

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392
Name: TexKan Exploration, LLC
Address 1: P.O. Box 191643
Address 2: _____
City: Dallas State: TX Zip: 75219 + _____
Contact Person: Bill Robinson
Phone: (785) 216-0064
CONTRACTOR: License # 33350
Name: Southwind Drilling
Wellsite Geologist: Bill Robinson
Purchaser: none

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

4-27-11 5-3-11 5-13-11

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 137-20555-0000

Spot Description: _____

c nw ne ne Sec. 36 Twp. 5 S. R. 21 East West

330 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Phillips

Lease Name: Spratlen Well #: 1

Field Name: Ray

Producing Formation: none

Elevation: Ground: 2206 Kelly Bushing: 2215

Total Depth: 3700 Plug Back Total Depth: 3698

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1778 Feet

If Alternate II completion, cement circulated from: 1778

feet depth to: surface w/ 350 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. D.

Title: agent Date: 5-25-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 6/10/11

Operator Name: TexKan Exploration, LLC Lease Name: Spratlen Well #: 1
 Sec. 36 Twp. 5 S. R. 21 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1788</td> <td>427</td> </tr> <tr> <td>B/KC</td> <td>3594</td> <td>-1379</td> </tr> </table>	Name	Top	Datum	Anhydrite	1788	427	B/KC	3594	-1379
Name	Top	Datum								
Anhydrite	1788	427								
B/KC	3594	-1379								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	222	common	150	3% CC + 2% gel
production	7 7/8	5 1/2	17	3698	common	130	10% salt + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3644, BP set @ 3635	none	
4	3384-86, 3482-85	250 gals 15% each	

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TUBING RECORD:	Size: none	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. none	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>none</u>						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	0				

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 039695

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>5-3-2011</u>	SEC. <u>36</u>	TWP. <u>5 S</u>	RANGE <u>21 W</u>	CALLER	ON LOCATION	JOB START <u>11:00</u>	JOB FINISH <u>11:35</u>
LEASE <u>SPRATZEN</u>	WELL # <u>#1</u>	LOCATION <u>LOGAN RD + OLD HWY 24</u>			COUNTY <u>NEOTOMA</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		10 N 3 1/2 W 1/4 S T 20					

CONTRACTOR <u>SOUTH WIND DRILL RIG #2</u>	OWNER _____
TYPE OF JOB <u>PRODUCTION STRING (DVI 2STAGE)</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u> T.D. <u>3700</u>	AMOUNT ORDERED <u>130 SX Comp 10% GALT 2 3/4</u>
CASING SIZE <u>5 1/2 (17" CSG)</u> DEPTH <u>3698</u>	<u>350 SX Lite wt. w/ 1/4" Fin Seal for S</u>
TUBING SIZE _____ DEPTH _____	<u>500 GAL WFR 2 mud Finish</u>
DRILL PIPE <u>LATCH DOWN PLUG</u> DEPTH @ <u>3674</u>	COMMON _____ @ _____
TOOL DV TOOL @ _____ DEPTH @ <u>1770</u>	POZMIX _____ @ _____
PRES. MAX _____ MINIMUM _____	GEL _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>24.73</u>	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG. <u>24.73</u>	ASC _____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT <u>41.25 BBL</u> <u>85.40 BBL</u>	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER GLENN
398 HELPER WOODY

BULK TRUCK
378 DRIVER NICK

BULK TRUCK
481 DRIVER RON

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS: DV TOOL ON JT. # 60

Rail 114 JTS 5 1/2 17" CSG New
SET @ 3698 Circulate 1 HR
on 130 SX Comp Pump Flush max 130 SX comp 10% GALT
22 Gal, Clean line & Release Plug Displace
85 BBL Land Plug 1700 FT. DROP PART
+ OPEN DV TOOL @ 800 FT. C.A. 2 HRS
mixed 350 SX Lite to 1/4" & Release Plug
Displace 41 1/2 BBL Land Plug @ 2,000 FT
TO CASE DV TOOL
30 SX @ RATHOLE
15 SX @ MORSEHOLE
CHARGE TO: Tex - K&N EXPLORATION LLC.

