

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32903
Name: Triple B Crude, LLC
Address 1: 2100 West Virginia Rd
Address 2: _____
City: Colony State: KS Zip: 66015
Contact Person: Matt Bowen
Phone: (620) 852-3501
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: Richard Bruner
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 C&M (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: na
Well Name: na
Original Comp. Date: na Original Total Depth: na
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

5-14-11	5-16-11	5-17-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27813-00-00
Spot Description: NE4
W2 W2 SW NE Sec. 30 Twp. 23 S. R. 17 East West
3,300 Feet from North / South Line of Section
2,475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Bruner Well #: 17
Field Name: Neosho Falls-Lefroy
Producing Formation: Squirrel
Elevation: Ground: est 963 Kelly Bushing: na
Total Depth: 950 Plug Back Total Depth: 939
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 40' w/ 14 ex. cnd.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: na ppm Fluid volume: na bbls
Dewatering method used: pumped out, backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen
Title: partner Date: 5-31-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 - Confidential Release Date: _____
 - Wireline Log Received
 - Geologist Report Received
 - UIC Distribution
- Approved by: ALT [Signature]

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Operator Name: Triple B Crude, LLC Lease Name: Bruner Well #: 17
 Sec. 30 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum drill log attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5"	7"	na	42'	portland	14	none
Production	5.625"	2.875 used	na	939'	portland	115	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: na		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. na	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Ventd <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Corrugated <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Bruner #17
API # 15-207-27813-00-00
SPUD DATE 5-14-11

Footage	Formation	Thickness	Set 40' of 7"
2	Topsoil	2	TD 950'
18	clay	16	Ran 939' of 2 7/8
25	river gravel	7	
118	shale	93	
128	lime	10	
148	shale	20	
165	lime	17	
235	shale	70	
346	lime	111	
376	shale	30	
382	lime	6	
393	shale	11	
527	lime	134	
712	shale	185	
724	lime	12	
780	shale	56	
782	lime	2	
789	shale	7	
797	lime	12	
812	shale	15	
818	lime	6	
912	shale	94	
915	sand	3	
950	shale	35	

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trial Rd.
 as 66749
 20) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SHIP TO:

OLD TC:
 CA001
 CASH CUSTOMER

TR5/16
 TRIPLE B CRUDE
 BOX 1
 NEOSHO FALLS, KS 66758
 NEOSHO FALLS TO PARK GO 2 MI
 N IELAND WILL MEET @2ND CORNER

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
08:35:19a	WELL	11.50 yd	7.00 yd	0.00	SB 34	0.00	
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
05-17-11	To Date Today	2 1	18.50 yd 11.50 yd	16730	4.00 in	2911A	

WARNING
IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
 CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
 All accounts payable within 30 days of delivery will bear interest at the rate of 24% per annum.
 Not Responsible for Reactive Aggregate or Color Quality. No Claims Allowed Unless Made at Time Material is Delivered.
 A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excess Delay Time Charged @ \$25HR

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE releasing him and his supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have while out of delivery of this order.
 SIGNED
 X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
 GAL X _____
 WEIGHMASTER
 NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
 LOAD RECEIVED BY:
 X *Jerry B...*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.50	WELL	WELL (10 SACKS PER UNIT)	11.50	76.00
1.50		Trucking	50.00	75.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
10:20	9:55		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
9:00	9:30			DELAY TIME
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		
1.50				

SubTotal \$ 949.00
 Tax % 7.300 69.27
 Total \$ 1018.27
 Order \$
 ADDITIONAL CHARGE 1
 ADDITIONAL CHARGE 2
GRAND TOTAL 1018.27

GRAND TOTAL		
Subtotal		949.00
Sales Tax		69.27
Total Invoice Amount		1,018.27
Payment/Credit Applied		
TOTAL		1,018.27

Check/Credit Memo No:

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PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Voice: 620-365-5588
 Fax:

INVOICE

Invoice Number: 29118
 Invoice Date: May 17, 2011
 Page: 1
 Duplicate

Bill To:
 CASH FOR C.O.D.'S
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Ship to:
 TRIPLE B CRUDE
 P.O. BOX 1
 NEOSHO FALLS, KS 66758

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	TRIPLEBCRUDE/NEOFALL	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		5/17/11

Quantity	Item	Description	Unit Price	Amount
115.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	874.00
1.50	TRUCKING	TRUCKING CHARGE	50.00	75.00

Well # 17
PO 5-20-11
da # 2215
Branner # 17
oil strings

Subtotal	949.00
Sales Tax	69.27
Total Invoice Amount	1,018.27
Payment/Credit Applied	
TOTAL	1,018.27

Check/Credit Memo No:

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Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
5/19/2011	1248

Bill To
Triple B Crude Box 1 Neosho Falls, KS 66758

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Bruner Lease		
1	5/17/11, circulated 115 sacks of cement to surface, pumped plug, set float shoe.	600.00	600.00T
1	water truck	100.00	100.00T
	Sales Tax	7.30%	51.10
<i>Bruner # 17</i>			
Thank you for your business.		Total	\$751.10

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