

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31093
Name: Becker Oil Corporation
Address 1: P.O. Box 1150
Address 2: _____
City: Ponca City State: OK Zip: 74602 + 1150
Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
CONTRACTOR: License # 33793
Name: H 2 Drilling, LLC
Wellsite Geologist: Clyde M. Becker, Jr.
Purchaser: Texon, LP

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/7/10</u>	<u>12/20/10</u>	<u>3/2/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21685-0000

Spot Description: _____
NE SW NW Sec. 18 Twp. 24 S. R. 23 East West
1,650 Feet from North / South Line of Section
990 997 Feet from East / West Line of Section
GPS-KCC-DG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Hodgeman
Lease Name: Bradford Well #: 1
Field Name: Jetport
Producing Formation: Inola
Elevation: Ground: 2453' Kelly Bushing: 2465'
Total Depth: 4825 Plug Back Total Depth: 4697.5'
Amount of Surface Pipe Set and Cemented at: 361 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1695 Feet
If Alternate II completion, cement circulated from: 1695
feet depth to: surface w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 9,000 ppm Fluid volume: 700 bbls
Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.
Title: President Date: 5/6/11

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: _____ **JUN 02 2011**
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received **KCC WICHITA**
 UIC Distribution
ALT I II III Approved by: DG Date: 6/10/11

Operator Name: Becker Oil Corporation Lease Name: Bradford Well #: 1
 Sec. 18 Twp. 24 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills	1086 (+1379)
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stone Corral Anhydrite	1588 (+877)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase Group	2492 (-27)
List All E. Logs Run:		Heebner Shale	3984 (-1519)
DIL, CNL/FDC w/PE, Sonic, Microlog		Lansing Group	4046 (-1581)
		Marmaton Group	4492 (-2027)
		Cherokee Shale	4636 (-2171)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	361' KB	common	235	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4794.49' KB	OWC	100	2% gel, 10% salt, .25% FL-160, 5# k/seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4683-4690	common	75 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	4721-4724	both zones, ac/ 400 gals 7.5% MCA	
4 spf	4713-4717, Set CIBP at 4710'		
3 spf	4701-4707, Set CIBP at 4697.5'	ac/ 400 gals 7.5% MCA, Frac w/17,700 gals, 16,493 # sd.	
6 spf	4683-4690, sqzd.	ac/ 300 gals 15% MCA	
6 spf	4683-4690	ac/ 250 gals 15% Ne	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4674'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>3/2/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>13</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>34</u> Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4683-4690 Inola</u>
--	--	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUN 02 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
520-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER **27951**
LOCATION **Oakley, KS**
FOREMAN **Rick Ledford**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-10	3230	Bredford #1	18	24S	23W	Hardy, mo
CUSTOMER Becker Oil Corp						
MAILING ADDRESS P.O. Box 1150						
CITY Ponca City	STATE OK	ZIP CODE 74602				
JOB TYPE Surface - O	HOLE SIZE 12 1/4	HOLE DEPTH 365'	CASING SIZE & WEIGHT 8 5/8 - 23 #			
CASING DEPTH 365'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING 15' +/-			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE 5 BPM			

REMARKS: Safety meeting, Rig up to casing to cure.
Mixed 235 sks cement, 3 1/2 cu - 2% gel, release Plug + Displace 22 1/4 BBL
H₂O, Slur in
Circ Cement to DT

Thank You
Watt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54019	1	PUMP CHARGE	985.00	985.00
5406	30	MILEAGE	4.50	135.00
11045	235	class & cement	16.00	3760.00
1102	663 #	calcium chloride	1.88	583.94
1115B	442 #	Bentonite	.20	88.40
5407A	11.05	Ton mile Delivery	1.50	497.40
4432	1	8 5/8 wooden Plug	92.00	92.00
Subtotal				6141.24
Less 20% Disc				1228.25
				4912.99
			SALES TAX	337.03
			ESTIMATED TOTAL	5250.02

RECEIVED
JUN 02 2011
KCC WICHITA

23855

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 23851

Invoice Date: 12/09/2010 Terms: n/30

Page 1

BECKER OIL
P.O. BOX 1150
PONCA CITY OK 74602
(580)765-8788

27951
18-24S-23W
12-8-10

Part Number	Description	Qty	Unit Price	Tota
1104S	CLASS "A" CEMENT (SALE)	235.00	16.0000	3760.0
1102	CALCIUM CHLORIDE (50#)	663.00	.8800	583.4
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.0
1118B	PREMIUM GEL / BENTONITE	442.00	.2000	88.4

