



KANSAS CORPORATION COMMISSION 1506886
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: James schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Herb Deines
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04/05/2011</u>	<u>4/10/2011</u>	<u>04/27/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26110-00-00
Spot Description: _____
SE SW Sec. 23 Twp. 13 S. R. 20 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Younger B Well #: 1
Field Name: Irvin
Producing Formation: LKC
Elevation: Ground: 2190 Kelly Bushing: 2193
Total Depth: 3900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 2208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1478 Feet
If Alternate II completion, cement circulated from: 1477
feet depth to: 0 w/ 255 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantzer Date: 06/08/2011



1056886

Operator Name: Jason Oil Company, LLC Lease Name: Younger B Well #: 1
 Sec. 23 Twp. 13 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation CBL Micro Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.250	8.625	23	220.81	common	150	2% gel 3%cc
production string	7.8750	5.5	15.5	3900.87	common	155	10% salt 5#gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>04/27/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf	Water Bbls. 0
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Younger B 1
Doc ID	1056886

Tops

Anhydrite Top	1503	+690
Anhydrite Base	1540	+653
Topeka	3197	-1004
Heebner Shale	3434	-1241
Toronto	3454	-1261
LKC	3474	-1281
BKC	3730	-1537
Cherty Marmaton	3774	-1581
Arbuckle	3837	-1644

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5057

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-5-11	20	14	18	Ellis	Kansas		6:30 AM
Lease	Well No.		Location				
Younger	B-1		Ellis 2E 2S 3E NW 4				
Contractor				Owner			
Discovery Drilling Rg 3				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Surface							
Hole Size		T.D.		Charge To			
1 1/2"		221		Surface Oil			
Csg.		Depth		Street			
8 3/8 236		221					
Tbg. Size		Depth		City			
				State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered			
10-15				150 Common 25cc 25cc			
Meas Line		Displace					
		13 Bbl					

EQUIPMENT

Pumptrk	No.	Cementer Helper	Common
		5 5	150
Bulktrk	No.	Driver	Poz. Mix
		8 Blowdown	
Bulktrk	No.	Driver	Gel.
		Rocky	3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 158
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	Surface
Pumptrk Charge	Surface
Mileage	16

X Signature *Don Miller*

Tax _____
Discount _____
Total Charge _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5033

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-10-11	23	13	20	Ellis	KS		8:15 AM
Lease Younger B	Well No. 1		Location Yankton W R 150 25 34W Unit 0				
Contractor D. Scovry #3	Owner			To Quality Oilwell Cementing, Inc.			
Type Job Production String	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size 7 7/8	T.D. 3900		Charge To Jason O. I.				
Csg. 5 1/2	Depth 3900		Street				
Tbg. Size	Depth		City				
Tool Port Collar #57	Depth 1478		State				
Cement Left in Csg. 42.86	Shoe Joint 4286		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 91 3/4 BC		Cement Amount Ordered 200 gal mud CLR 48 500 gal 17 1/2 salt 590 lb / sec 48				

EQUIPMENT

Pumptrk	No.	Cement Helper	Common
1		100	200
Bulktrk	No.	Driver	Poz. Mix
		100	
Bulktrk	No.	Driver	Gel.
10		100	

JOB SERVICES & REMARKS

Remarks:	Calcium
	Hulls
Rat Hole 305K	Salt 17
Mouse Hole 155K	Flowseal
Centralizers	Kol-Seal 1000
Baskets	Mud CLR 48 500 gal
D/V or Port Collar	CFL-117 or CD110 CAF 38
5/2 size @ 3900 In @ 3857	Sand
Est. Circulation Pump mud CLR	Handling
Plug Reelator mud CLR 5/2	Mileage

FLOAT EQUIPMENT

Plug land @ 15 ft	Guide Shoe 5 1/2
	Centralizer AFU Float shoe
	Baskets 7 Turbels 2935
	AFU Inserts 2 Baskets
	Float Shoe Latch Down
	Latch Down Port Collar

Pumptrk Charge	prod long string
Mileage	16
	Tax
	Discount
	Total Charge

X Signature *Robert Jackle*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4990

Date	4-25-11	Sec.	Twp.	Range	County	State	On Location	Finish
					Ellis	Ks		7:00 AM
Lease	Younger	Well No.		"B"		Location		
Contractor		Super Oilwell Service		Owner		J.S. 3/4w M/S		
Type Job	Port collar	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size		T.D.						
Csg.	5 1/2"	Depth		3645'				
Tbg. Size	2"	Depth		3620'				
Tool	Port collar	Depth		1477'				
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line		Displace		4 3/4 BLS		Cement Amount Ordered		
						275 SK QMDC 4 1/2 H Flt - 2nd		

EQUIPMENT

Pumptrk	1	No.	Cementor		
			Helper	C. Sisco	Common
Bulktrk	3	No.	Driver	Doug	255 QMDC
			Driver		Poz. Mix
Bulktrk	pm.	No.	Driver	Rick	Gel.
			Driver		

JOB SERVICES & REMARKS

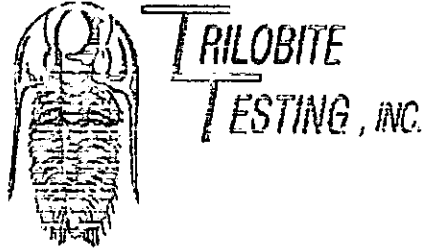
Remarks: Cement did Circulate	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 60#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Perfs 3636'-40'	CFL-117 or CD110 CAF 38
Cement in 41 JTS of 2" tubing	Sand 2
Mix 40 SK Cement in 6 1/2 BLS 2/15/11	Handling 275
Circulate oil out of the hole.	Mileage

FLOAT EQUIPMENT

spot sand, wait 30 min, mix 40 SK	Guide Shoe
Cement total displacement to perfs.	Centralizer
14 BLS tried to reverse out and	Baskets
could not pulled to top + run	AFU Inserts
TJH to Dis Port collar	Float Shoe
open tool establish blow Mix 200 SK	Latch Down
QMDC + Displaced with 4 3/4 BLS	
and closed tool, Run 55 SK + wash	Pumptrk Charge
clean - wash up + Rigged down	Spacer + port collar
	Mileage
	16

X
Signature

Tax
Discount
Total Charge



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

P.O. Box 701
Russell, KS 67665

ATTN: Herb Deines

23/13S/20W-Ellis

Younger B-1

Start Date: 2011.04.09 @ 14:56:52

End Date: 2011.04.09 @ 21:25:52

Job Ticket #: 42791 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-6620

Jason Oil Company

Younger B-1

23/13S/20W-Ellis

DST # 1

LKC- "JJKL"

2011.04.09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company

Younger B-1

P.O. Box 701
Russell, KS 67605

23/13S/20W-Ellice

Job Ticket: 42791

DST#: 1

ATTN: Herb Dehes

Test Start: 2011.04.09 @ 14:53:52

Mud and Cushion Information

Mud Type: Col Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 8.79 in³

Reactivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

CIAP:

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
558.00	50% Oil/25% Gas/15% Water/10% Mud	7.545
372.00	50% Mud/15% Water/15% Gas/10% Oil	5.218
217.00	75% Mud/20% Gas/5% Oil	3.044
0.00	527 G.I.P.	0.000

Total Length: 1147.00 ft Total Volume: 15.807 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8369

Inside Jason Oil Company

23/13520W-E3

DST Test Number: 1

