

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION REPORT
ACU-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3966 **ORIGINAL**
Name: Wanker Oil
Address RR #2, Box 14

City/State/Zip Wakeeney, Kansas 67672

Purchaser: _____

Operator Contact Person: Patrick Wanker

Phone (913) 743-2769

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Mark Torr

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SLOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

2/23/96 3/3/96 3/4/96
Spud Date Date Reached ID Completion Date

API NO. 15- 109-20613 0000
County Logan
C - SW - NW Sec. 5 Twp. 13S Rge. 33
3160 Feet from S (circle one) Line of Section
4640 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Jack D. Lee "B" Well # 1
Field Name Long Sport
Producing Formation None
Elevation: Ground 3056 KB 3064
Total Depth 4661 PBTD _____
Amount of Surface Pipe Set and Cemented at 216.63 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ BK cmt.

Drilling Fluid Management Plan DD 6-14-96
(Data must be collected from the Reserve Pit) Lu

Chloride content 18,000 ppm fluid volume 3,000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License _____
Quarter Sec. Twp. Rge. E/W
County _____ Docket No. _____

RECEIVED
KANSAS CORP COM
MAY 13 1996

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick Wanker
Title owner Date _____

Subscribed and sworn to before me this 1st day of May, 1996.

Notary Public Mary Ann Schneider

Date Commission Expires 9/9/96

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

MAY 07 1996

Form ACU-1 (7-91)

MARY ANN SCHNEIDER
State of Kansas
My Appt. Exp. 9/9/96

CONSERVATION DIVISION
WICHITA, KS

Operator Name Wanker Oil Lease Name Jack D. Tee "B" Well # 1

Sec. 5 Twp. 13s Rge. 33 East West County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: CDL/CN, DIL/LL3

Name	Top	Datum	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
			Formation (Top), Depth and Datum	
Anhydrite	2529	+535		
Heebner	3937	-873		
L-KC	3981	-917		
Stark	4230	-1166		
Pawnee	4426	-1362		
Fort Scott	4485	-1421		
Cher. Shale	4514	-1450		
Jo. Zone	4559	-1495		
Miss.	4652	-1588		
LTD	4663	-1599		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	216.63	60/40Poz	140	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back ID				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of first, Resumed Production, SMD or Inj.	Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

15-109-20613-00-00

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

AMERICAN CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Wanker Oil Co.
R. R. #2, Box 14
WaKeeney, KS 67672

INVOICE NO. 71009
PURCHASE ORDER NO. _____
LEASE NAME Jack D. Lee "B"
DATE 2-23-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @\$7.20 \$604.80
Pozmix 56 sks @\$3.15 176.40
Gel 3 sks @\$9.50 28.50
Chloride 5 sks @\$28.00 140.00

\$ 949.70

Handling 140 sks @\$1.05 147.00
Mileage (20) @\$.04¢ per sk pe mi 112.00
Surface 445.00
Mi @\$2.35 pmp trtk chg 47.00
1 plug 45.00

796.00

total

\$1,745.70

349.14

1396.56

If Account CURRENT a
Discount of \$ 349.14
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

[Signature]
3-7-96

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION
1996 MAY -3 A 11:41

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 1996

CONSERVATION DIVISION
WICHITA, KS

15-109-20613-00-00
ALLIED CEMENTING CO., INC.

3824

COMMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
OAKLEY, KS

DATE <u>2-23-96</u>	SEC. <u>5</u>	TWP. <u>13S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>7:55 PM</u>	JOB START <u>8:45 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>JACK O. LEE "B"</u>	WELL # <u>1</u>	LOCATION <u>MONUMENT 115</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>DISCOVERY DRILL RIG #1</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/8"</u>	T.D. <u>219'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>216'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 140 SKS 60/40 per 28cc 286.

COMMON	<u>84</u>	SKS	@	<u>7.20</u>	<u>604.80</u>
POZMIX	<u>56</u>	SKS	@	<u>3.15</u>	<u>176.40</u>
GEL	<u>3</u>	SKS	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	SKS	@	<u>28.00</u>	<u>140.00</u>
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>140 SKS</u>	@	<u>1.05</u>	<u>147.00</u>	
MILEAGE	<u>4¢ per SK mile</u>			<u>112.00</u>	

TOTAL 1,208.70

EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>191</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>315</u>	DRIVER <u>DEAN</u>
BULK TRUCK	
#	DRIVER

REMARKS:

DISPLACEMENT 1300L.

CEMENT AED CERCI

SERVICE

DEPTH OF JOB	<u>216'</u>
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>20-miles @ 2.35</u> <u>47.00</u>
PLUG	<u>8 5/8 SURFACE @ 45.00</u>
	@
	@
TOTAL	<u>537.00</u>

CHARGE TO: WANKER OIL CO.

STREET RR #2 Box 14

CITY WAKEENEY STATE KAN ZIP 67472

FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas A. H.

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALCOED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15-109-20613-00-00

ORIGINAL

TO: Wanker Oil Co.
R. R. #2, Box 14
WaKeeney, KS 67672

INVOICE NO. 71064
PURCHASE ORDER NO. _____
LEASE NAME Jack D. Lee B-1
DATE 3-4-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$7.20	\$842.40	
Pozmix 78 sks @\$3.15	245.70	
Gel 10 sks @\$9.50	95.00	
FloSeal 49# @\$1.15	<u>56.35</u>	\$1,239.45
Handling 195 sks @\$1.05	204.75	
Mileage (20) @\$.04¢ per sk per mi	156.00	
Plug	550.00	
Mi @\$2.35 pmp trk chg	47.00	
1 plug	<u>23.00</u>	<u>980.75</u>

Total

\$2,220.20
444.04

1726.16

If Account CURRENT a
Discount of \$ 444.04
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Paid 3-18-96

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

0426

15-109-20613-0000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

ORIGINAL

DATE <u>3-4-96</u>	SEC. <u>5</u>	TWP. <u>13^s</u>	RANGE <u>33^w</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Jack D. Lee</u>	WELL # <u>B-1</u>	LOCATION <u>Monument 11S-E.S.</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR Discovery Drls Co #1

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4661'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 19.5 SKS @ 69¢ per
6% Gel, 1 1/4" Flo-Seal

COMMON	<u>117 SKS</u>	@	<u>7.20</u>	<u>842.40</u>
POZMIX	<u>78 SKS</u>	@	<u>3.15</u>	<u>245.70</u>
GEL	<u>10 SKS</u>	@	<u>9.00</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo-Seal 49#</u>		@	<u>1.15</u>	<u>56.35</u>

HANDLING	<u>19.5 SKS</u>	@	<u>1.05</u>	<u>204.75</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>156.00</u>

TOTAL 1600.20

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Bill L.

BULK TRUCK

303 DRIVER

BULK TRUCK

DRIVER

REMARKS:

SERVICE

20 SKS @ 25.20'

100 SKS @ 14.55'

40 SKS @ 26.5'

10 SKS @ 40'

15 SKS in BH

10 SKS in WH.

Thal Co

DEPTH OF JOB	<u>2520'</u>
PUMP TRUCK CHARGE	<u>550.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>20-miles @ 2.35</u> <u>47.00</u>
PLUG	<u>8 5/8 DH @ 2.30</u> <u>23.00</u>

TOTAL 620.00

CHARGE TO: Wauker Oil Co.

STREET RR #2, Box 14

CITY Wakeeney STATE Kan ZIP 67672

FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 07 1996

CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas AL