

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude Purchasing Co.

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO. INC.

Wellsite Geologist Jeff Stewart
Phone (316) 263-3201

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5/23/85 7/5/85 7/9/85
Spud Date Date Reached TD Completion Date

4560' 4506'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 765 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1690 feet
If alternate 2 completion, cement circulated from 1690 feet depth to surface/400 cmt

API NO. 15-109-20,380-00-00

County Logan
C NE NE Sec. 22 Twp. 13 Rge. 33 East West

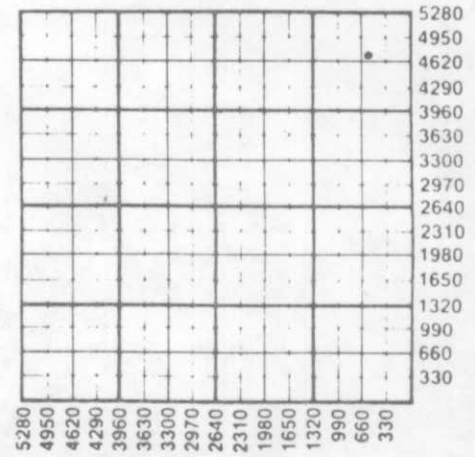
4660 Ft North from Southeast Corner of Section
640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Smoky Valley BM Well # 1

Field Name Wildcat Smoky Valley North

Producing Formation LKC

Elevation: Ground 2887' KB 2893'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring

Docket # 108,228-C
D-18,344

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 7/30/85

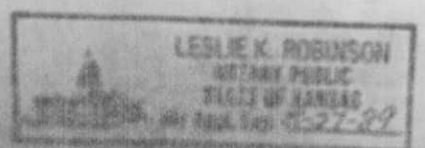
Subscribed and sworn to before me this 30th day of July 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



AUG 6 1985
08-06-1985
CONSERVATION DIVISION
Wichita, Kansas

Section 17-1330

SIDE TWO

Operator Name DONALD C. SLAWSON Lease Name Smoky Valley BM Well # 1

Sec. 22 Twp. 13S Rge. 33 County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST#1 3804-3827' (Toro) 30-30-30-30
WB - died in 5" IFP 27-27# FFP 27-27#
ISIP 949 FSIP 851 HP 1870-1870
Drilling @ 3885'
DST#2 3864-3885 (Lsg. 35')
30-60-45-75, SBTO, Rec: 748' VSGsyMdySW
IFP 36-233# FFP 242-385# ISIP 1210
FSIP 1191 HP 1842-1851
Drilling @ 3924'
DST#3 3913-3924' (50') 30-60-45-75
WB to 3" / WB to 1 1/2", Rec: 40' GIP,
144' CGO, 124' Mdy Oil (13%G, 42%O, 45%M)
No water, 268' TF IFP 18-53# FFP 71-101#
ISIP 1182 FSIP 1182 HP 1860-1851
4057' circ. for samples

Table with 3 columns: Name, Top, Bottom. Lists formations like ANHY, B/ANHY, WB, TOP, HB, LSG, MC, STK, B/KC, MARM, PWN, FS, L/CK, JZ, MORROW, MISS, LTD with their respective top and bottom depths.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface and Production strings.

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes data for intervals 4040-4042 and 4009-4014.

TUBING RECORD

Size 2 3/8" Set At 4008' CIBP @ 4030' Liner Run [] Yes [X] No

Date of First Production 7/1/85 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes estimated production per 24 hours: 165 Bbls Oil, 0 MCF Gas, 0 Bbls Water, 35.6 Gravity.

METHOD OF COMPLETION

Production Interval 4009-4014

Disposition of gas: [X] Vented [] Open Hole [X] Perforation [] Sold [] Other (Specify) 4009-4014 [] Used on Lease [] Dually Completed [] Commingled

Page 3
 ACO-1
 SMOKY VALLEY BM
 API# 15-109-20,380
 C NE NE Sec. 22-13S-33W
 Logan County, KS

DST #4 3987-4015' (140') 30-60-45-75
 Both OP: BOB in 25 min. Rec: 332' GIP
 350' TF, 288' SGMO (10% G, 70% O),
 62' GOCM (10% G, 30% O), IFP 18-71#, FFP 71-134#
 ISIP 1282#, FSIP 1273#, HP 1924-1924#

DST #5 4027-4057' (160') 30-60-45-75
 Both OP: BOB in 2", Rec: 400' GIP
 2625' TF, 1359' CGO, 1256' SW,
 IFP 125-716#, FFP 716-1024#
 ISIP 1246#, FSIP 1246#, HP 1933-1933#

DST #6 4053-4071' (180') 30-60-45-75
 1st OP: BOB in 18", 2nd OP: BOB 29"
 Rec: 552' TF, 179' O&WCM (10% O, 35% W)
 249' SOMSW (5% O, 90% W), 124' SW
 IFP 18-107#, FFP 125-250#, ISIP 1291#, FSIP 1282#
 HP 1951-1900#

DST #7 4084-4110' (200') 30-60-45-75
 Both OP: BOB in 5", Rec: 1580' SW w/ oil spts
 IFP 35-349#, FFP 376-707#, ISIP 1282#, FSIP 1264#
 HP 1969-1978#

DST #8 4335-4445' (FS-CHER-JZ) 30-60-45-75
 Both opens wk blow in 5", Rec: 150' SOCM (5% O)
 IFP 18-45#, FFP 54-81#, ISIP 1084#, FSIP 1003#
 HP 2151-2133#

CONFIDENTIAL

OCT 11 1985

State Geological Survey
 WICHITA BRANCH

RELEASED

NOV 17 1987

FROM CONFIDENTIAL