

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION:
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

blanks must be Filled

OPERATOR: License # 32903
Name: Triple B Crude, LLC
Address 1: 2100 West Virginia Rd
Address 2: _____
City: Colony State: KS Zip: 66015 + _____
Contact Person: Matt Bowen
Phone: (620) 852-3501
CONTRACTOR: License # 33734
Name: Hall Drilling LLC
Wellsite Geologist: Richard Bruner
Purchaser: Plains Marketing
Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SLOW
☐ Gas ☒ O&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: na
Well Name: na
Original Comp. Date: na Original Total Depth: na
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

5-6-11 5-13-11 plugged 5-16-11
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27812-00-00
Spot Description: NE4
SE NE SW NE Sec. 30 Twp. 23 S. R. 17 ☒ East ☐ West
3,485 Feet from ☐ North / ☒ South Line of Section
1,620 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Woodson
Lease Name: Bruner Well #: 16
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: est 968 Kelly Bushing: na
Total Depth: 927 Plug Back Total Depth: well plugged
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 42 w/ 12 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: na ppm Fluid volume: na bbls

De-watering method used: pumped out, backfill

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen
Title: partner Date: 5-31-11

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: RECEIVED
☐ Confidential Release Date: JUN 02 2011
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☒ ☐ ☐ Approved by: PLA KCC WICHITA
DG 6/10/11

Operator Name: Triple B Crude, LLCLease Name: BrunerWell #: 16Sec. 30 Twp. 23 S. R. 17 ☒ East ☐ WestCounty: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☒ Yes ☐ No

 Electric Log Run ☐ Yes ☒ No

 Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

None
☐ Log Formation (Top), Depth and Datum ☐ Sample

 Name Top Datum
 drill log attached
CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5"	7"	na	42'	portland	12	none

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
D & A			

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR. na	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. na	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4) ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUN 02 2011

KCC WICHITA

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Bruner #16
API # 15-207-27812-00-00
SPUD DATE 5-6-11

Footage	Formation	Thickness	Set 42' of 7"
2	Topsoil	2	TD 920'
19	clay	17	Ran 0' of 2 7/8
35	river gravel	16	
126	shale	91	
135	lime	9	
148	sand	13	
170	lime	22	
235	shale	147	
262	lime	27	
267	shale	5	
342	lime	75	
355	shale	13	
365	sand	10	
390	shale	25	
396	lime	6	
400	shale	4	
522	lime	122	
712	shale	190	
720	lime	8	
787	shale	67	
804	lime	17	
909	shale	105	core @ 907' to 920'
912	sand	3	
920	shale	8	Dry hole

RECEIVED
JUN 02 2011
KCC WICHITA

THE NEW BLEIN LUMBER COMPANY
 281 W. MADISON
 P.O. BOX 885
 IOLA, KS 66749
 PHONE: (620) 365-2281

FORM 100

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
1859				NET 10TH OF MONTH		5/ 4/11	1142

SOLD TO
 TRIPLE B CRUDE
 BOX 1
 NEOSHO FALLS KS 66758

SHIP TO

TERMS551

DOCN 129195
 DUPLICATE
 * INVOICE *

TAX : 001 IOLA IOLA

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SLDG	UNITS	PRICE/PER	EXTENSION
12		EA	PC	PORTLAND CEMENT		12	9.45 /EA	113.40

*Brumer #16
 Surface*

** AMOUNT CHARGED TO STORE ACCOUNT ** 123.10 TAXABLE 113.40
 NON-TAXABLE 0.00
 SUBTOTAL 113.40

TAX AMOUNT 9.78
 TOTAL AMOUNT 123.10

RECEIVED BY

FORM NO. 14C3 (8/98)

ACTIVANT SOLUTIONS INC. CALL BUSINESS PRODUCTS 800-338-7423

RECEIVED
 JUN 02 2011
 KCC WICHITA

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

00001

CASH CUSTOMER

TR5/16

TRIPLE 8 CRUDE

BOX 1

NEOSHO FALLS, KS 66758

NEOSHO FALLS TO PARK GO 2 MI

N LELAND WILL MEET @2ND CORNER

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TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	PLANT/TRANSACTION #
11:58:48a	WELL	7.00 yd	7.00 yd	0.00	DP	
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
65-16-11	To Date Today	1 1	7.00 yd 7.00 yd	16712	4.00 in	29112

WARNING IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$80/Hr.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
X

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
7.00	WELL	WELL (10 SACKS PER UNIT)	76.00	532.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

Brunner #116

Paid Check # 2213 Total \$664.73

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
12:06	12:33			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

SubTotal \$ 582.00

Tax \$ 7.30 42.49

Total \$ 624.49

Order \$ 624.49

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

\$664.73

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
5/16/2011	1246

Bill To
Triple B Crude Box 1 Neosho Falls, KS 66758

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Bruner Lease		
3	5/16/11, Well #16, ran 1 inch in to TD (920 feet), pumped 10 sacks, (50 foot plug) at TD, pulled up to 500 feet, pumped 10 sacks, pulled up to 200 feet and pumped 50 sacks to surface, 70 sacks total.	85.00	255.00T
1	pump charge	300.00	300.00T
1	water truck	100.00	100.00T
	Sales Tax	7.30%	47.82
Bruner #16			
Thank you for your business.		Total	\$702.82

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