Sublet Performed	Description	Tota
9999-100	CASH DISCOUNT	-1228.2

Description	Hours	Unit Price	Tota
439 TON MILEAGE DELIVERY	1.00	497.40	497.4
463 CEMENT PUMP (SURFACE)	1.00	985.00	985.0
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.50	135.0

RECEIVED
JUN 02 2011
KCC WICHITA

Parts:	4523.84	Freight:	.00	Tax:	337.03	AR	5250.0
Labor:	.00	Misc:	.00	Total:	5250.02		
Sublt:	-1228.25	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

*CMS
PLH*

TICKET NUMBER 28693
LOCATION Oakley, Kansas
FOREMAN Pat Heisler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT *NI*
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-10		Bradford 1	18	24	23 W	Hodgemo
CUSTOMER Becker Oil Corporation			TRUCK #			
MAILING ADDRESS P.O. Box 1150			DRIVER			
CITY Ponca City			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74602			TRUCK #			
			DRIVER			

JOB TYPE <u>Long string</u>	HOLE SIZE <u>Partaker</u>	HOLE DEPTH <u>4745'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5</u>
CASING DEPTH <u>4782.43'</u>	DRILL PIPE <u>1676'</u>	TUBING	OTHER
SLURRY WEIGHT <u>125 + 135'</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>10'</u>
DISPLACEMENT <u>75 1/2</u>	DISPLACEMENT PSI <u>500</u>	MIX PSI <u>200</u>	RATE

REMARKS: softly mixing 500 gal mud flush mix 25 sk Lite 100 sk OWC
Displaced 75 1/2 bbl H2O @ 500 PSI and Plug 1000 PSI Released Float Held
good circulation Then out job
30 sks in Bull
20 sks in Mitt

*Thank you
Pat & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	2750.00	2750.00
5406	30 mi	MILEAGE	4.50	135.00
5407	7.93 T	Min. Bulk Oil/11	390.00	390.00
1126	100 sk	OWC	20.35	2035.00
1125	75 sk	light 40/60	11.00	825.00
1111	430 LB	salt	.40	172.00
1110A	500 LB	Kal seal	.49	245.00
1107	25 LB	F10 seal	2.52	62.50
11466	500 gal	Mud Flush	1.00	500.00
4103	1	4 1/2 Basket	249.00	249.00
4129	5	4 1/2 centralizers	44.00	220.00
4201	1	4 1/2 Guide shoe	132.00	132.00
4226	1	4 1/2 insert Float Valve w/AFU	184.00	184.00
4404	1	4 1/2 Rubber Plug	53.00	53.00
4310	4	4 1/2 Turbolizers	69.00	276.00
		Subtotal		8216.00
		Less	25%	1643.20
				6572.80
		SALES TAX		369.59
		ESTIMATED TOTAL		6942.39

Revin 3737
 AUTHORIZATION *[Signature]* TITLE Co. Man DATE 12-21-10
 238822

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238822

Invoice Date: 12/23/2010 Terms: 0/0/30,n/30

Page 1

BECKER OIL
P.O. BOX 1150
PONCA CITY OK 74602
(580)765-8788

BRADFORD 1
28693
18-24-23
12-21-10

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	100.00	20.3500	2035.00
1125	40/60 LIGHT WEIGHT POZ	75.00	11.1000	832.50
1111	GRANULATED SALT (50 #)	430.00	.4000	172.00
1110A	KOL SEAL (50# BAG)	500.00	.4900	245.00
1107	FLO-SEAL (25#)	25.00	2.5000	62.50
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4103	CEMENT BASKET 4 1/2"	1.00	249.0000	249.00
4129	CENTRALIZER 4 1/2"	5.00	44.0000	220.00
4201	GUIDE SHOE 4 1/2"	1.00	132.0000	132.00
4226	INSERT FLOAT VALVE W/ AF	1.00	184.0000	184.00
4404	4 1/2" RUBBER PLUG	1.00	53.0000	53.00
4310	4 1/2" TURBOLIZZERS	4.00	69.0000	276.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1643.20

Description	Hours	Unit Price	Total
460 MIN. BULK DELIVERY	1.00	390.00	390.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.50	135.00
463 SINGLE PUMP	1.00	2730.00	2730.00

Parts:	4961.00	Freight:	.00	Tax:	369.59	AR	6942.39
Labor:	.00	Misc:	.00	Total:	6942.39		
Sublt:	-1643.20	Supplies:	.00	Change:	.00		

RECEIVED

JUN 02 2011

Signed _____

Date KCC WICHITA

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. BOX 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