SERVICE _____

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD Yes Sky Head @ _____

ROTATING HEAD @ _____

TOTAL _____

STREET _____ CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 - FLOAT Shoe @ _____

2 - BASKETS @ _____

1 - TURBO-CENTRALIZER @ _____

1 - DV TOOL @ _____

1 - LATCH DOWN PLUG BSSY @ _____

TOTAL _____

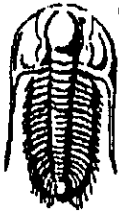
SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME Joel Lawhorn DISCOUNT _____ IF PAID IN 30 DAYS _____

SIGNATURE [Signature]

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TexKan Exploration LLC

PO Box 191643
Dallas, Tx 75219

ATTN: Bill Robinson

Sprattien #1

36-5-21 Norton

Job Ticket: 42559

DST#: 1

Test Start: 2011.05.02 @ 08:15:41

GENERAL INFORMATION:

Formation: Regan Sand
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:52:41
Time Test Ended: 14:41:41

Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41

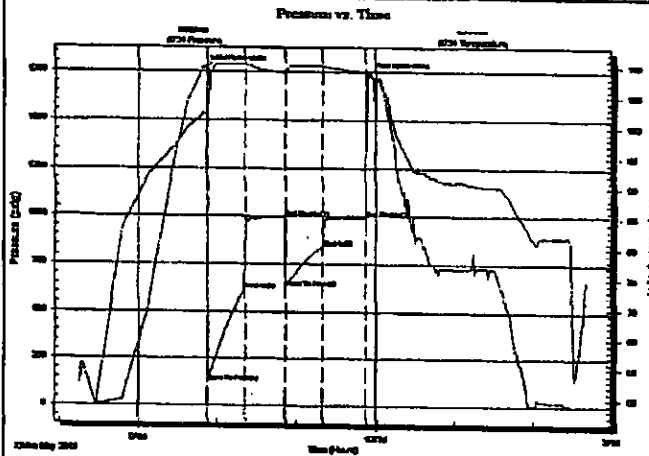
Interval: 3575.00 ft (KB) To 3643.00 ft (KB) (TVD)
Total Depth: 3643.00 ft (KB) (TVD)
Hole Diameter: 7.88 Inches Hole Condition: Good

Reference Elevations: 2224.00 ft (KB)
2216.00 ft (CF)
KB to GR/CP: 8.00 ft

Serial #: 8734 Outside
Press@RunDepth: 837.11 psig @ 3583.00 ft (KB)
Start Date: 2011.05.02 End Date: 2011.05.02
Start Time: 08:15:41 End Time: 14:41:41

Capacity: 8000.00 psig
Last Calib.: 2011.05.02
Time On Btm: 2011.05.02 @ 09:50:41
Time Off Btm: 2011.05.02 @ 11:54:41

TEST COMMENT: IFP - BOB 1 1/2 min
ISI - no blow back
FFP - BOB 1 1/2 min
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1784.38	102.21	Initial Hydro-static
2	123.42	101.57	Open To Flow (1)
31	812.18	110.15	Shut-in(1)
61	988.05	108.78	End Shut-in(1)
62	826.40	108.72	Open To Flow (2)
90	837.11	109.87	Shut-in(2)
122	991.18	109.03	End Shut-in(2)
124	1732.77	108.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	MUD 100%	0.66
75.00	MW 5%M, 95%W	1.10
1309.00	REVERSED OUT	19.14
215.00	SM & OCW 5%O, 90%W, 5%M	3.14
315.00	SGM & WCM 15%G, 5%O, 20%W, 60%M	4.61
1.00	FREE OIL TSTM	0.01

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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