	
HEAD		
PACKER <u>D.V. Tool 4 1/2</u>	<u>1EA</u>	
OTHER <u>CMT BSKT 4 1/2</u>	<u>4EA</u>	

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Keenan 63503</u>	<u>40070 CMT</u>	<u>Obenlin Ks.</u>
<u>J. Alstam 66382</u>	<u>3243 R.C.M.</u>	<u>Obenlin Ks.</u>
<u>M. Jones 52046</u>	<u>3846 B.M.</u>	<u>Obenlin Ks.</u>
<u>K. Legg 73140</u>	<u>4718 B.M.</u>	<u>Obenlin Ks.</u>
<u>J. A. J 83271</u>	<u>40085 SUPER</u>	<u>Obenlin Ks.</u>

TREAT. FLUID _____ DENSITY _____ LB/GAL API _____

DISPL. FLUID _____ DENISTY _____ LB/GAL API _____

PROP. TYPE _____ SIZE _____ LB _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

SURFACTANT TYPE _____ GAL _____ IN _____

NE AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN _____

GELLING AGENT TYPE _____ GAL-LB _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN _____

BREAKER TYPE _____ GAL-LB _____ IN _____

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

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ORIGINAL

DESCRIPTION OF JOB: CMT 4 1/2 Csg w/ D.V. Tool

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE: X

HALLIBURTON OPERATOR: J. Keenan

COPIES REQUESTED: _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>195</u>	<u>EA-2</u>	<u>STAND</u>	<u>B</u>	<u>5% CAL-SEAL, 10% SALT, 5% HCL 3%</u>		
<u>2</u>	<u>500</u>	<u>HLC</u>	<u>STAND</u>	<u>B</u>	<u>25% CAL-SEAL, 7% HCL, 1% SALT, 4% HCL, 1% GEL, 1% FLOCC</u>	<u>1.35</u>	<u>15.8</u>
						<u>2.34</u>	<u>11.9</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BRDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL-GAL _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET: 20 REASON: shoe-JT.

REMARKS: See Job Log & chart
Thank you

HALLIBURTON SERVICES
Duncan, Oklahoma 73530

TICKET NO. 222554-2

A Division of Halliburton Company

FORM 1906 R-11

15-109-20540-00-01

WELL NO. - FARM OR LEASE NAME #1 Smokey Valley		COUNTY Logan	STATE Ks.	CITY / OFFSHORE LOCATION	DATE 9-17-92
CHARGE TO OULV and Exploration Co.		OWNER OULV and Exp. Co.	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS 200 E FIRST ST. #505		CONTRACTOR Blue Goose	LOCATION 1 Oberlin, Ks		CODE 25529
CITY, STATE, ZIP Wichita, Ks. 67202		SHIPPED VIA 4718 3243 3846	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2	CODE
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO. 15-109,20540	DELIVERED TO Logan, Ks	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB 035 curt 4/2 csg		B-120134	ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE 3243	24	miles			2.60	62.40
007-013		1		Pump change 1st stage	4610	FT	8	hrs.		1365.00
007-161		1		Pump change 2nd stage	2352	FT	8	hrs.		1025.00
26	847.6316	1		INSERT VALVE FLOAT shoe	1	EA	4 1/2	IN		237.00
27	815.19111	1		AUTO FILL UP ASSEMBLY	1	EA	1	IN		27.50
40	807.93004	1		3-4 CENTRAL GEN	13	EA	4 1/2	IN	43.00	559.00
71	81380100	1		MULTI-STAGE CURT	1	EA	4 1/2	IN		2474.00
75	812.08410	1		PLUG SET	1	EA	4 1/2	IN		450.00
320	800.8181	1		CURT BSTS	4	EA	4 1/2	IN	85.00	340.00
018-317		1		Super flash	420	EA	10	bags	78.00	980.00

THIS IS NOT AN INVOICE

ORIGINAL CONFIDENTIAL

RELEASED

FEB 14 1995

FROM CONFIDENTIAL

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 28 1992
CONSERVATION DIVISION
WICHITA, KS

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B-120134

8204.52

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

CUSTOMER OR HIS AGENT (PLEASE PRINT)

CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

John Keenan
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL 1524.42

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

HALLIBURTON SERVICES
JOB LOG

WELL NO. #1 LEASE SMOKEY VALLEY TICKET NO. 232554
 CUSTOMER OVEN AND EXPLORATION CO. PAGE NO. 1 of 2
 JOB TYPE Longstring - D.V. 15-109-21540 DATE 9-17-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
9-16	2200							CALLED OUT
9-17	0045							ON Loc.
								Rig Laying Down Drill Pipe Set up trucks
	0245							Fin Laying Down Drill pipe START 4 1/2 csg w/ INSINTURWA
								RECEIVED KANSAS CORPORATION COMMISSION DEC 2 2 DEC 2 8 1992 CENTRALIZON ON 1, 2, 3, 4, 6, 8, 10, 12, 14, 17 53, 76 & 95
								Float shoe, D.V. Top 1st Jt @ 4586, D.V. Tool Top #54 @ 2352
								CONSERVATION DIVISION WICHITA KS CONT BSKTS ON 7, 54, 77, 96
	0610							Fin csg - hook up plug cont.
	0615							START Circ
	0725							Fin Line Hook to Pump truck
	0728				1		200	START 20 BBL SALT FLUSH
	0732		20		1		200	Fin SALT FLUSH
	0735				1		200	START 4 royal Superflush
	0739		10		1		200	Fin Superflush
	0742		6		1		200	Run 2 sts gel
	0745				1		200	START mix 195 sts 4A-2W/5% SCS 100% SALT, 5% HALAL/322, 25% O-AI & 7H gilsonite - mixed out of water TRU
	0755		47		1		100	Fin cont Wash up Pump & Lines RELEASE Bottom stage plug
	0757		7				100	START HANDS/2W/ASIP
	0801		36		1		100	Fin 4W Disp
	0801				1		100	START HAND DISP
	0802		40		1		400	FIN 1ST cont
	0809				1		800	Circ. PSI
	0809		72		1		1700	Fin Disp
	0812							Release - Head
	0835				1		1200	Drop D.V. opening Tool
	0835							START circ of mud pump
	1050							Fin Line CONT. NEXT PAGE

CUSTOMER

HALLIBURTON SERVICES
JOB LOG

WELL NO. #1 LEASE Smokey Valley TICKET NO. 222554
 CUSTOMER Overland Exploration Co. PAGE NO. 2 of 2
 JOB TYPE D.W. Long Spring DATE 9-17-92
 15-109-205410-20-01

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1050							Hook to Pump Truck
	1053				1			START 20BBL 396 SACT Flush
	1057		20		1			Fin Flush
	1100				1			START mix 500 sks ALC w/4% add 9oz of 1/4 LB FLOCCITE - PUT 15 SKS W/IDE
	1133		208		1			Fin Curt Release Top stage Plug
	1134				1			START Disp
	1140		37		1	2150		Fin Disp - CIRC 30BBLs CURT
	1144							RELEASE - Head
	1145					2150		TEST D.J. TOOL - Head
	1145							Job complete
								Thank you
								Scott, John, Jerry, Kent & Mike
								CURT CIRC 30BBLs - 70 SKS CURT TOP IT
								John Keenan Halliburton Services
								Eric Jensen SUPERV. C. O. Insp. J. [Signature] Bldg. Cust. Pusher

CONFIDENTIAL

DEC 2 1992
 CONFIDENTIAL

ORIGINAL

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 28 1992

REGISTRATION DIVISION

RELEASED

FEB 14 1995

FROM CONFIDENTIAL

CUSTOMER



**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION**

FOR INVOICE AND
TICKET NO. 222554

15-109-20,540-00-01

DATE 9-17-92	CUSTOMER ORDER NO.	WELL NO. AND FARM 1 Smokey Valley	COUNTY Logan	STATE KS
CHARGE TO Overland Exploration Co.		OWNER Same	CONTRACTOR Blue Goose	No. B 120134
MAILING ADDRESS 200 E FIRST ST. #505		DELIVERED FROM Oberlin, KS	LOCATION CODE 25529	PREPARED BY Jones, Legg
CITY & STATE Wichita, KS 67202		DELIVERED TO SW/ Oakley, KS	TRUCK NO. 3846,4718	RECEIVED BY J Kern

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308				Std. Cement	195	sk			7.14	1392	30
508-127				K Gal Seal 5%	9	sk			19.70	177	30
509-968				Salt Granulated 10%	845	lb			.10	84	50
507-775				Halad-322 .5%	91	lb			6.30	573	30
507-970				D Air-1 .25%	46	lb			2.95	135	70
508-291				Gilsonite 7#P/sk	1400	lb			.35	490	00
504-316				Halliburton Light Cement	500	sk			6.56	3280	00
507-277				Halliburton Gel mixed add.4%	18	sk			14.75	265	50
507-210				Flocele 7 #P/sk	126	lb			1.30	163	80
509-554				Halliburton Gel not mixed	2	sk			14.75	29	50
509-968				Salt Granulated not mixed	400	lb			.10	40	00

CONFIDENTIAL THIS IS NOT AN INVOICE

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 21 1992
 CONSERVATION DIVISION
 WICHITA, KS

		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES		
		SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET		
500-207		SERVICE CHARGE			CU. FEET 787	1.15	905 05
500-306		Mileage Charge	69538 TOTAL WEIGHT	24 LOADED MILES	834.46 TON MILES	.80	667 57
No. B 120134						CARRY FORWARD TO INVOICE	SUB-TOTAL
							8204 52