

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date: 12/23/2010

API No. 15 025-21140-0000

Company MIDCO EXPLORATION, INC.		Lease RANDALL		Well Number #1	
County CLARK	Location 150' S C NW	Section 7	TWP 33S	RNG (E/W) 21W	Acres Attributed
Field WILDCAT		Reservoir MISSISSIPPI		Gas Gathering Connection DUKE	
Completion Date 3/18/96		Plug Back Total Depth 5400		Packer Set at	
Casing Size 8 5/8	Weight 24	Internal Diameter	Set at	Perforations 5280	To 5284
Tubing Size 4 1/2	Weight 10.5	Internal Diameter 4.052	Set at 5275	Perforations	To
Type Completion (Describe) SINGLE (GAS)		Type Fluid Production WATER		-Pump Unit or Traveling Plunger? Yes / No PUMPING UNIT	
Producing Thru (Annulus / Tubing) TUBING		% Carbon Dioxide		% Nitrogen Gas Gravity - G _s	
Vertical Depth(H)		Pressure Taps FLANGE		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 12/22/10 at 10:00 (AM) (PM) Taken 12/23/10 at 10:00 (AM) (PM)					
Well on Line: Started 12/23/10 at 10:00 (AM) (PM) Taken at (AM) (PM)					

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size inches	Circle one: Meter or Prover Pressure psig	Pressure Differential in (h) Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wethead Pressure (P _w) or (P ₁) or (P ₂)		Tubing Wethead Pressure (P _w) or (P ₁) or (P ₂)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in							300				
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times H_m}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{dv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P₁)² = _____ : (P₂)² = _____ : P_a = _____ % (P_c - 14.4) + 14.4 = _____ : (P₁)² = 0.207
(P₂)² = _____

(P ₁) ² - (P ₂) ² or (P ₁) ² - (P _a) ²	(P ₁) ² - (P ₂) ²	Choose formula 1 or 2: 1. P ₁ ² - P ₂ ² 2. P ₁ ² - P _a ² divided by: P ₁ ² - P _a ²	LOG of formula 1. or 2. and divide by: $\left[\frac{P_1^2 - P_a^2}{P_1^2 - P_2^2} \right]$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG $\left[\right]$	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 31st day of December, 2010

Witness (if any) _____
For Commission _____

MIDCO EXPLORATION, INC.
For Company _____
Checked by _____

RECEIVED
JAN 04 2011
KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator MIDCO Exploration, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the #1 Randall gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/31/10

Signature: 

Title: Vice-President

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.