KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	: en Flow	N				,	uctions on Rev	erse Side	•				
Deliverabilty				Test Dat 10/25/1			API No. 15 007-23,346 -						
Company McCoy F		um	Corporation	on			Lease Stone Tr	ust "A"				Well Number	
County Barber							TWP 32S			RNG (E/W) 10W		Acres Attributed	
Field					Reservo Mississ		<u> </u>	Gas Gathering (Oneok		nering Conn	ection		
Completion Date 9-25-08					Plug Bac 4367'	ck Total D	epth	Packer Set at none		et at			
Casing Si 5.5	Casing Size Weight 14#				Internal	Internal Diameter		Set at 4366'		Perforations 4358'		то 4365'	
Tubing Si 2.375	ubing Size Weight 2.375				Internal	Diameter		Set at 4350'		Perforations To			
Type Completion (Describe) Single						id Product Di l & W a		Pump Unit or Trav Pump Unit			eling Plunger? Yes / No		
Producing Thru (Annulus / Tubing)					% (Carbon Di	oxide	% Nitrogen Gas			Gas Gr	avity - G _g	
Vertical D	epth(H))				Pr	essure Taps				(Meter I	Run) (Prover) Size	
Pressure	Buildup	o: 8	Shut in	10/25	20 10 at 9	9:30 AM	(AM) (PM)	Taken	10/26	20	10 _{at} 9:30 A	M (AM) (PM)	
Well on Li	ine:	,	Started	<u> </u>	20 at		(AM) (PM) ⁻	Taken		20	at	(AM) (PM)	
	· - · · · ·					OBSER	VED SURFACE			· · ·	Duration of Shut-	in 24 Hours	
Static / Oynamic Property	rnamic Size		Circle one: Meter Prover Press psig (Pm	Differentia sure in	Temperature	Well Hea Temperati	Wellhead Pressure		Tubing Welthead Pressure (P _w) or (P _i) or (P _c) psig psia		Duration (Hours)	Liquid Produced (Barrela)	
Shut-In							250#		,,,,		24		
Flow													
				 		FLOW S	TREAM ATTRI	BUTES					
Plate Coefficient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension			Flowing Temperature Factor F _n		ation ctor	Metered Flov R (Mcfd)	v GOR (Cubic Fe Barrel)	Flowing Fluid Gravity G_,	
					(ODEN EI	OWO (DEI	.iverability)	CALCIII	PADITA	<u>. </u>			
P _q) ² =	·	<u>_:</u> _	(P_)2		P _d =		-	- 14.4) +		:	(P _a)	2 = 0.207	
$(P_q)^2 - (P_q)^2$ or $(P_q)^2 - (P_d)^2$		(P _c) ² · (P _w) ²		Choose formula 1 of 1. $P_a^2 - P_a^2$ 2. $P_a^2 - P_a^2$ ativided by: $P_a^2 - P_a^2$	LOG of formula 1, or 2, and divide	P.2. P.3	Slope 	Backpressure Curve Slope = "n" or Assigned Standard Slope		.og []	Antillog	Open Flow Defiverability Equals R x Antilog (Mcfd)	
Open Flov	N			Mcfd @ 1	4.65 psia	_	Deliverabil	ity			Mcfd @ 14.65 psi	a	
The u	ındersiç			on behalf of th	ie Company,		t he is duly aut	horized to		e above repo	rt and that he ha	_	
ne facts st	ated th	ereir	n, and that	sald report is t	rue and corre	ct. Execut	ed this the	RAM.	day of De	ecember	m /	PECEIVE	
			Witness	(if any)					X	coll For	Charge	DEC 2 9 2	
			For Corn				<u> </u>					DEC 2 3 4	

I declare unde	r penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt status unde	er Rule K.A.R. 82-3-304 on behalf of the operator McCoy Petroleum Corporation
and that the forego	ping pressure information and statements contained on this application form are true and
correct to the best	of my knowledge and belief based upon available production summaries and lease records
of equipment instal	lation and/or upon type of completion or upon use being made of the gas well herein named.
l hereby reque	st a one-year exemption from open flow testing for the Stone Trust "A" #2-24
gas well on the gro	unds that said well:
(Check	
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
\checkmark	is not capable of producing at a daily rate in excess of 250 mcf/D
I further earne	to cumply to the heat of my shilling any and all cumporting decuments deemed by Commission
•	to supply to the best of my ability any and all supporting documents deemed by Commission
sian as necessary	to corroborate this claim for exemption from testing.
Date: 12/28	110
,	
	Signatura Scott Ampel
	Signature:
	Title: Vice President - Production

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.