ACO-1 Pg. 3
Becker Oil Corporation
1 Bradford
C/ NE SW NW Section 18-24S-23W

Formation Tops Continued:

Inola	4681	(-2216)
Base Inola (Top Cgl)	4690	(-2225)
Miss	4726	(-2261)
Miss Warsaw	4771	(-2306)
TD (Drlr.)	4725	(-2360)
TD (Log)	4726	(-2361)

Drill Stem Tests

DST # 1 2592-2650, (Winfield)- times 20/30/30/45, IF: weak blow, built to bottom in 18", FF: weak blow, built to 6", rec. 180' MCSW (cl 124,000 ppm), IHP 1276, IFP 29-59, ISIP 445#, FFP 64-92, FSIP 436, FHP 1268

DST # 2 4683-4735 (Cherokee)- times 20/35/45/80, IF: weak blow, built to btm. in 7", ISI: 4" blowback, FF: Weak, built to btm. in 14", rec. 800' GIP, 655' oil, 34 gravity, IHP 2312, IFP 27-93, ISIP 1362, FFP 126-230, FSIP 1301, FHP 2276

DST # 3 4733-4795 (Miss)- times 15/20/15/20, IF: very weak blow, 1" in 15", FF: no blow, rec. 15' mud, IHP 2275, IFP 24-40, ISIP 1237, FFP 46-61, FSIP 1087, FHP 2271

DST # 4 4677-4728 (Cherokee)- times 10/30/30/90, IF Strong blow, built to btm. in 10", ISI: no Blow, FF: Built to btm. in 20", rec. 360' GIP, 290' oil, IHP 2386, IFP 36-64, ISIP 1373, FFP 74-154, FSIP 1374, FHP 2212

RECEIVED
JUN 02 2011
KCC WICHITA

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. BOX 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-9788
Fax (580) 765-1748

Geological Report
Becker Oil Corporation
1 Bradford
c/ NE SW NW
Section 18-24S-23W
Hodgeman County, Kansas
Spud 12/7/10
Reached TD . 12/20/10
Gr. Elev. 2453'
KB Elev. 2465'
Csg.: 8 5/8" set at 361. KB, cmt. w/ 235 sx
4 1/2" set at 4749.49', cmt. w/ 100 sx
Port Collar at 1695', cmt. w/ 250 sx

Formation Tops:

Dakota SS	446' (+2019)
Cheyenne SS	596' (+1869)
Cedar Hills SS	1086' (+1379)
Stone Corral Anhydrite	1588' (+877)
Wellington Group	2010' (+455)
Chase Group	2486' (-21)
Krider	2523' (-58)
Winfield	2587' (-122)
Towanda	2652' (-187)
Ft. Riley	2702' (-237)
Florence	2760' (-295)
Council Grove	2878' (-413)
Root Shale	3325' (-860)
Heebner Shale	3984' (-1519)
Lansing Group	4046' (-1581)
BKC	4468' (-2003)
Marmaton Group	4501' (-2036)
Pawnee	4550' (-2085)
Ft. Scott	4608' (-2143)
Cherokee Shale	4636' (-2171)
Inola	4681' (-2216)
Base Penn Ls. (top Cgl)	4690' (-2225)
Mississippian	4736' (-2271)
Miss. Dolomite	4770' (-2305)
T.D. (Drtr.)	4825' (-2360)
TD (Log)	4826' (-2361)

RECEIVED
JUN 02 2011
KCC WICHITA

Geological Report
Becker Oil Corporation
1 Bradford
Page 2

Drill Stem Tests

DST # 1 2592-2650, (Winfield)- times 20/30/30/45, IF: weak blow, built to bottom in 18", FF: weak blow, built to 6", rec. 180' MCSW (cl 124,000 ppm), IHP 1276, IFP 29-59, ISIP 445#, FFP 64-92, FSIP 436, FHP 1268

DST # 2 4683-4735 (Cherokee)- times 20/35/45/80, IF: weak blow, built to btm. in 7", ISI: 4" blowback, FF: Weak, built to btm. in 14", rec. 800' GIP, 655' oil, 34 gravity, IHP 2312, IFP 27-93, ISIP 1362, FFP 126-230, FSIP 1301, FHP 2276

DST # 3 4733-4795 (Miss)- times 15/20/15/20, IF: very weak blow, 1" in 15", FF: no blow, rec. 15' mud, IHP 2275, IFP 24-40, ISIP 1237, FFP 46-61, FSIP 1087, FHP 2271

