

RECEIVED ORIGINAL
 JUN 03 2011
 KCC WICHITA

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33335
 Name: IA Operating, Inc
 Address 1: 9915 W 21st Street, Ste B
 Address 2:
 City: Wichita State: KS Zip: 67205 +
 Contact Person: Robert Swann
 Phone: (316) 721-0036
 CONTRACTOR: License # 34233
 Name: Maverick Drilling, LLC
 Wellsite Geologist: Steve Miller
 Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
 03/23/11 03/30/11 03/30/11
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-26113-00-00
 Spot Description:
 NW SW SE Sec. 2 Twp. 14 S. R. 20 East West
 910 Feet from North / South Line of Section
 2,235 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Pfeifer Revocable Trust Well #: 2-2
 Field Name: Pleasant
 Producing Formation: None
 Elevation: Ground: 2238' Kelly Bushing: 2246'
 Total Depth: 3939' Plug Back Total Depth: 3939'
 Amount of Surface Pipe Set and Cemented at: 233 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: Feet
 If Alternate II completion, cement circulated from:
 feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 82,000 ppm Fluid volume: 1000 bbls
 Dewatering method used: Evaporation, then backfill
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License #:
 Quarter Sec. Twp. S. R. East West
 County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Robert Swann
 Title: Vice President Date: 6-1-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: PLA Dlg Date: 6/10/11

Operator Name: IA Operating, Inc Lease Name: Pfeifer Revocable Trust Well #: 2-2 KCC WICHITA
Sec. 2 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) List All E. Logs Run: Geologist's Well Report, Compensated Density/Neutron Log, Micro Log, Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Date of First, Resumed Production, SWD or ENHR. Producing Method: Estimated Production Per 24 Hours

DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:

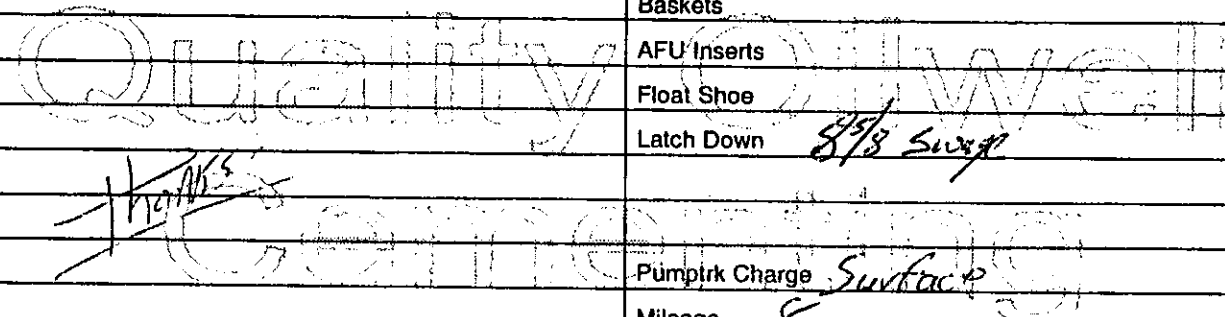
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4940

Date	3-23-11	Sec.	2	Twp.	14	Range	20	County	Ellis	State	KS	On Location		Finish	16:00pm			
Lease	PFEIFFER REVOCABLE TRUST		Well No.	22		Location Yarmont of Golf Course Rd W1509 N into												
Contractor	Maverick #108					Owner												
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4		T.D.	233														
Csg.	8 5/8		Depth	233														
Tbg. Size			Depth															
Tool			Depth															
Cement Left in Csg.	15'		Shoe Joint															
Meas Line			Displace	13 1/2 BBL		Charge To J.A. Operating												
EQUIPMENT													Street					
Pumptrk	9	No.	Cementor	Cris		Common										150		
			Helper			Poz. Mix												
Bulktrk		No.	Driver	Paul		Gel.										3		
			Driver			Calcium										5		
Bulktrk	8	No.	Driver	Dora		Hulls										RECEIVED		
			Driver			Salt										JUN 03 2011		
JOB SERVICES & REMARKS													KCC WICHITA					
Remarks:																		
Rat Hole																		
Mouse Hole																		
Centralizers																		
Baskets																		
D/V or Port Collar																		
8 5/8 on bottom Est. Circulation M.V.													CFL-117 or CD110 CAF 38					
1505K + Displace													Sand					
Cement Circulation													Handling			158		
													Mileage					
													GUIDE EQUIPMENT					
													Guide Shoe					
													Centralizer					
													Baskets					
													AFU Inserts					
													Float Shoe					
													Latch Down			8 5/8 SWS		
													Pumptrk Charge			Surface		
													Mileage			8		
													Tax					
													Discount					
													Total Charge					
Signature																		



Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4800

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-30-11	2	14	20	Ellis	Kansas		2:00pm
Lease <i>Phifer Trust</i>	Well No. <i>2-2</i>			Location <i>Yocum Rd 9 (Bell Course Rd 4 1/2 mi) Winto</i>			
Contractor <i>Maverick Drilling Rig KS</i>				Owner			
Type Job <i>Plugs</i>				To Quality Oilwell Cementing, Inc.			
Hole Size <i>7 7/8</i>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.				Depth			
Tbg. Size				Depth			
Tool				Depth			
Cement Left in Csg.				Shoe Joint			
Meas Line				Displace			
				Charge To <i>T.A. Operating</i>			
				Street			
				City			
				State			
				The above was done to satisfaction and supervision of owner agent or contractor.			
				Cement Amount Ordered <i>245 sacks 4 Gal Seal 4 lb Flo Seal</i>			
EQUIPMENT							
Pumptrk <i>5</i>	No.	Cementer		Common	<i>147</i>	RECEIVED JUN 03 2011 KCC WICHITA	
		Helper	<i>Steve</i>	Poz. Mix	<i>98</i>		
Bulktrk <i>3</i>	No.	Driver	<i>Brandon</i>	Gel.	<i>9</i>		
		Driver	<i>Recky</i>	Calcium			
JOB SERVICES & REMARKS							
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal <i>604</i>			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
<i>1st Plug @ 3870 25%</i>				Sand			
<i>2nd " " 1544 25%</i>				Handling <i>253</i>			
<i>3rd " " 877 100%</i>				Mileage			
<i>4th " " 273 40%</i>				FLOAT EQUIPMENT			
<i>5th " " 40 10%</i>				Guide Shoe			
<i>Rat Hole 30%</i>				Centralizer			
<i>Mouse Hole 15%</i>				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				<i>85 1/2 inch Plug</i>			
				Pumptrk Charge <i>plug</i>			
				Mileage <i>8</i>			
				Tax			
				Discount			
				Total Charge			
Signature <i>[Signature]</i>							