

**CONFIDENTIAL****WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33476  
 Name: FIML Natural Resources, LLC  
 Address 1: 410 17TH ST STE 900  
 Address 2: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 + 4420  
 Contact Person: Cassie Parks  
 Phone: ( 303 ) 893-5090  
 CONTRACTOR: License # 6454  
 Name: Cheyenne Well Service, Inc.  
 Wellsite Geologist: NA  
 Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: FIML Natural Resources, LLC  
 Well Name: Dearden 3-16-1931  
 Original Comp. Date: 08/22/2007 Original Total Depth: 4754

Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

04/12/2011      04/22/2011  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date                Recompletion Date

API No. 15 - 15-171-20662-00-02  
 Spot Description: \_\_\_\_\_  
E2 NE NW Sec. 16 Twp. 19 S. R. 31  East  West  
660 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Scott  
 Lease Name: Dearden Well #: 3-16-1931  
 Field Name: \_\_\_\_\_  
 Producing Formation: Lansing, Marmaton, Mississippi  
 Elevation: Ground: 2967 Kelly Bushing: 2979  
 Total Depth: 4754 Plug Back Total Depth: 4698  
 Amount of Surface Pipe Set and Cemented at: 399 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 2976 Feet  
 If Alternate II completion, cement circulated from: 2976  
 feet depth to: 0 w/ 525 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 06/09/2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 06/10/2011