DST # 4 4677-4728 (Cherokee)- times 10/30/30/90, IF Strong blow, built to btm. in 10", ISI: no Blow, FF: Built to btm. in 20", rec. 360' GIP, 290' oil, IHP 2386, IFP 36-64, ISIP 1373, FFP 74-154, FSIP 1374, FHP 2212

The # 1 Bradford ran very close structurally to projections from the seismic. The Krider came in at a datum of (-58), two foot low to the # 1 Jetmore-Bradford, with good porosity in the upper and lower zones. A 55 unit gas kick corresponded to the upper Krider and a 16 unit kick to the lower Krider. Porosity was developed in the lower Winfield, our producing zone in the # 1 Jetmore-Bradford, 1475 feet to the northeast. DST # 3 was run for pressure information to get an idea of drainage from the # 1 Jetmore-Bradford. Surprisingly the test recovered no gas and 180' of muddy saltwater. Final shut-in pressure was 436 PSI vs. 629 PSI in the # 1 Jetmore-Bradford, indicating drainage as well as water encroachment.

At 4402' the rotary table broke with a two day delay waiting for repairs. No shows were seen in the Lansing-Kansas City or Marmaton zones.

The first show seen in the # 1 Bradford was in the lower Cherokee Conglomerate at 4701'. A four foot drilling break had a slight gas kick. Samples showed a few pieces of medium to coarse grained sandstone with poor to good porosity with good odor and cut. Two other drilling breaks were seen with only loose quartz grains and chert in the

RECEIVED
JUN 02 2011
KCC WICHITA

Geological Report
Becker Oil Corporation
1 Bradford
Page 3

samples. DST # 2 was run to test the conglomerate, recovering 655' of oil with declining shut-in pressures. The Inola was also in the test interval, the significance of which I did not realize at the time.

The top of the Mississippian came in at 4736, with the top of the dolomite at 4770 (-2305), 19 foot high to the Rupp # 1 Bradford (NE NW 18-24S-23W) which had tested 480' of HO&GCM and 430' of gas and mud cut oil from the top 6' of the dolomite. Samples showed slightly sucrosic dolomite with no visible porosity and no show. We ran DST # 3 to test it, recovering only 15 feet of mud. Good dolomitic porosity with no show was finally developed at 4797' (-2332), just below the oil-water contact. It would seem that the upper 27 feet of the dolomite was not as extensively dolomitized in the # 1 Bradford as it was in the adjacent wells and therefore not porous.

Due to the drop in shut-in pressures on our test of the lower Cherokee, we decided to test it again to rule out a limited reservoir. Running shorter flow times and longer shut-in times the test recovered 290' of oil with higher shut-in pressures than the first test. The shut-in curves on both tests were oddly shaped with a fast build-up and breakover as in a good reservoir but still building at an unusual rate at the end of the shut-in periods. We would learn the significance of this later as well.

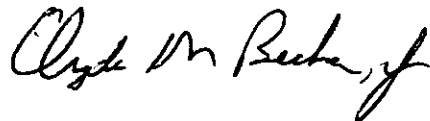
Pipe was run to test the basal Penn. Conglomerate. After perforating and acidizing the Conglomerate zones we were getting a slight amount of water. Thinking that the zones had been damaged we ran a small frac and recovered more water with no show of oil. Despite the good show of oil in the samples it appeared the oil had come from somewhere else.

The Inola, which is the basal Pennsylvanian limestone member had drilled at four minutes per foot with no gas kick or porosity. However on the repeat section of the microlog it showed separation indicating permeability, with very little separation on the main section. There was also mudcake built up at the base of the zone. Feeling that the Inola possibly had fracture porosity that had given up the oil, we set a bridge plug and perforated it. Fill-up over the weekend was 1800 feet of oil. We acidized the zone with 300 gallons but broke through to the underlying conglomerate zones, recovering 90% water afterwards. We decided to squeeze the Inola perfs and try again.

RECEIVED
JUN 02 2011
KCC WICHITA

Geological Report
Becker Oil Corporation
1 Bradford
Page 4

After squeezing and re-perforating the Inola there was no fluid entry. We decided to acidize again with 300 gallons but instead of pressuring up to a breakdown point we eased the acid in by pressuring to 200 PSI, letting it bleed down to 150 PSI then back up to 200 PSI. After a day of this the zone broke to 30 PSI that evening and we eased the rest of the acid in the next day. Somehow this worked and we recovered all oil and began pumping at 12.5 BOPD. In the first two months of production the well has shown very little decline.



Clyde M. Becker, Jr.

RECEIVED
JUN 02 2011
KCC WICHITA