Form C-5 (5/88)

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	tion Di	vision			1251 & 0					Form	C-5 Revised	
TYPE TES			nnual	Workover		ssific	ation	T	ST DATE	:		
Company		<u> </u>			Lease			• • •		Wo.	I No.	
DG	HAN	SEN		SCH	uster				 	·		
County				cation	Se	ction		nship	_		. =	
ELL	<u>-S</u>		<u>NE</u>	UESE				<u> </u>	_2(60	
Field		1		servoir			Pip		Connect			
"WILT	CAY		<u> </u>	<u><.C.</u>				FAR	MAAM	<u>ID</u>		
Completio			Type C	ompletion(Describe)		Plu	g Back	c T _a D.	Pac	ker Set At	
Production	<u> 7-82</u>	3						<u> 3758</u>	3	/	Vove Liquid/011	
			:	13	pe Fluid		tion		API Gr	avity of	Liquid/011	
Flowing Casing S	Pump	ina Gs	s Lift	7.5	Set A	<u> </u>	- 0	forat	<u> </u>	35 <u>@</u> To	60	
Casing Si	ze –	WOI gi	Ľ	1.D. 7 5						-		
Tubing Si		Weigh	· +	<u>رخ</u> T D.	<u>38</u> Set A	+		foret	3-368 Lon s	To		
		MOTE	10	1.5.	474		1.61	TOLAGI	LOHB	10		
21/	2			~ <u>* * </u>	7/7	612		-		<u></u>		
Pretest:	D- 1 -		m:		Padia.	Da 4 a		~	N. 2	Dt	ration Hrs.	
Starting Test:	Date		1100	<u> </u>	Ending	DRICE			ime	D -		
Starting	Date S	-4-8	A Time	9 AM	Ending	Date 5	-5-5	18 7	time of	الا مسک	ration Hrs.	
Dog onig	Dave 4	1 9		OIL PRODUC	TION OBSE	BAED DA	Δ ΤΔ	<u> </u>	100 /	V 70	4	
Producing	Wellh	ead Press			Separat					Chol	e Size	
Casing:		Tubir								01101	C DIZC	
Bbls./In.		Tank		tarting Ga	1170		în diin a	Course		N-A D	- J D) J	
2.61		Number	Feet	Inches	Barrels	Feet	Inding Inc		Barrels		od. Bbls.	
~101	5120	IValidati	1.000	11101100	Darrers	1 600	The	1108	Darrets	Water	011	
Pretest:							1	ŀ		1	[[
11000301		 	+	 	·	 	 ;	, +		+		
Test:	250	2485	5	//		14	15	- 1		0	110	
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Test:											[
				GAS PRODUC	TION OBSE	RVED DA	\TA					
Orifice M	eter C	onnection	8	· <u>· · · · · · · · · · · · · · · · · · </u>	Orif	ice Met	er Ra	nge	و پرخست خدی خدی در	*************************************		
Pipe Tapa		Flange	Taps:		Diff	erentia	ıl:		Static	Pressure		
Measuring	Run	-Prover-	Ori″ice	Meter-Pro	ver-Teste	r Press	sure	Diff.	Press.	Gravity	Flowing	
Device	Tes	ter Size	Size	In.Water	In Merc.	Psig or	(Pd)	(hw)	or (hd)	Gas (Gg)	Temp. (t)	
Orifice				1	I							
Meter				 					STATE	Megay	1,,	
Critical Flow Prov	an] [" " L' III III II		
Orifice	91.			+						07-14	88	
Well Test	er			1					4	$w_{i,j,n}$.	100	
				GAS FLOW R	ATE CATCUI	ΔTONG	(R)	<u> </u>			K91	
Coeff. MC	ל מק	Meter-Pro		Extension		وأنتان فالمساوي			- C	50.2725		
(Fb)(Fp)(Press.(Pa				r (Fg)	Flowing	ik lew	p. Devi	itionon qu	Chart	
		- +		7 7	I ac co.	- 1,2	1 40 001	(10)	racto	or Criptoly	Factor(Fd)	
					1	ĺ				Ì		
Gas Prod. MCFD				Oil Prod. Gas.			Gas/C	Oil Ratio			Cubic Ft.	
Flow Rate (R):				Bbls./Day:			((GOR) =			per Bhl	
The unc	lersign	ed author	ity, on	behalf of	the Compa	any, st	ates t	hat h	e is du	y author	igad	
to make t	he abo	ve report	and th	at he has :	knowledge	of the	facts	stat	ed there	ein, and	that	
said repo	rt is	true and	correct	. Executed	this the			day	of 14	NE	1988	
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For Off	get One	970 † 07		<u> </u>	1/2/000	Liou	<u>, </u>	KI-A	Med	suson	~	
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