

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Graham Michallis LOCATION OF WELL: New New Sew

LEASE Witt OF Sec. 23 T 13 R 18

WELL NO. 2-23 COUNTY Ellis

FIELD Marvin SE PRODUCING FORMATION Toronto + Lan K<sup>o</sup>

Date taken 6-24-83 Date effective \_\_\_\_\_

Well Depth 3700 PA3590 Top Prod. Form 3343-3414 O.A.

Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 3698

Tubing: Size 2 3/8 Depth of Perfs 3587

Pump: Type Ins Bore 1 1/2

Well Status \_\_\_\_\_ *Initial Test*

STATUS BEFORE TEST: Pumping, flowing, etc.

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 10 MINUTES 25 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 54 PERCENTAGE

OIL \_\_\_\_\_ INCHES 46 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 138

WATER PRODUCTION RATE (BARRELS PER DAY) 74.52

OIL PRODUCTION RATE (BARRELS PER DAY) 63.48 PRODUCTIVITY

STROKES PERMINUTE 54

LENGTH OF STROKE 12 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_

The allowable on this well is 50 Bbls per Day

RECEIVED  
STATE CORPORATION COMMISSION

JUL 14 1983

CONSERVATION DIVISION  
Wichita, Kansas

WITNESSES:  
Arthur P. Leiker FOR STATE  
D. L. Clark FOR OPERATOR  
FOR OFFSET